

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. CP02-381-000]

**Texas Eastern Transmission, LP;  
Notice of Application**

June 14, 2002.

Take notice that on June 5, 2002, Texas Eastern Transmission, LP (Texas Eastern), 5400 Westheimer Court, Houston, Texas 77056-5310, filed in Docket No. CP02-381-000, an application pursuant to Section 7(c) of the Natural Gas Act (NGA), as amended, and Part 157 of the regulations of the Federal Energy Regulatory Commission (Commission), for a certificate of public convenience and necessity and related authorizations, all as more fully set forth in the application which is on file with the Commission and open to public inspection. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket #" and follow the instructions (call 202-208-2222 for assistance).

Texas Eastern states that it requests authorization to construct, install, own, operate and maintain certain natural gas transportation facilities (the M-1 Expansion Project) to ultimately provide up to 197,147 dekatherms per day (Dth/d) of firm transportation service. Additionally, Texas Eastern states that it is seeking authorization to establish initial Section 7(c) recourse rates for annual and seasonal services using the proposed incremental facilities.

To provide an additional 197,147 Dth/d of firm transportation service, Texas Eastern is requesting authorization to (i) construct, install, own, operate and maintain three new 36-inch diameter pipeline loops totaling approximately 31.95 miles; and (ii) perform uprates at four existing compressor stations in Tennessee, Alabama, and Mississippi to increase system horsepower (HP) by a total of 28,000 HP. To meet the specific requirements of Carolina Power & Light Company, Choctaw Gas Generation, LLC, and the City of Cartersville (the M-1 Expansion Shippers), Texas Eastern states that it has planned the construction of the M-1 Expansion Project facilities to provide for a phasing-in of the shippers' volumes between November 2003 and November 2004.

Texas Eastern also states that firm transportation service through the M-1 Expansion Project facilities will be rendered to the M-1 Expansion

Shippers pursuant to Texas Eastern's Rate Schedule FT-1. The M-1 Expansion Shippers will pay incremental FT-1 rates to compensate Texas Eastern for the costs of the M-1 Expansion Project facilities, which are estimated to be approximately \$66.125 million.

Any questions concerning this application may be directed to Steven E. Tillman, General Manager, Regulatory Affairs, Texas Eastern Transmission, LP, P.O. Box 1642, Houston, Texas 77251-1642, call (713) 627-5113 or fax (713) 627-5947.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before July 5, 2002, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings

associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenters will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

If the Commission decides to set the application for a formal hearing before an Administrative Law Judge, the Commission will issue another notice describing that process. At the end of the Commission's review process, a final Commission order approving or denying a certificate will be issued.

**Magalie R. Salas,**  
*Secretary.*

[FR Doc. 02-15510 Filed 6-19-02; 8:45 am]

BILLING CODE 6717-01-P

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. EF02-5181-000, et al.]

**United States Department of Energy, et al.; Electric Rate and Corporate Regulation Filings**

June 14, 2002.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

**1. United States Department of Energy—Western Area Power Administration**

[Docket No. EF02-5181-000]

Take notice that on June 3, 2002, the Secretary of the Department of Energy by Rate Order No. WAPA-97, did confirm and approve on an interim basis, to be effective on July 1, 2002, the Western Area Power Administration's (Western) Rate Schedule L-AS4 for Energy Imbalance Service. The existing Rate Schedule L-AS4 is terminated June 30, 2002, and replaced by this adjusted rate order.

The rate in Rate Schedule L-AS4 will be in effect pending the Federal Energy Regulatory Commission's (Commission) approval of these or of substitute rates

on a final basis, ending September 30, 2002.

*Comment Date:* June 24, 2002.

## 2. Immingham CHP LLP

[Docket No. EG02-146-000]

Take notice that on June 10, 2002, Immingham CHP LLP, Incorporated in England and Wales, (the Applicant) filed with the Federal Energy Regulatory Commission (Commission) an application for determination of exempt wholesale generator (EWG) status pursuant to Part 365 of the Commission's regulations.

The Applicant will be engaged directly or indirectly, through an affiliate as defined in section 2(a)(11)(B) of the Public Utility Holding Company Act of 1935 (PUHCA) in owning and operating eligible facilities constructed in England.

*Comment Date:* July 5, 2002.

## 3. NedPower Mount Storm LLC

[Docket No. EG02-147-000]

Take notice that on June 12, 2002, NedPower Mount Storm LLC (Applicant) filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 (18 CFR 365) of the Commission's regulations. Applicant, a Delaware limited liability company, proposes to own and operate an up to 300 MW wind energy electric generating plant located in Grant County, West Virginia.

*Comment Date:* July 5, 2002.

## 4. Northern Iowa Windpower II LLC

[Docket No. EG02-148-000]

Take notice that on June 12, 2002, Northern Iowa Windpower II LLC (Northern Iowa) filed with the Federal Energy Regulatory Commission an Application for Determination of Exempt Wholesale Generator Status pursuant to part 365 of the Commission's regulations.

Northern Iowa is developing a wind-powered eligible facility with a capacity of 100.5 megawatts, powered by approximately 67 wind turbine generators, which will be located in Worth County, Iowa.

*Comment Date:* July 5, 2002.

## 5. Dominion Davidson, Inc.

[Docket No. EG02-149-000]

Take notice that on June 7, 2002, Dominion Davidson, Inc. (Davidson) filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Davidson, a Delaware corporation, is a wholly owned subsidiary of Dominion Energy, Inc., a Virginia corporation, which in turn is a wholly owned subsidiary of Dominion Resources, Inc., also a Virginia corporation. Davidson will be exclusively engaged in the business of owning, operating and selling electricity exclusively at wholesale from an approximately 570 MW electric generating facility located in Reedy Creek Township, Davidson County, North Carolina. The facility will be interconnected with transmission facilities of Duke Electric Transmission, a division of Duke Energy Corporation.

*Comment Date:* July 5, 2002.

## 6. LG&E Energy Marketing, Inc., Louisville Gas & Electric Company, & Kentucky Utilities Company, WKE Station 2, Inc., Western Kentucky Energy Corporation

[Docket Nos. ER94-1188-033, ER98-4540-002, ER99-1623-001, ER98-1278-008, and ER98-1279-004]

Take notice that on May 30, 2002, LG&E Energy Marketing, Inc., Louisville Gas & Electric Company, Kentucky Utilities Company, WKE Station 2, Inc., and Western Kentucky Energy Corporation tendered for filing a triennial market power analysis in compliance with: LG&E Power Marketing, Inc., 68 FERC ¶ 61,247 (1994); Louisville Gas & Elec. Co., 85 FERC ¶ 61,215 (1998); LG&E Operating Cos., Docket No. ER99-1623-000, Letter Order, Jun. 4, 1999; WKE Station Two, Inc., 82 FERC ¶ 61,178 (1998); and WKE Station Two, Inc., Docket No. ER99-1755-000, Letter Order, Mar. 16, 1999.

*Comment Date:* June 24, 2002.

## 7. Midwest Independent Transmission, System Operator, Inc., Alliant Energy Corporate, Services, Inc., et al.

[Docket No. ER02-438-000]

Take notice that on June 11, 2002, the Midwest ISO Transmission Owners submitted an errata to certain of the tariff sheets filed on November 30, 2001 in this proceeding, as accepted by the Commission in its January 29, 2002 order herein, solely for the purpose of correcting the page, volume, or schedule references on such sheets. The Midwest ISO Transmission Owners state that no substantive changes are being made, and no change is sought in the previously established effective date of these sheets (which was triggered by the effectiveness of the Midwest ISO Tariff).

*Comment Date:* July 2, 2002.

## 8. Central Maine Power Company

[Docket No. ER02-2067-000]

Take notice that on June 11, 2002, Central Maine Power Company (CMP),

tendered for filing a cancellation notice for the Unexecuted Interconnection Agreement and Unexecuted Transmission Service Agreement with Foss Mill, FERC Electric Tariff, Fifth Revision, No. 3.

CMP states the effective date of August 6, 2002 is given. Notice of the proposed cancellation has been served upon Central Maine Power Company and Maine Public Utilities Commission.

*Comment Date:* July 2, 2002.

## 9. Ameren Energy, Inc. on behalf of Union Electric Company d/b/a AmerenUE and Ameren Energy Generating Company

[Docket No. ER02-2069-000]

Take notice that on June 11, 2002, Ameren Energy, Inc. (Ameren Energy), on behalf of Union Electric Company d/b/a AmerenUE and Ameren Energy Generating Company (collectively, the Ameren Parties), pursuant to section 205 of the Federal Power Act, 16 USC 824d, and the market rate authority granted to the Ameren Parties, submitted for filing umbrella power sales service agreements under the Ameren Parties' market rate authorizations entered into with *The Cincinnati Gas & Electric Company*.

Ameren Energy seeks Commission acceptance of these service agreements effective May 1, 2002. Copies of this filing were served on the public utilities commissions of Illinois and Missouri and the counterparty.

*Comment Date:* July 2, 2002.

## 10. Citizens Communications Company

[Docket No. ER02-2070-000]

Take notice that on June 11, 2002, Citizens Communications Company (Citizens) tendered for filing on behalf of itself and Morgan Stanley Capital Group Inc. a Service Agreement for Non-Firm Point-to-Point Transmission Service under the Open Access Transmission Tariff of the Vermont Electric Division of Citizens. Citizens also tendered for filing a revised Attachment E, Index of Point-to-Point Transmission Service Customers, to update the Open Access Transmission Tariff.

*Comment Date:* July 2, 2002.

## 11. Central Maine Power Company

[Docket No. ER02-2071-000]

Take notice that on June 11, 2002, Central Maine Power Company (CMP) tendered for filing that effective the 6th day of August, 2002, the Unexecuted Interconnection Agreement and Unexecuted Transmission Service Agreement with Marsh Stream, FERC Electric Tariff, Fifth Revision, No. 3, is to be cancelled.

Notice of the proposed cancellation has been served upon the following:

Stephanie McNeal, Regulatory Services Department, Transmission Services Department, Central Maine Power Company, 83 Edison Dr, Augusta, ME 04336-0002

Velma Brown, Transmission Services Department, Central Maine Power Company, 83 Edison Drive, Augusta, ME 04336-0002.

Arthur Taylor, Chairman, Penobscot River Coalition, President, FISH, 10 High Hill Drive, Lincoln, ME 04457.

John Danyew, Transmission Services Department, Central Maine Power Company, 83 Edison Dr., Augusta, ME 04336-0002.

Dennis Keschl, Maine Public Utilities Commission, 18 State House Station, 242 State Street, Augusta, ME 04333-0001.

*Comment Date:* July 2, 2002.

## 12. Entergy Services, Inc.

[Docket No. ER02-2072-000]

Take notice that on June 11, 2002, Entergy Services, Inc., on behalf of Entergy Gulf States, Inc., tendered for filing a unilaterally executed Interconnection and Operating Agreement with Louisiana Generating LLC (LaGen), and a Generator Imbalance Agreement with LaGen. Both tendered agreements address the interconnected operations of LaGen's existing Big Cajun II facility.

*Comment Date:* July 2, 2002.

## 13. Entergy Services, Inc.

[Docket No. ER02-2073-000]

Take notice that on June 11, 2002, Entergy Services, Inc., on behalf of Entergy Gulf States, Inc., tendered for filing a unilaterally executed Interconnection and Operating Agreement with Louisiana Generating LLC (LaGen), and a Generator Imbalance Agreement with LaGen. Both tendered agreements address the interconnected operations of LaGen's existing Big Cajun I facility.

*Comment Date:* July 2, 2002.

## 14. Lyon Rural Electric Cooperative

[Docket No. ES02-42-000]

Take notice that on June 5, 2002, Lyon Rural Electric Cooperative (Lyon) filed an application pursuant to section 204 of the Federal Power Act seeking authorization to borrow money under a long-term loan agreement in the form of secured promissory notes in an amount not to exceed \$2,182,396. Lyon seeks authorization to borrow money under a short-term line of credit agreement in the form of promissory notes in an amount not to exceed \$900,000. Lyon

requests authorization for the long-term loan agreement and the short-term line of credit for a two-year period commencing July 12, 2002.

Lyon also seeks waiver of the Commission's competitive bidding and negotiated placement requirements at 18 CFR 34.2.

*Comment Date:* July 5, 2002.

## 15. Cleco Power LLC

[Docket No. ES02-43-000]

Take notice that on June 4, 2002, Cleco Power LLC submitted an application pursuant to section 204 of the Federal Power Act seeking authorization to issue short-term debt securities in an amount not to exceed \$150 million during a two-year period.

*Comment Date:* July 5, 2002.

## 16. Indianapolis Power & Light Company

[Docket No. ES02-44-000]

Take notice that on June 6, 2002, Indianapolis Power & Light Company submitted an application pursuant to section 204 of the Federal Power Act seeking authorization to issue, from time to time, no more than \$500 million of short-term debt instruments from July 30, 2002, through July 29, 2004.

*Comment Date:* July 5, 2002.

## Standard Paragraph

E. Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "RIMS" link, select "Docket #" and follow the instructions (call 202-208-2222 for assistance). Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions

on the Commission's Web site under the "e-Filing" link.

Magalie R. Salas,  
Secretary.

[FR Doc. 02-15581 Filed 6-19-02; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Transfer of Licenses and Solicitation of Comments, Motions to Intervene, and Protests

June 14, 2002.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. Application Type: Transfer of Licenses.

b. Project Nos.: 2300-029, 2311-038, 2326-025, 2327-026, 2422-029, and 2423-015.

c. Date Filed: June 3, 2002.

d. Applicants: American Tissue-New Hampshire Electric, Inc. (Transferor) and GNE, LLC (Transferee).

e. Name of Projects: Shelburne, Gorham, Cross Power, Cascade, Sawmill, and Riverside.

f. Location: All of the projects are located on the Androscoggin River, in Coos County, New Hampshire. The projects do not utilize federal or tribal lands.

g. Filed Pursuant to: Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. Applicants Contacts: Michael J. Golde, Kugman Associates, Inc., 1 Bank One Plaza, 21 South Clark Street, Suite 3300, Chicago, IL 60603, (312) 251-5550 (for American-Tissue); Amy S. Koch and Ilia Levitine, Cameron McKenna LLP, 2175 K Street, NW., Fifth Floor, Washington, DC 20037, (202) 466-0060, Jeff Martin, GNE, LLC, 1024 Central Street, Millinocket, ME 04462, (207) 723-4341 (for GNE).

i. FERC Contact: Regina Saizan, (202) 219-2673.

j. Deadline for filing comments and or motions: July 17, 2002.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426. Comments, protests, and interventions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.