

requests for copies of this collection proposal.)

SUPPLEMENTARY INFORMATION: This package contains: (1) *OMB No. 1910-New*; (2) *Package Title: End-User Certificate*; (3) *Type of Request: New Collection*; (4) *Purpose:* When acquiring High Risk Property from the Department of Energy, the End-Use Certificate (EUC) will be used to check respondents to determine if they are responsible, not debarred bidders, Specially Designated Nationals or Blocked Persons, or have not violated U.S. export laws and to advise recipients that when property is to be exported, they must comply with the International Traffic in Arms Regulations (ITAR), 22 CFR 120 *et seq.*; Export Administration Regulations (EAR), 15 CFR 730 *et seq.*; Office of Foreign Asset Controls (OFAC), 31 CFR 500 *et seq.*; and the United States Customs Service rules and regulations; (5) *Respondents:* 5,000 perspective purchasers; (6) *Estimated Number of Burden Hours:* 1,650.

Statutory Authority: Paperwork Reduction Act of 1995, P.L. No. 104-13, 44 U.S.C. Section 3507(a).

Issued in Washington, DC on May 17, 2002.

Susan L. Frey,

*Director, Records Management Division,
Office of Records and Business Management,
Office of the Chief Information Officer.*

[FR Doc. 02-12977 Filed 5-22-02; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. PR02-16-000]

Calpine Texas Pipeline, L.P.; Notice of Petition for Rate Approval

May 17, 2002.

Take notice that on May 2, 2002, Calpine Texas Pipeline, L.P. (Calpine) filed, pursuant to section 284.224(c)(7) and section 284.123(b)(1)(ii) of the Commission's regulations, a petition for rate approval, requesting that the Commission approve the following maximum rates for transportation under Section 311 of the Natural Gas Policy Act. Calpine proposes rates of \$0.0121/MMBtu for the Baytown System and \$0.0218/MMBtu for the Freestone System.

Pursuant to section 284.123(b)(2)(ii), if the Commission does not act within 150 days of the date of this filing, the rates will be deemed to be fair and equitable and not in excess of an amount which interstate pipelines

would be permitted to charge for similar transportation service. The Commission may, prior to the expiration of the 150 day period, extend the time for action or institute a proceeding to afford parties an opportunity for written comments and for the oral presentation of views, data, and arguments.

Any person desiring to participate in this rate proceeding must file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's rules and regulations. All such motions or protests must be filed with the Secretary of the Commission on or before May 29, 2002. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This petition for rate approval is on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

Magalie R. Salas,

Secretary.

[FR Doc. 02-12945 Filed 5-22-02; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2142-031]

FPL Energy Maine Hydro LLC; Notice Revising Processing Schedule and Issuing an Environmental Assessment

May 17, 2002.

On December 14, 2001, the Federal Energy Regulatory Commission (Commission) issued a Scoping Document 2 (SD2) for the Indian Pond Project (FERC No. 2142-031). The SD2 included a schedule for processing the application for a new license for the Project. The schedule estimated issuing a draft environmental assessment (EA) during the Spring-Summer 2002 and a final EA during the Fall-Winter 2002.

The Commission staff will issue one EA rather than issuing a draft and final

EA. Staff intends to allow at least 30 days for entities to comment on the EA, and will take into consideration all comments received on the EA before final action is taken on the license application. The application will be processed according to the following milestones. Revisions to these milestones will be made when the Commission determines it is necessary to do so.

Environmental Assessment Fall—

Winter 2002

Order on License Decision Spring—
2003

Magalie R. Salas,

Secretary.

[FR Doc. 02-12943 Filed 5-22-02; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. MG02-3-000]

Gulfstream Natural Gas System, L.L.C.; Notice of Filing

May 17, 2002.

On May 2, 2002, Gulfstream Natural Gas System, L.L.C. filed its initial standards of conduct under Part 161 of the Commission's regulations, 18 CFR Part 161.

Gulfstream Natural Gas System, L.L.C. states that it served copies of the filing on all customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest in this proceeding with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC, 20426, in accordance with rules 211 and 214 of the Commission's rules of practice and procedure. (18 CFR 385.211 or 385.214) All such motions to intervene or protest should be filed on or before (15 days after date of notice) 2002. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18

CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

Magalie R. Salas,
Secretary.

[FR Doc. 02-12942 Filed 5-22-02; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2652-007]

PacifiCorp; Notice of Meeting to Discuss Section 10(j) and Endangered Species Act Issues

May 17, 2002.

a. *Date and Time of Meeting:* June 19, 2002; 10:00 a.m. Mountain Standard Time.

b. *Place:* Conference Call.

c. *FERC Contact:* Steve Hocking at steve.hocking@ferc.gov or (202) 219-2656.

d. *Purpose of Meeting:* Commission staff and the U.S. Fish and Wildlife Service will have a conference call to discuss the U.S. Department of the Interior's recommendation for water quality monitoring under Section 10(j) and any Endangered Species Act issues for the Bigfork Project, P-2652-007. The project is located in Bigfork, Montana.

e. *Proposed Agenda:* (1) Introduction, (2) Recognize Participants, (3) Meeting Procedures, (4) Section 10(j) Discussion on Water Quality Monitoring, (5) ESA Discussion, (6) Close Meeting.

f. All local, state, and federal agencies, Indian tribes, and other interested parties are invited to join the conference call. Please call Steve Hocking at (202) 219-2656 at least one day in advance for instructions on how to join the conference call.

Magalie R. Salas,
Secretary.

[FR Doc. 02-12944 Filed 5-22-02; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP02-114-001]

Tennessee Gas Pipeline Company; Notice of Technical Conference

May 17, 2002.

Take notice that a technical conference will be convened to address issues raised by the filing in the above reference proceeding. The technical

conference will be held on Monday June 24, 2002 at 1 p.m. in a room to be designated at the offices of the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

All interested parties and staff are permitted to attend.

Magalie R. Salas,
Secretary.

[FR Doc. 02-12947 Filed 05-22-02; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER01-3022-003, et al.]

Cinergy Services, Inc., et al.; Electric Rate and Corporate Regulation Filings

May 16 2002.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

1. Cinergy Services, Inc.

[Docket No. ER01-3022-003]

Take notice that on May 10, 2002, Cinergy Services, Inc., as agent for PSI Energy, Inc. (PSI), tendered for filing a Second Revised executed Interconnection Agreement by and between Cinergy Services, Inc. (Cinergy) and Mirant Sugar Creek, LLC (Mirant).

The Second Revised executed Interconnection Agreement between the parties provides for the interconnection of a generating station with the transmission system of PSI, a Cinergy utility operating company, and further defines the continuing responsibilities and obligations of the parties with respect thereto.

Consistent with the Commission's April 10, 2002 Order in this Docket, Cinergy requests an effective date of September 8, 2001 for the Second Revised executed Interconnection Agreement. Cinergy states that it has served a copy of its filing upon the Indiana Utility Regulatory Commission and Mirant.

Comment Date: May 31, 2002.

2. Select Energy New York, Inc.

[Docket No. ER02-556-001]

Take notice that on May 13, 2002, Select Energy New York, Inc. (SENY) tendered for filing with the Federal Energy Regulatory Commission (Commission), revisions to its Rate Schedule No. 1 in compliance with the Commission's letter order issued on February 11, 2002 in the above-captioned proceeding.

Comment Date: June 3, 2002.

3. Exelon Generation Company, LLC

[Docket No. ER02-1768-000]

Take notice that on May 8, 2002 Exelon Generation Company, LLC, tendered for filing a transaction agreement under its market-based rate wholesale power sales tariff under which it will provide Full Requirements Service to Fox Islands Electric Cooperative, Inc.

Comment Date: May 29, 2002.

4. New England Power Pool

[Docket No. ER02-1769-000]

Take notice that on May 8, 2002, the New England Power Pool (NEPOOL) Participants Committee filed for acceptance materials to permit NEPOOL to expand its membership to include the UBS AG, acting through its London Branch (UBS AG). The Participants Committee requests a May 8, 2002 effective date for the commencement of participation in NEPOOL by UBS AG.

The Participants Committee states that copies of these materials were sent to the New England state governors and regulatory commissions and the Participants in NEPOOL.

Comment Date: May 29, 2002.

5. Cinergy Services, Inc.

[Docket No. ER02-1770-000]

Take notice that on May 8, 2002, Cinergy Services, Inc. (Cinergy) on behalf of the Cincinnati Gas and Electric Company tendered for filing a Wholesale Market-Based Service Agreement under its Wholesale Market-Based Power Sales Standard Tariff, No. 9-MB (the Tariff) entered into with Ameren Energy, Inc. as agent for and on behalf of Union Electric company d/b/a AmerenUE and Ameren Energy Generating Company.

Cinergy and Ameren Energy, Inc. are requesting an effective date of May 1, 2002.

Comment Date: May 29, 2002.

6. Cinergy Services, Inc.

[Docket No. ER02-1771-000]

Take notice that on May 8, 2002, Cinergy Services, Inc. (Cinergy) and Energy USA—TPC Corp. filed a Notice of Cancellation of Service Agreement No. 267, under Cinergy Operating Companies, FERC Market-Based Power Sales, FERC Electric Tariff Original Volume No. 7.

Cinergy requests an effective date of May 10, 2002.

Comment Date: May 29, 2002.