facilities: (1) An 18-foot-high, 550-footlong concrete and granite gravity dam comprised of: (i) A low crest section with 3-foot-high flashboards; and (ii) a high crest section with 1.2-foot-high flashboards; (2) an 8-mile-long reservoir; (3) a 500-foot-long water canal with a 10-foot-wide waste gate; (4) a powerhouse containing four generating units with a total installed capacity of 12,100 kW; (5) a 340-foot-long, 34.5-kV transmission line; and (6) other appurtenant facilities.

m. Pursuant to 18 CFR 16.8 16.9, and 16.10 each application for a new license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by December 31, 2003.

### David P. Boergers,

Secretary.

[FR Doc. 01-3258 Filed 2-7-01; 8:45 am]

BILLING CODE 6717-01-M

### **DEPARTMENT OF ENERGY**

### Federal Energy Regulatory Commission

### Notice of Intent To File Application for New License

February 2, 2001.

Take notice that the following Notice of Intent to File Application has been filed with the Commission and is available for public inspection:

a. *Type of filing:* Notice of Intent to File Application for a New License.

b. *Project No.:* P-459.

c. Date filed: January 17, 2000.

d. Submitted By: Union Electric Company (d.b.a. Ameren/UE).

e. Name of Project: Osage Project. f. Location: On the Osage River, in Benton, Camden, Miller and Morgan Counties, Missouri. The project occupies federal lands of the United

States.

g. *Filed Pursuant to:* 18 CFR 16.6 of the Commission's regulations.

h. *Licensee Contact:* Jerry Hogg, Ameren/UE, 617 River Road, Eldon, MO 65026, (860) 665–5936; jhogg@ameren.com.

i. FERC Contact: Any questions on this notice should be addressed to Allan Creamer at (202) 219–0365, or at allan.creamer@ferc.fed.us.

j. *Effective date of current license:* April 1, 1981.

k. Expiration date of current license: February 28, 2006.

l. *The project consists of:* (1) a 2,583-foot-long, 148-foot-high dam comprised of, from right to left: (i) a 1,189-foot-

long, non-overflow section, (ii) a 520foot-long gated spillway section, (iii) 511 feet of intake works and powerhouse, and (iv) a 368-foot-long non-overflow section; (2) an impoundment (Lake of the Ozarks), approximately 92 miles in length, covering 55,342 acres at a normal full pool elevation of 660 feet mean sea level; (3) a powerhouse, integral with the dam, containing eight main generating units (172 MW) and two auxiliary units (2.1 MW each), having a total installed capacity of 176.2 MW; and (4) appurtenant facilities. The project generates approximately 675,000 megawatt-hours of electricity annually.

m. Pursuant to 18 CFR 16.8, 16.9, and 16.10 each application for a new license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by February 28, 2004.

#### David P. Boergers,

Secretary.

[FR Doc. 01–3259 Filed 2–7–01; 8:45 am]

### **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

# Notice of Application for Amendment of License and Soliciting Comments, Motions To Intervene, and Protests

February 2, 2001.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Application Type:* Amendment of License.

b. Project No.: 349-070.

c. Date Filed: December 22, 2000.

d. *Applicant:* Alabama Power Company (APC).

e. *Name of Project:* Martin Dam Project.

f. Location: The project is located on the Tallapoosa River in the counties of Coosa, Elmore, and Tallapoosa, Alabama.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)–825(r).

h. Applicant's Contact: Mr. James R. Schauer, Alabama Power Company, P.O. Box 2641, 600 North 18th Street, Birmingham, Alabama, 35291 Telephone (205) 257–1401, or E-mail address: jrschaue@southernco.com.

i. FERC Contact: Any questions on this notice should be addressed to Jim Haimes at (202) 219–2780, or E-mail address: james.haimes@ferc.fed.us. j. Deadline for filing comments and or motions: 30 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426. Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's website at http://www.ferc.fed.us/efi/doorbell.htm.

Please include the project number (P–349–070) on any comments or motions filed.

The Commission's Rules of Practice and Procedure require all interveners filing documents with the Commission to serve a copy of that document on the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issued that may affect the responsibilities of a particular resource agency, the intervener also must serve a copy of the document on that resource agency.

k. Description of Amendment: APC proposes to refurbish and upgrade three of the four existing turbine-generator units at Martin Dam powerhouse. The project's fourth unit, a 552.-megawatt (MW) facility installed in 1952, would not be involved.

Specifically, APC proposes to rehabilitate the three 75-year-old, 33-MW units by installing in each the following new components/systems: a modern-design turbine runner; wicket gate; greaseless bushings for the gate operating system; stainless steel sleeves on the turbine shafts; thrust bearing oil coolers; and wedging system for the generator stator coils. In addition, the licensee proposes to re-insulate the generator rotor pole pieces, and to clean the paint all turbine and generator components.

The proposed measures would increase: (1) the generating capacity of each of the three rehabilitated units by 7 to 10 MW; and (2) the combined hydraulic capacity of the three rehabilitated turbines by 900 cubic feet per second (cfs) or by 8.6 percent—from 10,470 cfs currently to 11,370 cfs.

l. Locations of the Application: A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room located at 888 First Street NE, Room 2A, Washington, DC 20426, or by calling (202) 208–1371. This filing may be viewed on <a href="http://www.ferc.fed.us/online/rims.htm">http://www.ferc.fed.us/online/rims.htm</a> (call (202) 208–2222 for assistance). A copy is also available for

inspection and reproduction at the address in item h, above.

- m. Individuals desiring to be included on the Commission's mailing list for the Martin Dam Project, No. 349, should so indicate by writing to the Secretary of the Commission.
- n. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the subject application.
- Documents—Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTESTS", OR "MOTION TO INTERVENE", as applicable, and the project name and number, "Martin Dam Amendment of License No. 349-070". Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426. A copy of any

o. Filing the Service of Responsive

p. Agency Comments—Federal, state, and local agencies are invited to file comments on the subject application for amendment of license. If any agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representative listed in item h, above.

motion to intervene must also be served

upon the representative of the APC

specified in item h, above.

## David P. Boergers,

Secretary.

[FR Doc. 01-3260 Filed 2-7-01; 8:45am]

BILLING CODE 6717-01-M

# ENVIRONMENTAL PROTECTION AGENCY

[FRL-6943-1]

Agency Information Collection Activities: Proposed Collection; Comment Request; Information Collection Request for National Pollutant Discharge Elimination System (NPDES) and Sewage Sludge Monitoring Reports; OMB Control No. 2040–0004; EPA ICR No. 0229.15)

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Notice.

**SUMMARY:** In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 et seq.), this document announces that EPA is planning to submit the following proposed Information Collection Request (ICR) to the Office of Management and Budget (OMB): Information Collection Request for National Pollutant Discharge Elimination System (NPDES) and Sewage Sludge Monitoring Reports; OMB Control No. 2040-0004; EPA ICR No. 0229.15); currently expiring September 30, 2001. Before submitting the ICR to OMB for review and approval, EPA is soliciting comments on specific aspects of the proposed information collection as described below.

**DATES:** Comments must be submitted on or before April 9, 2001.

ADDRESSES: A copy of the proposed ICR will be available to interested persons without charge at the follow address: Betty West, USEPA, Office of Wastewater Management, Water Permits Division, 1200 Pennsylvania Avenue, NW, ICC Building, Room 7421–H, (Mail Code 4203M), Washington, DC 20460; email address: west.betty@epa.gov.

### FOR FURTHER INFORMATION CONTACT: Betty West, Telephone: (202)564–8486, Fax (202)564–6392, e-mail address: west.betty@epa.gov.

### SUPPLEMENTARY INFORMATION:

Affected entities: Entities potentially affected by this action are those which are covered by NPDES permits which include monitoring and reporting requirements and for sewage sludge record keeping and reporting requirements, treatment works treating domestic sewage and domestic septage haulers.

Title: Information Collection Request for National Pollutant Discharge Elimination System (NPDES) and Sewage Sludge Monitoring Reports; (OMB Control No. 2040–0004; EPA ICR No. 0229.15) expiring 09/30/01.

Abstract: This ICR estimates the current monitoring, recordkeeping and costs associated with submitting and reviewing Discharge Monitoring Reports (DMRs), sewage sludge monitoring reports, and other monitoring reports under the Environmental Protection Agency's (EPA) NPDES program. The NPDES program regulations, codified at 40 CFR parts 122 through 125, require permitted municipal and non-municipal point source discharges to collect, analyze, and submit data on their wastewater discharges. Under these regulations, the permittee is required to collect and analyze wastewater samples or have the analysis performed at an outside laboratory and report the results to the permitting authority (EPA or an authorized NPDES State) using DMRs, a preprinted form used for reporting pollutant discharge information. Sample monitoring, analysis, and reporting frequencies vary by permit, but must be performed at least annually for all permitted discharges except for certain storm water discharges. Upon renewal of this ICR, the permitting authority will continue to require NPDES and sewage sludge facilities to report pollutant discharge monitoring data. The permitting authority will use the data from these forms to assess permittee compliance, modify/add new permit requirements, and revise effluent limits. The monitoring data required of NPDES and sewage sludge facilities represents the minimum information necessary to achieve the Agency's goals and satisfy regulatory standards.

Due to the re-estimation of burden for this collection, the burden hours associated with this new ICR have increased slightly from the hours of the previous ICR. This increase is due to more accurate estimates of the implementation of the Agency's monitoring frequency reduction guidance. The change in burden is reflected in higher operation and maintenance costs, due to the cost associated with using the services of outside laboratories. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number. The OMB control numbers for EPA's regulations are listed in 40 CFR part 9 and 48 CFR chapter 15.

EPA would like to solicit comments to:

(i) Evaluate whether the proposed collection of information is necessary for the proper performance of the functions of the agency, including whether the information will have practical utility;