

filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the allowed time for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

Magalie R. Salas,

Secretary.

[FR Doc. 02-17384 Filed 7-10-02; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP96-389-055]

Columbia Gulf Transmission Company; Notice of Negotiated Rate Filing

July 5, 2002.

Take notice that on June 28, 2002, Columbia Gulf Transmission Company (Columbia Gulf) tendered for filing the following contract for disclosure of a negotiated rate transaction under its Rate Schedule FTS-1: Service Agreement No. 73072 between Columbia Gulf Transmission Company and Virginia Power Energy Marketing, dated June 26, 2002.

Transportation service is to commence November 1, 2002 and end March 31, 2003 under the agreement.

Columbia Gulf states that it has served copies of the filing on all parties identified on the official service list in Docket No. RP96-389.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the

Commission and are available for public inspection. This filing may also be viewed on the Web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Magalie R. Salas,

Secretary.

[FR Doc. 02-17442 Filed 7-10-02; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG02-163-000]

Conectiv Bethlehem, Inc.; Notice of Reapplication for Commission Determination of Exempt Wholesale Generator Status

July 3, 2002.

Take notice that on June 24, 2002, Conectiv Bethlehem, Inc. (CBI) tendered for filing with the Federal Energy Regulatory Commission (Commission), a reapplication for exempt wholesale generator (EWG) status pursuant to Section 32(a)(1) of the Public Utility Holding Company Act of 1935 (PUHCA). The reapplication supplements and reaffirms CBI's original application submitted on August 3, 2001 in Docket No. EG01-278-000.

Copies of the filing were served upon the affected state regulatory commissions and the service list in Docket No. EG01-278-000.

Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the

Commission's web site at <http://www.ferc.gov> using the "RIMS" link, select "Docket #" and follow the instructions (call 202-208-2222 for assistance). Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

Comment Date: July 15, 2002.

Magalie R. Salas,

Secretary.

[FR Doc. 02-17386 Filed 7-10-02; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP01-415-003]

East Tennessee Natural Gas Company; Notice of Amendment

July 5, 2002.

Take notice that on June 26, 2002, East Tennessee Natural Gas Company (East Tennessee), 5400 Westheimer Court, Houston, Texas 77056-5310, filed with the Commission in Docket No. CP01-415-003 a petition to amend its application filed on July 26, 2001, in Docket No. CP01-415-000, pursuant to Section 7(c) of the Natural Gas Act (NGA), to modify the proposed construction and operation of facilities in the Patriot Project. Specifically, East Tennessee seeks authorization to incorporate into the Patriot Project certain facilities previously proposed and authorized, but not yet constructed, in Docket No. CP01-375-000 to serve the Tennessee Valley Authority (TVA),¹ all as more fully set forth in the amendment which is open to the public for inspection. This petition may be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket #" and follow the instructions (call (202)208-2222 for assistance).

East Tennessee proposes to amend its Patriot Project to undertake the following activities:

a. Eliminate 13.76 miles of 20-inch diameter pipeline loop on Line 3200 in Franklin, Grundy, Hamilton, Marion, and Sequatchie Counties, Tennessee, originally proposed in the July 26, 2001, application filed in Docket No. CP01-415-000;

¹ 97 FERC ¶ 61,361 (2001). East Tennessee made a separate filing with the Commission on June 26, 2002, in Docket No. CP01-375-000, to partially vacate the authorization previously granted in Docket No. CP01-375-000.

b. Eliminate uprate of the Maximum Allowable Operating Pressure (MAOP) on 6.14 miles of 16-inch diameter pipeline (Uprate K) on Line 3300 in Sevier County, Tennessee, originally proposed in the July 26, 2001, application filed in Docket No. CP01-415-000;

c. Install a 1,590 H.P. Saturn compression unit in lieu of the 6,270 H.P. compression unit authorized for Compressor Station 3206 in Marshall County, Tennessee, in Docket No. CP01-375-000, and install a 6,270 H.P. Centaur compression unit in lieu of the 10,310 H.P. Taurus compression unit originally proposed for Compressor Station 3306 in Greene County, Tennessee, in the July 26, 2001, application filed in Docket No. CP01-415-000;

d. Replace aerodynamic assemblies at Compressor Stations 3206 and 3209 in Marshall and Franklin Counties, Tennessee, respectively, as authorized in Docket No. CP01-375-000;

e. Incorporate 8.74 miles of 20-inch diameter pipeline on Line 3200 in Moore and Franklin Counties, Tennessee, authorized in Docket No. CP01-375-000 as the TVA Loop 3;

f. Uprate the MAOP on 5.44 miles of 12-inch diameter pipeline on Line 3200 in Franklin County, Tennessee, authorized in Docket No. CP01-375-000; and,

g. Eliminate reverse compression at Compressor Station 3219 in Blount County, Tennessee, because the amended precedent agreement with Henry County Power, LLC, shifted the natural gas volumes to be received at various receipt points (however, no change in the total natural gas volumes is proposed).

Any questions regarding the application should be directed to Steven E. Tillman, Director, Regulatory Affairs, East Tennessee Natural Gas Company, P.O. Box 1642, Houston, Texas 77251-1642, phone number (713) 627-5113.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before July 26, 2002, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of

all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, non-party commenters will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission may issue a preliminary determination on non-environmental issues prior to the completion of its review of the environmental aspects of the project. This preliminary determination typically considers such issues as the need for the project and its economic effect on existing customers of the applicant, on other pipelines in the area, and on landowners and communities. For example, the Commission considers the extent to which the applicant may need to exercise eminent domain to obtain rights-of-way for the proposed project and balances that against the non-environmental benefits to be provided by the project. Therefore, if a person has comments on community and landowner impacts from this

proposal, it is important either to file comments or to intervene as early in the process as possible.

Comments, protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

If the Commission decides to set the application for a formal hearing before an Administrative Law Judge, the Commission will issue another notice describing that process. At the end of the Commission's review process, a final Commission order approving or denying a certificate will be issued.

Magalie R. Salas,

Secretary.

[FR Doc. 02-17437 Filed 7-10-02; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00-63-004]

Great Lakes Gas Transmission Limited Partnership; Notice of Rate Schedule LFT Activity Report

July 5, 2002.

Take notice that on June 27, 2002, Great Lakes Gas Transmission Limited Partnership (Great Lakes) tendered for filing a report to provide its first year of operating experience under Rate Schedule LFT.

Great Lakes states that the filing is submitted in compliance with the Commission's order in Docket No. RP00-63-002 dated April 27, 2001. 95 FERC ¶ 61,142 (2001). Great Lakes reports that it did not enter into any contracts for Rate Schedule LFT service nor did it provide any LFT service during the period April 30, 2001 through April 29, 2002.

Great Lakes indicates that the filing was served on all parties to the official service list in this proceeding.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed on or before July 12, 2002. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be