

interventions may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

Linwood A. Watson, Jr.,

Deputy Secretary.

[FR Doc. 02-19927 Filed 8-6-02; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00-260-011]

Texas Gas Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff

August 1, 2002.

Take notice that on July 29, 2002, Texas Gas Transmission Corporation (Texas Gas) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the tariff sheets listed on Appendix A to the filing, to become effective on the dates set forth on the respective tariff sheets in accordance with Article II and Article XIII of the Stipulation and Agreement of Settlement (Settlement).

Texas Gas states that this filing is being submitted in accordance with the Settlement filed on August 14, 2001 by Texas Gas. On March 4, 2002, the Commission issued an "Order Accepting Offer of Settlement and Severing Parties" which accepted the August 2001 Settlement as to the consenting parties and severed the Indicated Shippers for further proceedings before the Administrative Law Judge. Pursuant to Section 1 of Article II of the Settlement, Texas Gas shall file tariff sheets to implement the Settlement within twenty days after the date it becomes effective. Such tariff sheets shall place the "retroactive settlement base rates" into effect commencing November 1, 2000, and continuing until the "prospective settlement base rates" go into effect "* * * on the first day of the next calendar month after the date on which this Stipulation becomes effective * * *". The prospective rates contained herein are effective on August 1, 2002. By this filing, Texas Gas seeks to implement the provisions of the Settlement according to its terms.

Texas Gas states that copies of the revised tariff sheets are being mailed to all parties on the official service list, to

Texas Gas's jurisdictional customers and to interested state commissions.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

Linwood A. Watson, Jr.,

Deputy Secretary.

[FR Doc. 02-19930 Filed 8-6-02; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP01-245-010]

Transcontinental Gas Pipe Line Corporation; Notice of Compliance Filing

August 1, 2002.

Take notice that on July 23, 2002, Transcontinental Gas Pipe Line Corporation (Transco), tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, 3rd Sub Fourth Revised Sheet No. 328 and Second Revised Sheet No. 330, with an effective date of September 1, 2001.

Transco states that the purpose of this filing is to reflect the most recently approved provisions for Rate Zones, of Section 21 of the General Terms and Conditions, in Transco's currently effective tariff. These provisions were inadvertently removed from Transco's tariff by the Commission in its June 28, 2002 Order, in Docket No. RP98-430-002 which approved changes to Section 20 of the General Terms and Conditions (Policy For Construction Of Interconnect Facilities).

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

Linwood A. Watson, Jr.,

Deputy Secretary.

[FR Doc. 02-19934 Filed 8-6-02; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG02-171-000, et al.]

Genova Arkansas I, LLC, et al.; Electric Rate and Corporate Regulation Filings

July 30, 2002.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

1. Genova Arkansas I, LLC

[Docket No. EG02-171-000]

Take notice that on July 25, 2002, Genova Arkansas I, LLC, 5700 West Plano Parkway, Suite 1000, Plano, Texas 75093, filed with the Federal Energy Regulatory Commission (Commission) an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Genova Arkansas I, LLC is a limited liability company, organized under the laws of the State of Delaware, and states it is engaged directly and exclusively in owning and operating the Genova Arkansas I, LLC electric generating facility (the Project) to be located in Washington County, Arkansas, and

selling electric energy at wholesale from the Project. The Project will consist of a combined cycle combustion turbine unit with a nominal rating of approximately 580 megawatts and associated transmission interconnection components.

Comment Date: August 20, 2002.

2. Ameren Services Company

[Docket No. ER02-1619-001]

Take notice that on July 25, 2002, Ameren Services Company (ASC) tendered for filing a Parallel Operating Agreement between ASC and Clay County Trust 2000. ASC asserts that the purpose of the Agreement is to replace Appendix B—Company Verification attached to the Agreement in Docket No. ER 02-1619-000 with an executed Appendix B—Company Verification.

Comment Date: August 15, 2002.

3. Carolina Power & Light Company and Florida Power Corporation

[Docket Nos. ER01-1807-010 and ER01-2020-007]

Take notice that on July 25, 2002, Progress Energy, Inc., on behalf of Florida Power Corporation (FPC) and Carolina Power & Light Company (CP&L), tendered for filing with the Federal Energy Regulatory Commission (Commission) a redesignated Service Agreement for Firm Point-to-Point Transmission Service (Firm PTP Service Agreement) between FPC and the City of Tallahassee and a redesignated, executed Service Agreement for Network Integration Transmission Service and Network Operating Agreement (collectively, Network Service Agreement) between FPC and Tampa Electric Company. Progress Energy is filing the agreements under both FPC's open-access transmission tariff, FERC Electric Tariff, Second Revised Volume No. 6 and CP&L's open-access transmission tariff, FERC Electric Tariff, Third Revised Volume No. 3, in compliance with the Commission's June 25, 2001, September 21, 2001 and November 26, 2001 orders in these proceedings.

Progress Energy respectfully requests waiver of the Commission's regulations to allow the Firm PTP Service Agreement to become effective December 1, 2000, and the Network Service Agreement to become effective June 18, 2002. Copies of the filing were served upon the City of Tallahassee, Tampa Electric Company, the Florida Public Service Commission and North Carolina Utilities Commission.

Comment Date: August 15, 2002.

4. Ameren Services Company

[Docket No. ER02-1936-003]

Take notice that on July 25, 2002, Ameren Services Company (ASC) tendered for filing a Network Integration Transmission Service Agreement and Network Operating Agreement between ASC and Edgar Electric Cooperative Association, d/b/a EnerStar Power Corp. ASC asserts that the purpose of the Agreement is to replace the unexecuted Agreements in Docket No. ER 02-1936-000 with the executed Agreements.

Comment Date: August 15, 2002.

5. Ameren Services Company

[Docket No. ER02-2176-001]

Take notice that on July 25, 2002, Ameren Services Company (ASC) tendered for filing a Network Integration Transmission Service Agreement and Network Operating Agreement between ASC and Edgar Electric Cooperative Association, d/b/a EnerStar Power Corp. ASC asserts that the purpose of the Agreement is to replace the unexecuted Agreements in Docket No. ER 02-2176-000 with the executed Agreements.

Comment Date: August 15, 2002.

6. Ameren Services Company

[Docket No. ER02-2236-001]

Take notice that on July 25, 2002, Ameren Services Company (ASC) tendered for filing a Firm Point-to-Point Transmission Service Agreement between ASC and American Electric Power Service Corp. ASC asserts that the purpose of the Agreement is to replace the unexecuted Agreement in Docket No. ER 02-2237-000 with the executed Agreement.

Comment Date: August 15, 2002.

7. Central Maine Power Company

[Docket No. ER02-2363-000]

Please take notice that on July 25, 2002, Central Maine Power Company (CMP) and Maine Electric Power Company (MEPCO) tendered for filing a Support Services Agreement for support services provided by CMP to MEPCO, and designated as Rate Schedule FERC No. 115, First Revised

Comment Date: August 15, 2002.

8. Florida Power & Light Company

[Docket No. ER02-2364-000]

Take notice that on July 25, 2002, Florida Power & Light Company (FPL) tendered for filing a Notice of Termination of an Interconnection and Operation Agreement (IOA) between FPL and CPV Atlantic, Ltd. (CPV Atlantic). Termination of the IOA has been mutually agreed to by FPL and CPV Atlantic.

Comment Date: August 15, 2002.

9. PJM Interconnection, L.L.C.

[Docket No. ER02-2365-000]

Take notice that on July 25, 2002 PJM Interconnection, L.L.C. (PJM), submitted for filing with the Federal Energy Regulatory Commission (Commission) an executed interconnection service agreement between PJM and Prince George's County, Maryland.

PJM requests a waiver of the Commission's 60-day notice requirement to permit a June 26, 2002 effective date as agreed to by the parties. Copies of this filing were served upon each of the parties to the agreements and the state regulatory commissions within the PJM region.

Comment Date: August 15, 2002.

10. Louis Dreyfus Energy LLC

[Docket No. ER02-2366-000]

Take notice that on July 25, 2002, Louis Dreyfus Energy LLC petitioned the Federal Energy Regulatory Commission (Commission) for acceptance of its Rate Schedule FERC No. 1, the granting of certain blanket approvals, including the authority to sell electricity at market-based rates, and the waiver of certain of the Commission's Regulations.

Comment Date: August 15, 2002.

11. Ameren Services Company

[Docket No. ER02-2367-000]

Take notice that on July 25, 2002, Ameren Services Company (ASC) tendered for filing a Network Integration Transmission Service Agreement and Network Operating Agreement between ASC and EnerStar Power Corporation, previously d/b/a Edgar Electric Cooperative Association. ASC asserts that the purpose of the Agreement is to replace the unexecuted Agreements in Docket No. ER02-1693-000 with the executed Agreements.

Comment Date: August 15, 2002.

Standard Paragraph

E. Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person

designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's web site at <http://www.ferc.gov> using the "RIMS" link, select "Docket #" and follow the instructions (call 202-208-2222 for assistance). Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

Magalie R. Salas,

Secretary.

[FR Doc. 02-19916 Filed 8-6-02; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP02-60-000]

CMS Trunkline LNG Company, LLC; Notice of Availability of the Environmental Assessment for the Proposed Trunkline LNG Expansion Project

August 1, 2002.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared an environmental assessment (EA) on the liquefied natural gas (LNG) facilities proposed by CMS Trunkline LNG Company, LLC (Trunkline LNG) in the above referenced docket.

The EA was prepared to satisfy the requirements of the National Environmental Policy Act. The staff concludes that approval of the proposed project, with appropriate mitigating measures, would not constitute a major Federal action significantly affecting the quality of the human environment.

The EA assesses the potential environmental effects of the proposed project which includes the expansion of the existing Trunkline LNG import terminal in Calcasieu Parish, Louisiana. Trunkline LNG proposes to:

- Construct an LNG ship unloading facility;
- Construct a 880,000-barrel double walled LNG storage tank;
- Construct three first-stage pumps;
- Construct four second-stage pumps, with a recondenser vessel;
- Construct three submerged combustion vaporizers;
- Construct a high expansion foam building;
- Construct an electrical building;
- Construct a cryogenic fuel gas/ship vapor return compressor; and

- Construct two nominal 22 megawatt gas turbine electric generators.

The proposed facilities would expand the storage and sendout capacity of Trunkline LNG's existing LNG import terminal in Calcasieu Parish, Louisiana. The proposal would: (1) Expand the storage capacity of the LNG terminal; (2) increase the sustainable daily sendout capability to 1,200 million standard cubic feet per day (MMscfd) and its peaking capacity to 1,300 MMscfd; and (3) allow the terminal to accommodate two LNG tankers at one time. This filing is related to Docket No. CP02-55-000, CMS Trunkline Gas Company, LLC's proposal to increase the maximum capacity at its metering facilities at the tailgate of the LNG terminal.

The EA has been placed in the public files of the FERC. A limited number of copies of the EA are available for distribution and public inspection at: Federal Energy Regulatory Commission, Public Reference and Files Maintenance Branch, 888 First Street, NE., Room 2A, Washington, DC 20426, (202) 208-1371.

Copies of the EA have been mailed to Federal, state and local agencies, public interest groups, interested individuals, newspapers, and parties to this proceeding.

Any person wishing to comment on the EA may do so. To ensure consideration prior to a Commission decision on the proposal, it is important that we receive your comments before the date specified below. Please carefully follow these instructions to ensure that your comments are received in time and properly recorded:

- Send an original and two copies of your comments to:
Secretary, Federal Energy Regulatory Commission, 888 First St., NE., Room 1A, Washington, DC 20426.
- Label one copy of the comments for the attention of the Gas Branch 1, PJ11.1;
- Reference Docket No. CP02-60-000; and
- Mail your comments so that they will be received in Washington, DC on or before August 30, 2002.

Please note that we are continuing to experience delays in mail deliveries from the U.S. Postal Service. As a result, we will include all comments that we receive within a reasonable time frame in our environmental analysis of this project. However, the Commission encourages electronic filing of any comments or interventions or protests to this proceeding. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.gov> under the "e-Filing" link and the link to the User's Guide. Before you can file comments you will need to

create a free account which can be created by clicking on "Login to File" and then "New User Account."

Comments will be considered by the Commission but will not serve to make the commentor a party to the proceeding. Any person seeking to become a party to the proceeding must file a motion to intervene pursuant to Rule 214 of the Commission's Rules of Practice and Procedures (18 CFR 385.214).¹ Only intervenors have the right to seek rehearing of the Commission's decision.

Affected landowners and parties with environmental concerns may be granted intervenor status upon showing good cause by stating that they have a clear and direct interest in this proceeding which would not be adequately represented by any other parties. You do not need intervenor status to have your comments considered.

Additional information about the proposed project is available from the Commission's Office of External Affairs, at (866) 208-FERC or on the FERC Internet website (www.ferc.gov) using the "RIMS" link to information in this docket number. Click on the "RIMS" link select "Docket #" from the RIMS Menu, and follow the instructions. For assistance with access to RIMS, the RIMS helpline can be reached at (202) 208-2222.

Similarly, the "CIPS" link on the FERC Internet website provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings. From the FERC Internet website, click on the "CIPS" link, select "Docket #" from the CIPS menu, and follow the instructions. For assistance with access to CIPS, the CIPS helpline can be reached at (202) 208-2222.

Linwood A. Watson, Jr.,

Deputy Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 3090-008 Vermont]

Village of Lyndonville Electric Department; Notice of Availability of Environmental Assessment

August 1, 2002.

In accordance with the National Environmental Policy Act of 1969 and

¹ Interventions may also be filed electronically via the Internet in lieu of paper. See the previous discussion on filing comments electronically.