

King City Energy Center, LLC and the California Public Utilities Commission.

The ISO is requesting waiver of the 60-day notice requirement to allow the Meter Service Agreement for ISO Metered Entities to be made effective December 19, 2001.

Comment Date: January 24, 2002.

6. California Independent System Operator Corporation

[Docket No. ER02-689-000]

Take notice that on January 3, 2002, the California Independent System Operator Corporation, (ISO), tendered for filing with the Federal Energy Regulatory Commission (Commission) a Participating Generator Agreement between the ISO and King City Energy Center, LLC for acceptance by the Commission. The ISO states that this filing has been served on King City Energy Center, LLC and the California Public Utilities Commission.

The ISO is requesting waiver of the 60-day notice requirement to allow the Participating Generator Agreement to be made effective December 19, 2001.

Comment Date: January 24, 2002.

7. Virginia Electric and Power Company

[Docket No. ER02-690-000]

Take notice that on January 3, 2002, Virginia Electric and Power Company (the Company) tendered for filing a Service Agreement by Virginia Electric and Power Company to Conectiv Energy Supply, Inc., designated as Service Agreement No. 9, under the Company's short-form market-based rate tariff, FERC Electric Tariff, Original Volume No. 6., effective on June 15, 2001. Copies of the filing were served upon Conectiv Energy Supply, Inc., the Virginia State Corporation Commission, and the North Carolina Utilities Commission.

The Company requests an effective date of December 12, 2001, as requested by the customer.

Comment Date: January 24, 2002.

8. Virginia Electric and Power Company

[Docket No. ER02-691-000]

Take notice that on January 3, 2002, Virginia Electric and Power Company (the Company) tendered for filing a Service Agreement for Short-Term Market Rate Electric Power Sales and the Resale of Transmission Rights with The New Power Company.

Under the Service Agreement, the Company will provide services to the customer under the terms of the Company's Revised Market-Based Rate Tariff designated as FERC Electric Tariff

(Third Revised Volume No. 4), which was accepted by order of the Commission dated August 30, 2000 in Docket No. ER00-1737-001. The Company requests an effective date of January 1, 2002, as requested by the customer.

Copies of the filing were served upon The New Power Company, the Virginia State Corporation Commission and the North Carolina Utilities Commission.

Comment Date: January 24, 2002.

9. Southern California Edison Company

[Docket No. ER02-692-000]

Take notice that on January 3, 2002, Southern California Edison Company (SCE) submitted a Letter Agreement between SCE and the City of Industry Public Utilities Commission (Industry).

The Letter Agreement provides for pre-interconnection activities including engineering, design, procurement and preparation of specifications. Copies of this filing were served upon the Public Utilities Commission of the State of California and Industry.

Comment Date: January 24, 2002.

10. Deseret Generation & Transmission Co-operative, Inc.

[Docket No. ER02-693-000]

Take notice that on January 3, 2002, Deseret Generation & Transmission Co-operative, Inc. (Deseret) submitted for filing an Amended and Restated Confirmation Agreement between Deseret and Utah Associated Municipal Power Systems (UAMPS) for a unit commitment service without reserves pursuant to Schedule B of the Western Systems Power Pool Agreement. Deseret requests an effective date of October 1, 2001. A copy of this filing has been served on UAMPS and counsel to the WSP.

Comment Date: January 24, 2002.

11. Duke Energy Hot Spring, LLC

[Docket No. ER02-694-000]

Take notice that on January 3, 2002, Duke Energy Hot Spring, LLC (Duke Hot Spring) tendered for filing pursuant to Section 205 of the Federal Power Act its proposed FERC Electric Tariff No. 1.

Duke Hot Spring seeks authority to sell energy and capacity, as well as ancillary services, at market-based rates, together with certain waivers and preapprovals. Duke Hot Spring also seeks authority to sell, assign, or transfer transmission rights that it may acquire in the course of its marketing activities. Duke Hot Spring seeks an effective date of March 1, 2002, the date on which Duke Hot Spring anticipates commencing the sale of test energy.

Comment Date: January 24, 2002.

Standard Paragraph

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

C.B. Spencer,

Acting Secretary.

[FR Doc. 02-841 Filed 1-11-02; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application for Amendment of License and Soliciting Comments, Motions To Intervene, and Protests

January 8, 2002.

Take notice that the following application has been filed with the Commission and is available for public inspection:

a. *Application Type:* Non-Project Use of Project Lands.

b. *Project No:* 2210-073.

c. *Date Filed:* December 13, 2001.

d. *Applicant:* Appalachian Power Company (APC).

e. *Name of Project:* Smith Mountain.

f. *Location:* The project is located on the Roanoke River, in Bedford, Pittsylvania, Franklin, and Roanoke Counties, Virginia.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. § 791(a) 825(r) and 799 and 801.

h. *Applicant Contact:* Frank M. Simms, Fossil and Hydro Operations, American Electric Power, 1 Riverside

Plaza, Columbus, Ohio 43215, (614) 223-2918.

i. *FERC Contact*: Any questions on this notice should be addressed to Mrs. Heather Campbell at (202) 219-3097, or e-mail address:

heather.campbell@ferc.fed.us.

j. *Deadline for filing comments and or motions*: (February 16, 2002).

All documents (original and eight copies) should be filed with: Mr. Linwood A. Watson, Acting Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Please include the project number (P-2210-073) on any comments or motions filed.

k. *Description of Request*: APC is requesting Commission approval to permit to Windstar Properties, L.L.C. (permittee) to install and operate within the project boundaries: (a) One stationary dock with thirty-four covered boat slips; (b) one stationary dock with nineteen covered boat slips; (c) a 10,000 square foot sand beach; and (d) associated shoreline protection facilities. The work would also include the dredging and disposal of approximately 200 cubic yards of lakebed material. The facilities would be located at the Land's End subdivision located along the Blackwater River portion of Smith Mountain Lake.

l. *Location of the Application*: A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE., Room 2A, Washington, DC 20426, or by calling (202) 208-1371. This filing may also be viewed on the Web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). A copy is also available for inspection and reproduction at the address in item (h) above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

p. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

q. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site at <http://www.ferc.gov> under the "e-Filing" link.

C.B. Spencer,

Acting Secretary.

[FR Doc. 02-820 Filed 1-11-02; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Ready for Environmental Analysis and Soliciting Comments, Recommendations, Terms, Conditions, and Prescriptions

January 7, 2002.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application*: New Major License 5 Megawatts or Less.

b. *Project No.*: P-2835-005.

c. *Date filed*: October 27, 2000.

d. *Applicant*: New York State Electric & Gas Corporation.

e. *Name of Project*: Rainbow Falls Hydroelectric Project.

f. *Location*: On the Ausable River, within the townships of Ausable and Chesterfield, in Clinton and Essex counties, New York. This project does not utilize any federal lands.

g. *Filed Pursuant to*: Federal Power Act 16 U.S.C. 791 (a)-825(r).

h. *Applicant Contact*: Mrs. Carol Howland, Project Environmental

Specialist, New York State Electric & Gas Corporation, Corporate Drive—Kirkwood Industrial Park, P.O. Box 5224, Binghamton, NY 13902-5224, or call (607) 762-8881.

i. *FERC Contact*: Jarrad Kosa at (202) 219-2831 or via e-mail at jarrad.kosa@ferc.fed.us.

j. *Deadline for filing comments, recommendations, terms, conditions, and prescriptions*: 60 days from the issuance of this notice.

All documents (original and eight copies) should be filed with: Linwood A. Watson, Acting Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Comments, recommendations, terms, conditions, and prescriptions may be filed electronically via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link.

k. This application has been accepted and is ready for environmental analysis at this time.

l. *Description of the Project*: The existing Rainbow Falls Hydroelectric Project consists of: (1) A 19-acre reservoir having a gross storage capacity of 234 acre-feet at 310 m.s.l.; (2) a 19-foot-high by 435-foot-long concrete gravity dam having (i) 3-foot-high flashboards and (ii) a concrete 345-foot-long spillway between the dam abutments with an average height of 16 feet and an average width of 21 feet; (3) a 77-foot-long by 22-foot to 49-foot-wide forebay intake structure, and (4) a 20-foot-long by 16-foot-wide sluiceway section containing a gate well located at the west end of the spillway section; (5) a 260-foot-long by 25.5-foot-deep concrete power canal leading to (6) a stone rack house containing trash racks and rakes; (7) two 6-foot-in-diameter steel riveted penstocks extending 401 feet and 411 feet, respectively, from the rack house to a (8) 67-foot-long by 40-foot-wide reinforced concrete powerhouse, housing two 1,320-kW generating units for a total installed capacity of 2,640-kW; (9) a 200-foot-long, 2.3-kV transmission line; and (10) appurtenant facilities. The project has an annual average generation of