## DEPARTMENT OF ENERGY

## Federal Energy Regulatory Commission

[Docket No. ER02-2102-000]

## Utility Contract Funding, L.L.C.; Notice of Filing

### June 20, 2002.

Take notice that on June 14, 2002, Utility Contract Funding, L.L.C. submitted a Notice of Succession pursuant to 18 CFR 35.16 and 131.51. Utility Contract Funding, L.L.C. is succeeding to the electric tariffs, rate schedules, and service agreements currently on file with the Federal Energy Regulatory Commission by Cedar Brakes III, L.L.C.

Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with rules 211 and 214 of the Commission's rules of practice and procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's web site at http:// www.ferc.gov using the "RIMS" link, select "Docket #" and follow the instructions (call 202-208-2222 for assistance). Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

Comment Date: July 5, 2002.

#### Linwood A. Watson, Jr.,

Deputy Secretary. [FR Doc. 02–16803 Filed 7–3–02; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EC02-79-000, et al.]

## Electric Rate and Corporate Regulation Filings

## June 27, 2002.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

## 1. Logan Generating Company, L.P., Pittsfield Generating Company, L.P., and Cogentrix Energy, Inc.

[Docket Nos. EC02–79–000, ER95–1007–015, and ER98–4400–004]

Take notice that on June 21, 2002, Logan Generating Company, L.P. (Logan), Pittsfield Generating Company, L.P. (Pittsfield), and Cogentrix Energy, Inc. (Cogentrix) (collectively, Applicants) filed with the Federal Energy Regulatory Commission an application pursuant to section 203 of the Federal Power Act seeking authorization for the transfer of certain jurisdictional facilities that will result from the sale of Cogentrix's indirect interest in Logan and Pittsfield to General Electric Capital Corporation. Logan controls and operates a 218 MW qualifying cogeneration facility located in Logan Township, New Jersey. Pittsfield controls and operates a 165 MW qualifying cogeneration facility located in Pittsfield, Massachusetts. Logan and Pittsfield also request that that the Commission accept the filing as a notice of change in status in their respective rate dockets.

Comment Date: July 11, 2002.

# 2. Lake Road Trust Ltd., Lake Road Generating Company, L.P.

[Docket No. EC02-80-000]

Take notice that on June 21, 2002, Lake Road Trust Ltd. (Lake Road Trust) and Lake Road Generating Company, L.P. (Lake Road Gen), tendered for filing, pursuant to section 203 of the Federal Power Act, 16 U.S.C. § 824b (1994), and part 33 of the Commission's regulations, 18 CFR part 33, an application to authorize an assignment of beneficial interests in Lake Road Trust to Lake Road Gen. *Comment Date:* July 12, 2002.

## 3. Metcalf Energy Center, LLC

[Docket No. EG02–157–000]

Take notice that on June 21, 2002, Metcalf Energy Center, LLC (Metcalf) filed with the Federal Energy Regulatory Commission (Commission) an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Metcalf, a Delaware limited liability company, proposes to own and operate a nominally rated 600 megawatt natural gas-fired, combined cycle electric generating facility to be located in Santa Clara County, California. Metcalf intends to sell the output at wholesale to an affiliated marketer.

Comment Date: July 18, 2002.

## 4. Keyspan-Ravenswood, Inc.

[Docket No. EG02-158-000]

Take notice that on June 20, 2002 KeySpan-Ravenswood, Inc. (KeySpan-Ravenswood) filed with the Federal Energy Regulatory Commission (FERC or the Commission) an application for determination of exempt wholesale generator status pursuant to part 365 of the Commission's regulations.

KeySpan-Ravenswood states it is a New York corporation that will be engaged directly and exclusively in the business of owning or operating, or both owning and operating, all or part of one or more eligible facilities located in Queens, New York. The eligible facilities will consist of approximately 2,210 MW of gas and/or oil fired electric generation facilities and related interconnection facilities. The output of the eligible facilities will be sold exclusively at wholesale.

Comment Date: July 18, 2002.

#### 5. Maine Public Service Company

[Docket No. ER00-1053-006]

Take notice that on June 18, 2002, pursuant to section 2.4 of the Settlement Agreement filed on June 30, 2000, in Docket No. ER00–1053–000, and accepted by the Federal Energy Regulatory Commission on September 15, 2000, Maine Public Service Company (MPS) submited a correction to its June 17, 2002 informational filing that set forth the changed open access transmission tariff charges effective June 1, 2002 together with back-up materials.

Copies of this filing were served on the parties to the Settlement Agreement in Docket No. ER00–1053–000, the Commission Trial Staff, the Maine Public Utilities Commission, the Maine Public Advocate, and current MPS open access transmission tariff customers. *Comment Date:* July 9, 2002.

#### 6. Ameren Services Company

[Docket No. ER02-930-001]

Take notice that on June 24, 2002, Ameren Services Company (ASC) tendered for filing an unexecuted Network Integration Transmission Service Agreement and Network Operating Agreement between ASC and City of Farmington, Missouri. ASC asserts that the purpose of the Agreement is to replace the unexecuted Agreements in Docket No. ER02–930– 000 with revised unexecuted Agreements.

Comment Date: July 15, 2002.

## 7. International Transmission Company

[Docket Nos. ER02-1576-001]

Take notice that on June 24, 2002, International Transmission Company tendered a filing with the in response to a deficiency letter from the Federal Energy Regulatory Commission (Commission) issued on June 14, 2002, in the above-referenced docket. The Commission's June 14, 2002 letter requested additional information and support from International Transmission Company regarding its treatment of certain facilities in its Generator Interconnection and Operating Agreement with FirstEnergy Generation Corp. as interconnection facilities.

Comment Date: July 15, 2002.

#### Standard Paragraph

Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's web site at http:// www.ferc.gov using the "RIMS" link, select "Docket #" and follow the instructions (call 202-208-2222 for assistance). Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

## Linwood A. Watson, Jr.,

Deputy Secretary.

[FR Doc. 02–16821 Filed 7–3–02; 8:45 am] BILLING CODE 6717–01–P

## DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project Nos. 2942–005, 2931–002, 2941– 002, 2932–003, and 2897–003]

## S.D. Warren Company; Notice of Availability of Final Environmental Impact Statement

June 27, 2002.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (FERC or Commission) regulations, 18 CFR Part 380 (Order No. 486, 52 FR 47897), the Office of Energy Projects staff has reviewed the applications for new licenses for the Dundee, Gambo, Little Falls, Mallison Falls, and the Saccarappa hydroelectric projects, and has prepared a Final Environmental Impact Statement (FEIS) for the projects. In the FEIS, the Commission's staff has analyzed the potential environmental impacts of the existing projects and has recommended that approval of the projects, with appropriate environmental protection measures, would be in the public interest.

Copies of the FEIS are available for review in the Public Reference Branch, Room 2–A, of the Commission's offices at 888 First Street, NE., Washington, DC 20426.

### Linwood A. Watson, Jr.,

Deputy Secretary. [FR Doc. 02–16802 Filed 7–3–02; 8:45 am] BILLING CODE 6717–01–P

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### DEPARTMENT OF ENERGY

## Federal Energy Regulatory Commission

[Project No. 516, South Carolina]

## South Carolina Electric & Gas Company; Notice of Availability of Draft Environmental Assessment

June 28, 2002.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission) regulations, 18 CFR part 380 (Order No. 486, 52 FR 47897), the Office of Energy Projects has prepared a Draft Environmental Assessment (DEA) for the Saluda Dam Seismic Remediation Project. The Saluda Dam is a part of the Saluda Project (FERC No. 516) and is located on the Saluda River in Lexington, Richland, Newberry, and Saluda counties, South Carolina. The DEA contains the staff's analysis of the potential environmental impacts of the dam remediation project and contains measures to minimize those impacts. The DEA concludes that the project, with recommended mitigation measures, would not constitute a major federal action that would significantly affect the quality of the human environment.

A copy of the DEA is on file with the Commission and is available for public inspection. The DEA may also be viewed on the Web at *http:// www.ferc.gov* using the "RIMS" link select "Docket #" and follow the instructions (call 202–208–2222 for assistance), or at *http://www.ferc.gov/ hydro/docs/saludaea.pdf.* 

Any comments must be filed by July 15, 2002 and should be addressed to Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Please affix Project No. P–516 to all comments. Comments may be filed electronically via the Internet in lieu of paper. *See* 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

For further information, contact John Mudre at (202) 219–1208 or john.mudre@ferc.gov.

## Linwood A. Watson, Jr.,

Deputy Secretary. [FR Doc. 02–16837 Filed 7–3–02; 8:45 am] BILLING CODE 6717–01–P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project Nos. 6058–005 and 6059–006 New York]

## Hydro Development Group, Inc.; Notice of Availability of Multi-Project Environmental Assessment

June 28, 2002.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission) regulations, 18 CFR part 380 (Order No. 486, 52 FR 47897), the Office of Energy Projects has reviewed the applications for licenses for the Hailesboro #4 Hydroelectric Project (P-6058-005), and Fowler #7 Project (P-6059-006), located on the Oswegatchie River in St. Lawrence County, New York, and has prepared a multi-project Environmental Assessment (EA) for the projects. There are no Federal lands or Indian reservations occupied by projects' works