

Corrections

Federal Register

Vol. 67, No. 109

Thursday, June 6, 2002

This section of the FEDERAL REGISTER contains editorial corrections of previously published Presidential, Rule, Proposed Rule, and Notice documents. These corrections are prepared by the Office of the Federal Register. Agency prepared corrections are issued as signed documents and appear in the appropriate document categories elsewhere in the issue.

Tuesday, May 21, 2002 make the following correction:

On page 35804, the table is corrected to read as set forth below.

DEPARTMENT OF ENERGY

Southwestern Power Administration

Integrated System Power Rates

Correction

In notice document 02–12683 beginning on page 35802 in the issue of

	Existing rates	Proposed rates
GENERATION RATES	Rate Schedule P–98D (System Peaking)	Rate Schedule P–02 (System Peaking)
<i>Capacity:</i>		
Grid or 138–161kV	\$2.56/kW/Mo + up to \$0.0146/kW/Mo (ancillary services) for generation within control area: Regulation Ancillary Services + \$0.04/kW/Mo for deliveries within control area	\$2.72/kW/Mo + up to \$0.0112/kW/Mo (ancillary services) for generation within control area: Regulation Ancillary Services + \$0.06/kW/Mo for deliveries within control area
69 kV	Transformation Service + \$0.25/kW/Mo (applied to usage, not reservation)	Transformation Service + \$0.28/kW/Mo (applied to usage, not reservation)
<i>Energy</i>	\$0.0048/kWh of Peaking Energy and Supplemental Peaking Energy + a Purchased Power Adder of \$0.0011 of Peaking Energy (± 0.0011 annually at Administrator's discretion).	\$0.0050/kWh of Peaking Energy and Supplemental Peaking Energy + a Purchased Power Adder of \$0.0025 of Peaking Energy (± 0.0011 annually at Administrator's discretion).
TRANSMISSION RATES	Rate Schedule NPTS–98D (Transmission)	Rate Schedule NPTS–02 (Transmission)
<i>Capacity</i> (Firm Reservation with energy).		
Grid of 138–161 kV.	\$0.69/W/Mo \$0.173/kW/Week \$0.0314/kW/Day + Required Ancillary Services: \$0.06/kW/Mo, or \$0.016/kW/Week, or \$0.0028/kW/Day + Reserve Ancillary Services: up to: \$0.00146/kW/Mo, or \$0.00366/kW/Week, or \$0.00066kW/Day, for generation in control area + Regulation & Freq Response Ancillary Service up to: \$0.04/kW/Mo, or \$0.010/kW/Week, or \$0.0018/kW/Day, for deliveries within control area	\$0.73/kW/Mo \$0.183/kW/Week \$0.0332/kW/Day + Required Ancillary Services: \$0.08/kW/Mo, or \$0.021/kW/Week, or \$0.0037/kW/Day + Reserve Ancillary Services: up to: \$0.00112/kW/Mo, or \$0.0028/kW/Week, or \$0.00050/kW/Day, for generation in control area + Regulation & Freq Response Ancillary Service up to: \$0.06/kW/Mo, or \$0.015/kW/Week, or \$0.0027/kW/Day, for deliveries within control area
69 kV and below	Transformation Service + \$0.25/kW/Mo no separate charge (applied on usage, not reservation). Weekly and daily rates not applied	Transformation Service + \$0.28/KW/Mo no separate charge (applied on usage, not reservation). Weekly and daily rates not applied.
<i>Capacity</i> (Non-firm with energy):	no separate capacity charge \$0.55/kW/Mo, or \$0.138/kW/Week, or \$0.0251/kW/Day, or \$0.00157/kWh, delivered	no separate capacity charge 80% of firm monthly charge divided by 4 for weekly rate, divided by 22 for daily rate and divided by 352 for hourly rate. ROW \leq

	Existing rates	Proposed rates
TRANSMISSION RATES	Rate Schedule NFTS-98D (Transmission)	Rate Schedule NFTS-02 (Transmission)
<i>Network Service</i>	\$0.72/kW/Mo of Network Load + Required Ancillary Services: \$0.06/kW/Mo, or + Reserve Ancillary Services: up to: \$0.00146/kW/Mo, for generation in control area + Regulation & Freq Response	\$0.73/kW/Mo of Network Load + Required Ancillary Services: \$0.08/kW/Mo, or + Reserve Ancillary Services: up to: \$0.00112/kW/Mo, for generation in control area +
<i>Energy</i>	Rate Schedule EE-98 (Excess Energy) \$0.0048/Wh + \$0.0018/kWh (transmission) + Required ancillary services \$0.00018/kWh + \$0.00018/kWh (ancillary service) for generation in control area + \$0.00011/kWh (ancillary service) + for deliveries in control area:	Rate Schedule EE-02 (Excess Energy) \$0.0050/kWh + \$0.0021/kWh (transmission) + Required ancillary services \$0.00023/kWh + \$0.00004/kWh (ancillary service) for generation in control area + .000017/kWh (ancillary service) + for deliveries in control area:

[FR Doc. C2-12683 Filed 6-5-02; 8:45 am]

BILLING CODE 1505-01-D