

Regulations. All such protests must be filed on or before February 14, 2002. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

Magalie R. Salas,
Secretary.

[FR Doc. 02-3638 Filed 2-13-02; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP02-157-000]

Transwestern Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

February 8, 2002.

Take notice that on February 1, 2002, Transwestern Pipeline Company (Transwestern), tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets, proposed to be effective March 4, 2002:

7th Revised Sheet No. 14
4th Revised Sheet No. 15
4th Revised Sheet No. 16
8th Revised Sheet No. 24
10th Revised Sheet No. 25
7th Revised Sheet No. 25A
11th Revised Sheet No. 33
6th Revised Sheet No. 34
6th Revised Sheet No. 35
1st Revised Sheet No. 37C
19th Revised Sheet No. 48
7th Revised Sheet No. 51B
8th Revised Sheet No. 72
3rd Revised Sheet No. 72A
4th Revised Sheet No. 72B
4th Revised Sheet No. 95B.01
6th Revised Sheet No. 95D

Transwestern states that the above tariff sheets are being filed to provide for electronic contracting for service under Transwestern's Rate Schedules FTS-1, FTS-2, LFT, EFBH, FTS-3, ITS-1, and PNR, and Operator Balancing Agreements to be implemented on the Transwestern system during March, 2002. Transwestern states that it

currently has electronic contracting for capacity release available on its system. Concurrent with these tariff changes Transwestern is implementing a new contracting system that will, among other things, enable Transwestern and its shippers to comply with GISB timelines and the Commission's policies on contracting. Transwestern anticipates that this electronic contracting capability will replace current facsimile and mail methods for exchange of contractual documents.

Transwestern states that it has begun working with its shippers to transition to the new system and will continue to accept written requests, contracts and amendments during the transition period. The proposed tariff modifications permit shippers to request service and execute service agreements electronically on Transwestern's Web site located at www.tw.enron.com. The instant filing also includes minor corrections, as well as changes to update or clarify certain tariff provisions in conformance with the electronic processes provided for herein.

Transwestern further states that copies of the filing have been mailed to each of its customers and interested State Commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

Magalie R. Salas,
Secretary.

[FR Doc. 02-3647 Filed 2-13-02; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER02-476-000]

Troup Electric Membership Corporation; Notice of Issuance of Order

February 8, 2002.

Troup Electric Membership Corporation (Troup EMC) submitted for filing a tariff under which Troup EMC will engage in the sale of energy and capacity at market-based rates. Troup EMC also requested waiver of various Commission regulations. In particular, Troup EMC requested that the Commission grant blanket approval under 18 CFR part 34 of all future issuances of securities and assumptions of liability by Troup EMC.

On January 30, 2002, pursuant to delegated authority, the Director, Office of Markets, Tariffs and Rates-East, granted requests for blanket approval under Part 34, subject to the following:

Acceptance of Troup EMC's market-based rate tariff is subject to any tariff condition adopted by the Commission in Docket No. EL01-118-000.

Any person desiring to be heard or to protest the blanket approval of issuances of securities or assumptions of liability by Troup EMC should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with rules 211 and 214 of the Commission's rules of practice and procedure (18 CFR 385.211 and 385.214).

Absent a request to be heard in opposition within this period, Troup EMC is authorized to issue securities and assume obligations or liabilities as a guarantor, indorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of Troup EMC, compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approval of Troup EMC's issuances of securities or assumptions of liability.

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is March 1, 2002.

Copies of the full text of the Order are available from the Commission's Public Reference Branch, 888 First Street, NE.,

Washington, DC 20426. The Order may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments, protests, and interventions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

Magalie R. Salas,

Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER99-705-001, et al.]

Golden Spread Electric Cooperative, Inc., et al.; Electric Rate and Corporate Regulation Filings

February 7, 2002.

Take notice that the following filings have been made with the Commission. Any comments should be submitted in accordance with Standard Paragraph E at the end of this notice.

1. Golden Spread Electric Cooperative, Inc.

[Docket No. ER99-705-001]

Take notice that on January 31, 2002 Golden Spread Electric Cooperative, Inc. (Golden Spread) tendered for filing with the Federal Energy Regulatory Commission (Commission) its triennial updated market analysis (Triennial Analysis) in accordance with the Commission's January 14, 1999 Order in Docket No. ER99-705-000, which authorized Golden Spread to sell power at market-based rates. Golden Spread also has filed a motion for leave to file its Triennial Analysis out-of-time.

Comment Date: February 21, 2002.

2. Puget Sound Energy, Inc.

[Docket No. ER99-845-003]

Take notice that on January 29, 2002, Puget Sound Energy, Inc. (Puget) filed with the Federal Energy Regulatory Commission its three-year updated market analysis. Puget is an investor-owned public utility established and organized under the laws of the State of Washington, with its principal offices located in Bellevue, Washington. Puget engages in, among other things, generating, transmitting, and marketing electric power.

Comment Date: February 19, 2002.

3. American Electric Power Service Corporation

[Docket No. ER01-2215-001]

Take notice that on February 1, 2002, the American Electric Power Service Corporation (AEPSC) tendered for filing an executed amended Interconnection and Operation Agreement between Indiana Michigan Power Company and Duke Energy Vigo, LLC. The agreement is pursuant to the AEP Companies' Open Access Transmission Service Tariff (OATT) that has been designated as the Operating Companies of the American Electric Power System FERC Electric Tariff Second Revised Volume No. 6, effective June 15, 2000.

AEP requests an effective date of August 2, 2001. A copy of the filing was served upon the Indiana Utility Regulatory Commission and the Michigan Public Service Commission.

Comment Date: February 22, 2002.

4. GWF, LLC

[Docket Nos. ER02-42-002]

Take notice that on January 29, 2002, GWF Energy LLC filed a refund report in compliance with the Commission's Order published at 97 FERC ¶ 61,297 (December 19, 2001) related to revenues collected prior to the Effective Date of the long-term power sales agreement between GWF Energy LLC and the California Department of Water Resources.

Comment Date: February 19, 2002.

5. Split Rock Energy LLC

[Docket No. ER02-349-001]

Take notice that on January 31, 2002, Split Rock Energy LLC submitted revised Pricing Methodology—Energy Transfer Pricing and Capacity Cost-Sharing Principles for Split Rock Energy LLC.

Comment Date: February 21, 2002.

6. Southwestern Electric Power Company

[Docket No. ER02-381-001]

Take notice that on January 31, 2002 Southwestern Electric Power Company (SWEPCO) submitted for filing in compliance with the requirements of the Commission's January 16, 2002 "Order Accepting, as Modified, Restated Agreement" in Docket No. ER02-381-000 revisions to the Restated and Amended Power Supply Agreement between SWEPCO and Northeast Texas Electric Cooperatives, Inc.

SWEPCO states that a copy of this filing has been served on each person designated on the official service list in Docket No. ER02-381-000 and the Public Utility Commission of Texas.

Comment Date: February 21, 2002.

7. Midwest Independent Transmission System Operator, Inc.

[Docket No. ER02-484-001]

Take notice that on January 31, 2002, the Midwest Independent Transmission System Operator, Inc., (Midwest ISO) and the Midwest ISO Transmission Owners jointly submitted for filing a substitute page of the Midwest ISO Agreement regarding the implementation of the revenue distribution for revenues from the Regional Through and Out Rate surcharge. The substitute page states the percentages for revenue distribution without rounding to the next full percentage point.

The Midwest ISO seeks waiver of the Commission's regulations, 18 CFR 385.2010 (2001), with respect to service on all parties on the official service list in this proceeding. The Midwest ISO has electronically served a copy of this filing, with attachments, upon all Midwest ISO Members, Member representatives of Transmission Owners and Non-Transmission Owners, the Midwest ISO Advisory Committee participants, Policy Subcommittee participants, as well as all state commissions within the region. In addition, the filings has been electronically posted on the Midwest ISO's website at www.midwestiso.org under the heading "Filings to FERC" for other interested parties in this matter. The Midwest ISO will provide hard copies to any interested parties upon request.

Comment Date: February 21, 2002.

8. The Dayton Power and Light Company

[Docket No. ER02-504-001]

Take notice that on February 4, 2002, The Dayton Power and Light Company (Dayton) submitted to the Federal Energy Regulatory Commission (Commission) service agreements establishing The Dayton Power & Light Company (Energy Services) as customers under the terms of Dayton's Open Access Transmission Tariff.

Dayton requests an effective date of one day subsequent to this filing for the service agreements. Accordingly, Dayton requests waiver of the Commission's notice requirements. Copies of this filing were served upon Energy Services and the Public Utilities Commission of Ohio.

Comment Date: February 25, 2002.

9. California Independent System Operator Corporation

[Docket No. ER02-599-001]

Take notice that on January 30, 2002, the California Independent System