

- Principles for relating cost and risk to priority
- The effects of funding instability and the five-year funding approach
- INEEL Contractor's responsibilities for community development and planned workforce restructuring
- Several specific initiatives listed on the INEEL Strategic Plan, including the National Security Strategies, the Western Regional Fossil Energy Test Facility, the Energy Security Strategies, and whole crop utilization
- The site wide air permit
- Approach and status at Pit 9
- Potential topics for future consideration

**Public Participation:** This meeting is open to the public. Written statements may be filed with the Board facilitator either before or after the meeting. Individuals who wish to make oral presentations pertaining to agenda items should contact the Board Chair at the address or telephone number listed above. Request must be received five days prior to the meeting and reasonable provision will be made to include the presentation in the agenda. The Deputy Designated Federal Officer, Jerry Bowman, Assistant Manager for Laboratory Development, Idaho Operations Office, U.S. Department of Energy, is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business. Every individual wishing to make public comment will be provided equal time to present their comments. Additional time may be made available for public comment during the presentations. This **Federal Register** notice is being published less than 15 days prior to the meeting date due to programmatic issues that had to be resolved prior to the meeting date.

**Minutes:** The minutes of this meeting will be available for public review and copying at the Freedom of Information Public Reading Room, 1E-190, Forrestal Building, 1000 Independence Avenue, SW, Washington, DC 20585 between 9 a.m. and 4 p.m., Monday through Friday except Federal holidays. Minutes will also be available by writing to Ms. Wendy Lowe, INEEL CAB Facilitator, Jason Associates Corporation, 477 Shoup Avenue, Suite 205, Idaho Falls, ID 83402 or by calling (208) 522-1662.

Issued at Washington, DC on July 3, 2002.

**Belinda G. Hood,**

*Acting Deputy Advisory Committee Management Officer.*

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**BILLING CODE 6450-01-P**

## DEPARTMENT OF ENERGY

### Energy Information Administration

#### Agency Information Collection Activities: Submission for OMB Review; Comment Request

**AGENCY:** Energy Information Administration (EIA), Department of Energy (DOE).

**ACTION:** Agency Information Collection Activities: Submission for OMB Review; Comment Request.

**SUMMARY:** The EIA has submitted the energy information collection listed at the end of this notice to the Office of Management and Budget (OMB) for review and a three-year extension with revisions under section 3507(h)(1) of the Paperwork Reduction Act of 1995 (Pub. L. 104-13) (44 U.S.C. 3501 *et seq.*).

**DATES:** Comments must be filed by August 9, 2002. If you anticipate that you will be submitting comments but find it difficult to do so within that period, you should contact the OMB Desk Officer for DOE listed below as soon as possible.

**ADDRESSES:** Send comments to Bryon Allen, OMB Desk Officer for DOE, Office of Information and Regulatory Affairs, Office of Management and Budget. To ensure receipt of the comments by the due date, submission by FAX (202-395-7285) or e-mail (BAllen@omb.eop.gov) is recommended. The mailing address is 726 Jackson Place N.W., Washington, DC 20503. The OMB DOE Desk Officer may be telephoned at (202) 395-3087. (A copy of your comments should also be provided to EIA's Statistics and Methods Group at the address below.)

**FOR FURTHER INFORMATION CONTACT:** A copy of the materials submitted to OMB is available at [http://www.eia.doe.gov/cneaf/electricity/page/form\\_417/form\\_417.html](http://www.eia.doe.gov/cneaf/electricity/page/form_417/form_417.html). Requests for additional information should be directed to Herbert Miller. To ensure timely receipt of any comments sent to EIA, submission by FAX (202-287-1705) or e-mail ([herbert.miller@eia.doe.gov](mailto:herbert.miller@eia.doe.gov)) is recommended. Mr. Miller's mailing address is Statistics and Methods Group (EI-70), Forrestal Building, U.S. Department of Energy, Washington, DC 20585-0670. Mr. Miller may be contacted by telephone at (202) 287-1711.

**SUPPLEMENTARY INFORMATION:** This section contains the following information about the energy information collection submitted to OMB for review: (1) The collection numbers and title; (2) the sponsor (*i.e.*,

the Department of Energy component); (3) the current OMB docket number (if applicable); (4) the type of request (*i.e.*, new, revision, extension, or reinstatement); (5) response obligation (*i.e.*, mandatory, voluntary, or required to obtain or retain benefits); (6) a description of the need for and proposed use of the information; (7) a categorical description of the likely respondents; and (8) an estimate of the total annual reporting burden (*i.e.*, the estimated number of likely respondents times the proposed frequency of response per year times the average hours per response).

1. Form EIA-417, "Electric Emergency Incident and Disturbance Report"

2. Energy Assessment/Office of Emergency Management

3. OMB Number 1901-0288

4. Revision and three-year approval requested—The EIA-417 was previously submitted to OMB in March 2002. That request was withdrawn in May to allow additional time for consultations and refinement of the information collection.

Changes to the information collection from the earlier request are:

(a) Who must respond—this section on the form and instructions was changed so that electric utilities would file the form if an incident occurs. The reporting obligation for the utilities that handle reliability authority functions was reduced. All electric utilities, including those that operate Control Area Operator functions and Reliability Authority (RA) functions, will be required to supply information. RA's will not be required to file the number of customers lost and amount of power lost when the incidents occur.

(b) Confidentiality—There will be a pledge of confidentiality for all information supplied on Schedule II and any attachments filed with Schedule II.

(c) For the Preliminary Report (Schedule I), reporting of estimates and "unknown at this time" have been added for many categories.

(d) For the reporting of 50,000 customers or more lost during an outage, it has been clarified that the outage must last longer than an hour.

(e) An option has been granted to permit utilities to file reports of suspected malicious or intentional incidents (physical or cyber/computer/telecom) directly from the divisions in the utilities to the Department.

5. Mandatory

6. Form EIA-417 collects information on electric emergency incidents and disturbances for DOE's use in fulfilling its overall national security and other

energy management responsibilities. The information will also be used by DOE for analytical purposes. All electric utilities, including those that operate Control Area Operator functions and Reliability Authority functions, will be required to supply information when an incident or disturbance meets a reporting threshold.

7. Business or other for-profit; State, local or tribal government

8. 7,310 hours (3330 respondents × 2.215 hours per response) annually. This burden estimate includes time for training personnel on the reporting requirements.

**Statutory Authority:** Section 3507(h)(1) of the Paperwork Reduction Act of 1995 (Pub. L. No. 104-13)(44 U.S.C. 3501 *et seq.*)

Issued in Washington, DC, July 3, 2002.

**Jay H. Casselberry,**

*Agency Clearance Officer, Statistics and Methods Group, Energy Information Administration.*

[FR Doc. 02-17285 Filed 7-9-02; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EC02-86-000, et al.]

#### The AES Corporation, et al.; Electric Rate and Corporate Regulation Filings

July 2, 2002.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

#### 1. The AES Corporation, AES Capital Funding, LLC, AES NewEnergy, Inc., Constellation Energy Group, Inc., CEG Acquisition, LLC

[Docket No. EC02-86-000]

Take notice that on June 27, 2002, The AES Corporation, AES Capital Funding, LLC, AES NewEnergy, Inc., Constellation Energy Group, Inc., and CEG Acquisition, LLC tendered for filing with the Federal Energy Regulatory Commission a Joint Application for Expedited Approval of the Disposition of Jurisdictional Facilities Under Section 203 of the Federal Power Act, pursuant to Section 203 of the Federal Power Act, 16 U.S.C. § 824b (2000).

*Comment Date:* July 18, 2002.

#### 2. San Diego Gas & Electric Company v. Sellers of Energy and Ancillary Service Into Markets Operated by the California Independent System Operator and the California Power Exchange, Investigation of Practices of the California Independent System Operator and the California Power Exchange, Public Meeting in San Diego, California, Reliant Energy Power Generation, Inc., Dynegy Power Marketing, Inc., and Southern Energy California, L.L.C. v. California Independent System Operator Corporation, California Electricity Oversight Board v. All Sellers of Energy and Ancillary Services Into the Energy and Ancillary Services Markets Operated by the California Independent System Operator and the California Power Exchange, California Municipal Utilities Association v. All Jurisdictional Sellers of Energy and Ancillary Services Into Markets Operated by the California Independent System Operator and the California Power Exchange, Californians for Renewable Energy, Inc. (CARE) v. Independent Energy Producers, Inc., and All Sellers of Energy and Ancillary Services Into Markets Operated by the California Independent System Operator and the California Power Exchange; All Scheduling Coordinators Acting on Behalf of the Above Sellers; California Independent System Operator Corporation; and California Power Exchange Corporation, Investigation of Wholesale Rates of Public Utility Sellers of Energy and Ancillary Services in the Western Systems Coordinating Council

[Docket Nos. EL00-95-063, EL00-98-052, EL00-107-011, EL00-97-005, EL00-104-010, EL01-1-011, EL01-2-005, and EL01-68-015]

Take notice that on June 24, 2002, the California Independent System Operator Corporation (ISO) submitted a compliance report as required by the Commission's May 15, 2002 "Order Accepting in Part and Rejecting in Part Compliance Filing," 99 FERC ¶ 61,158, issued in the above-referenced dockets. The ISO states that it has served the filing upon all entities that are on the official service lists for the above-referenced dockets.

*Comment Date:* July 15, 2002.

#### 3. Alliance Companies, et al. and National Grid USA

[Docket No. EL02-65-008]

Take notice that on June 25, 2002, American Electric Power Service Corporation (on behalf of Appalachian Power Company, Columbus Southern Power Company, Indiana Michigan

Power Company, Kentucky Power Company, Kingsport Power Company, Ohio Power Company, and Wheeling Power Company) (AEP), Commonwealth Edison Company and Commonwealth Edison Company of Indiana, Inc. (ComEd), and Illinois Power Company (Illinois Power), filed a Memorandum Of Understanding Among And Between PJM Interconnection, L.L.C., National Grid USA, And Participants In The Independent Transmission Company (MOU), including Attachments A and B. The filing is intended to supplement the information provided in the reports filed by AEP, ComEd and Illinois Power on May 28, 2002 in this proceedings.

*Comment Date:* July 12, 2002.

#### 4. Cleco Power LLC, Dalton Utilities, Entergy Services, Inc., Georgia Transmission Corporation, MEAG Power, Sam Rayburn G&T Electric Coop., Inc., South Carolina Public Service Authority, South Mississippi Electric Power Association, Southern Companies Services, Inc., Tallahassee, City of

[Docket No. EL02-101-000]

Take notice that on June 27, 2002, Cleco Power LLC, Dalton Utilities, Entergy Services, Inc., Georgia Transmission Corporation, MEAG Power, Sam Rayburn G&T Electric Coop., Inc., South Carolina Public Service Authority, South Mississippi Electric Power Association, Southern Companies Services, Inc. and the City of Tallahassee, Florida, tendered for filing with the Federal Energy Regulatory Commission (Commission), a Petition for Declaratory Order pursuant to Rule 207 of the Commission's Rules of practice and procedure (18 CFR 385.207). The Petition for Declaratory order concerns the proposed SeTrans RTO.

*Comment Date:* July 29, 2002.

#### 5. Sithe Edgar, LLC, Sithe New Boston, LLC, Sithe New Boston, LLC, Sithe Framingham, LLC, Sithe West Medway, LLC, Sithe Wyman, LLC, Sithe Mystic, LLC, Sithe Mystic Development LLC, Sithe Power Marketing, LP, Sithe Fore River Development, LLC, Exelon Generation Company, LLC, PECO Energy Company, Commonwealth Edison Company, Exelon Energy Company, AmerGen Energy Company, LLC, AmerGen Vermont, LLC, Unicom Power Marketing, Inc.

[Docket Nos. ER00-3691-003, ER01-42-003, ER99-2404-002, ER02-41-002, ER00-3251-004, ER96-641-001, ER98-1734-005, ER01-1919-001, ER99-754-007, ER00-1030-004, and ER97-3954-015]

Take notice that on June 26, 2002, the captioned utilities filed a notification of