

through October 31, 2004. The natural gas will be imported from Husky Oil at Noyes, Minnesota, and will be used to generate electricity and process steam at a 1,370-megawatt, natural gas-fired, combined-cycle, cogeneration facility which MCV operates in Midland, Michigan.

This Order may be found on the FE web site at <http://www.fe.doe.gov> (select gas regulation), or on the electronic bulletin board at (202) 586-7853. It is also available for inspection and copying in the Office of Natural Gas & Petroleum Import & Export Activities Docket Room, 3E-033, Forrestal Building, 1000 Independence Avenue, SW., Washington, DC 20585-0334, (202) 586-9478. The Docket Room is open between the hours of 8 a.m. and 4:30 p.m., Monday through Friday, except Federal holidays.

Issued in Washington, DC, September 16, 2002.

Clifford Tomaszewski,

Manager, Natural Gas Regulation, Office of Natural Gas & Petroleum, Import & Export Activities, Office of Fossil Energy.

[FR Doc. 02-24075 Filed 9-20-02; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Bonneville Power Administration

GNA Cliffs Energy Project

AGENCY: Bonneville Power Administration (BPA), Department of Energy (DOE).

ACTION: Notice of availability of Record of Decision (ROD).

SUMMARY: This notice announces the availability of the ROD to offer contract terms for integrating power from the Cliffs Energy Project of GNA Energy, LLC, into the Federal Columbia River Transmission System. This decision is based on input from public processes and information in the BPA Business Plan Environmental Impact Statement (DOE/EIS-0183, June 1995) and the Business Plan ROD (August 15, 1995). The Cliffs Energy Project is a 300-megawatt gas-fired, combined-cycle, combustion-turbine power generation project, which will help serve as a resource to meet demand in the long term.

ADDRESSES: Copies of the GNA Cliffs Energy ROD, Business Plan, and Business Plan EIS and ROD may be obtained by calling BPA's toll-free document request line: 1-800-622-4520.

FOR FURTHER INFORMATION CONTACT: Donald L. Rose, KEC-4, Bonneville

Power Administration, P.O. Box 3621, Portland, Oregon, 97208-3621, telephone number 503-230-3796; fax number 503-230-5699; e-mail dlrose@bpa.gov.

Issued in Portland, Oregon, on September 13, 2002.

Stephen J. Wright,

Administrator and Chief Executive Officer.

[FR Doc. 02-24073 Filed 9-20-02; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Bonneville Power Administration

Availability of the Bonneville Purchasing Instructions (BPI) and Bonneville Financial Assistance Instructions (BFIA)

AGENCY: Bonneville Power Administration (BPA), DOE.

ACTION: Notice of document availability.

SUMMARY: Copies of the Bonneville Purchasing Instructions (BPI), which contain the policy and establish the procedures that BPA uses in the solicitation, award, and administration of its purchases of goods and services, including construction, are available in printed form for \$30, or without charge at the following Internet address: <http://www.bpa.gov/Corporate/kgp/bpi/bpi.htm>. Copies of the Bonneville Financial Assistance Instructions (BFIA), which contain the policy and establish the procedures that BPA uses in the solicitation, award, and administration of financial assistance instruments (principally grants and cooperative agreements), are available in printed form for \$15 each, or available without charge at the following Internet address: <http://www.bpa.gov/corporate/kgp/bfai/bfai.htm>.

ADDRESSES: Unbound copies of the BPI or BFIA may be obtained by sending a check for the proper amount to the Head of the Contracting Activity, Routing CK-1, Bonneville Power Administration, P.O. Box 3621, Portland, Oregon 97208-3621.

FOR FURTHER INFORMATION CONTACT: Manager, Corporate Communications, 1-800-622-4519.

SUPPLEMENTARY INFORMATION: BPA was established in 1937 as a Federal Power Marketing Agency in the Pacific Northwest. BPA operations are financed from power revenues rather than annual appropriations. BPA's purchasing operations are conducted under 16 U.S.C. 832 *et seq.* and related statutes. Pursuant to these special authorities, the BPI is promulgated as a statement of purchasing policy and as a body of

interpretative regulations governing the conduct of BPA purchasing activities. It is significantly different from the Federal Acquisition Regulation, and reflects BPA's private sector approach to purchasing the goods and services that it requires. BPA's financial assistance operations are conducted under 16 U.S.C. 832 *et seq.*, and 16 U.S.C. 839 *et seq.* The BFIA express BPA's financial assistance policy. The BFIA also comprise BPA's rules governing implementation of the principles provided in the following OMB circulars:

A-21 Cost Principles for Educational Institutions.

A-87 Cost Principles for State, Local and Indian Tribal Governments.

A-102 Grants and Cooperative Agreements with State and Local Governments

A-110 Uniform Administrative Requirements for Grants and Other Agreements with Institutions of Higher Education, Hospitals and Other Non-Profit Organizations

A-122 Cost Principles for Non-Profit Organizations.

A-133 Audits of States, Local Governments and Non-Profit Organizations.

BPA's solicitations and contracts include notice of applicability and availability of the BPI and the BFIA, as appropriate, for the information of offerors on particular purchases or financial assistance transactions.

Issued in Portland, Oregon, on September 11, 2002.

Kenneth R. Berglund,

Manager, Contracts and Property Management.

[FR Doc. 02-24074 Filed 9-20-02; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP02-541-000]

Nicole Gas Production, Ltd. v. Columbia Gas Transmission Corporation; Notice of Complaint

September 17, 2002.

Take notice that on September 11, 2002, Nicole Production, Ltd. (Nicole), a minority-owned gas producer, filed a complaint against Columbia Gas Transmission Corporation (Columbia Gas) pursuant to 18 CFR 385.206. Nicole alleges that Columbia Gas has improperly voided its gathering agreement with Nicole. Nicole alleges that Columbia Gas has improperly

assessed gathering charges when such charges were not warranted. Nicole also alleges that Columbia Gas has improperly assessed it imbalance charges on several occasions and that Columbia Gas has improperly metered gas from Nicole's wells.

Any person desiring to be heard or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's rules of practice and procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. The answer to the complaint and all comments, interventions or protests must be filed on or before October 7, 2002. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's website at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For Assistance, call (202)502-8222 or for TTY, (202) 208-1659. The answer to the complaint, comments, protests and interventions may be filed electronically via the Internet in lieu of paper; See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Magalie R. Salas,
Secretary.

[FR Doc. 02-24039 Filed 9-20-02; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EC02-115-000, et al.]

Catamount Energy Corp., et al.; Electric Rate and Corporate Regulation Filings

September 16, 2002.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

1. Catamount Energy Corp., TJH Investments LLC, Summersville Hydro Corp., Gauley River Management Corp., Gauley River Power Partners, L.P., CHI Energy, Inc.

[Docket No. EC02-115-000]

Take notice that on September 11, 2002, Catamount Energy Corp. (CEC), TJH Investments LLC (TJH), Summersville Hydro Corp. (Summersville), Gauley River Management Corp. (Gauley Management) Gauley River Power Partners, L.P., (Gauley Power) CHI Energy, Inc. (collective, the Applicants) filed with the Commission a joint application for the expedited approval of the disposition of jurisdictional facilities pursuant to Section 203 of the Federal Power Act for authorization of the sale by CEC, TJH and Summersville to CHI Energy, Inc.,'s subsidiaries, CHI Finance, Inc., and Gauley Hydro, LLC, of one hundred percent (100%) of the equity interest in Gauley Management and Gauley Power, a power marketer with market-based rate authorization. In addition, GRPP operates the Summersville Hydroelectric Project, a qualifying facility, pursuant to a long-term contract with the City of Summersville, West Virginia.

Comment Date: October 7, 2002.

2. Colorado Energy Management LLC

[Docket No. EG02-184-000]

Take notice that on September 11, 2002, Colorado Energy Management LLC, 2575 Park Lane, Suite 200, Lafayette, Colorado 80026 (Applicant), filed with the Federal Energy Regulatory Commission (Commission) an application for determination of exempt wholesale generator status pursuant to part 365 of the Commission's regulations.

The Applicant is a Colorado limited liability company. Commencing September 25, 2002, the Applicant intends to operate a nominal 75-megawatt gas-fired electric cogeneration plant located near Rifle, Colorado (the Facility). The Facility will be owned by Tri-State Generation and Transmission Association, Inc. (Tri-State). Tri-State is not a jurisdictional public utility under the Federal Power Act. All of the electric output of the Facility will be sold by Tri-State at wholesale. The Applicant will operate the Facility as Tri-State's agent, subject to Tri-State's ultimate control and decision-making authority.

Comment Date: October 7, 2002.

3. New York Independent System Operator, Inc.

[Docket Nos. ER00-3591-013 and ER00-1969-015]

Take notice that on September 11, 2002, the New York Independent System Operator, Inc. (NYISO) filed revisions to its Market Administration and Control Area Services Tariff in compliance with the Commission's August 27 Order in the above-captioned proceedings.

The NYISO has requested an effective date of September 30, 2001, for its compliance changes. The NYISO has served a copy of this filing upon parties on the official service lists maintained by the Commission for the above-captioned dockets.

Comment Date: October 2, 2002.

4. Midwest Independent Transmission System Operator, Inc.

[Docket No. ER02-2033-003]

Take notice that on September 10, 2002, the Midwest Independent Transmission System Operator, Inc. (Midwest ISO) and American Transmission Company LLC (ATCLLC) filed an errata to their August 26, 2002 filing in the above-captioned proceeding.

The Midwest ISO states that it has served copies of its filing upon each person designated on the official service list compiled by the Secretary in the above-captioned proceeding.

Comment Date: October 1, 2002.

5. California Independent System Operator Corporation

[Docket No. ER02-2192-001]

Take notice that on September 11, 2002, the California Independent System Operator Corporation (ISO) submitted for filing modifications to the ISO Tariff to comply with the Commission's August 27, 2002 order in the captioned docket concerning Amendment No. 45 to the ISO Tariff, 100 FERC ¶ 61,209. The ISO has served copies of the filing on all parties in the captioned docket.

Comment Date: October 2, 2002.

6. PJM Interconnection, L.L.C.

[Docket No. ER02-2519-001]

Take notice that on September 11, 2002, PJM Interconnection, L.L.C. (PJM), submitted for filing an amendment to its August 29, 2002 filing in this docket. In its August 29, 2002 filing, PJM amended the Appendix of Attachment K of the PJM Open Access Transmission Tariff (PJM Tariff) and Schedule 1 of the Amended and Restated Operating Agreement of PJM Interconnection, L.L.C. (Operating Agreement) to