

of a new license for the project or other disposition under the FPA, whichever comes first. If issuance of a new license (or other disposition) does not take place on or before February 1, 2003, notice is hereby given that, pursuant to 18 CFR 16.18(c), an annual license under Section 15(a)(1) of the FPA is renewed automatically without further order or notice by the Commission, unless the Commission orders otherwise.

If the project is not subject to Section 15 of the FPA, notice is hereby given that Public Utility District No. 1 of Pend Oreille County is authorized to continue operation of the Box Canyon Project No. 2042 until such time as the Commission acts on its application for subsequent license.

Magalie R. Salas,
Secretary.

[FR Doc. 02-4570 Filed 2-26-02; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP02-57-000]

SCG Pipeline, Inc.; Notice of Route and Site Review

February 20, 2002.

On March 14 and 15, 2002, the staff of the Office of Energy Projects (OEP) will conduct a site review of the proposed SCG Pipeline Project. The SCG Pipeline Project facilities are proposed for construction by SCG Pipeline, Inc (SCG). The proposed pipeline route and route alternatives, crossing portions of Chatham and Effingham Counties, Georgia and Jasper County, South Carolina, will be inspected by automobile.

Anyone interested in attending the route and site review or obtaining further information may contact the Commission's Office of External Affairs at (202) 208-1088. Attendees must provide their own transportation.

Magalie R. Salas,
Secretary.

[FR Doc. 02-4566 Filed 2-26-02; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. GT02-10-000]

U-T Offshore System, L.L.C., Enbridge Offshore Pipelines (UTOS) LLC; Notice of Proposed Changes in FERC Gas Tariff

February 21, 2002.

Take notice that on February 12, 2002, U-T Offshore System L.L.C. (U-TOS) and Enbridge Offshore Pipelines (UTOS) LLC (UTOS) filed its FERC Gas Tariff, Fifth Revised Volume No. 1 to reflect a corporate name change to become effective on April 1, 2002. A complete listing of the tariff sheets filed are shown on Appendix A, attached to the filing.

U-TOS and UTOS state that copies of its transmittal letter and appendices have been mailed to all affected customers and interested state commissions. U-TOS and UTOS state that in an attempt to avoid unnecessary postage and duplicating expense, it requested a partial waiver of the requirement in § 154.208 of the Commission's regulations requiring it to serve copies of the listed tariff sheets to all parties. However, U-TOS and UTOS also state that copies of the tariff sheets will be provided, via overnight mail, upon request.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the

instructions on the Commission's web site under the "e-Filing" link.

Magalie R. Salas,
Secretary.

[FR Doc. 02-4602 Filed 2-26-02; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP02-158-000]

Viking Gas Transmission Company; Notice of Tariff Filing

February 21, 2002.

Take notice that on February 13, 2002, Viking Gas Transmission Company (Viking) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the following tariff sheets to become effective March 1, 2002:

1st Rev. Twenty-Seventh Revised Sheet No. 6
1st Rev. Twentieth Revised Sheet No. 6A
1st Rev. Eleventh Revised Sheet No. 6B

Viking states that the purpose of this filing is to make Viking's annual adjustment to its Fuel and Loss Retention Percentages (FLRP) in accordance with section 154.403 of the Commission's rules and regulations, 18 CFR 154.403 (2001) and section 26 of the General Terms and Conditions of Viking's FERC Gas Tariff. Application of section 26 of Viking's tariff results in the following new Fuel and Loss Retention Percentages for Rate Schedules FT-A, FT-B, FT-C, FT-D, IT and AOT respectively: 1.18 percent for Zone 1-1, 1.42 percent for Zone 1-2, and .33 percent for Zone 2-2. In addition, Viking is respectfully seeking waiver of section 26 of its FERC Gas Tariff in order to place the new FLRPs into effect on March 1, 2002 rather than on April 1, 2002 so as to provide the benefits of reduced FLRPs to Viking's shippers one month earlier.

If the Commission declines to grant Viking's request, then Viking respectfully submits for filing the tariff sheet listed below to be part of its FERC Gas Tariff, First Revised Volume No. 1 to be effective on April 1, 2002:

Alt. 1st Rev. Twenty-Seventh Revised Sheet No. 6
Alt. 1st Rev. Twentieth Revised Sheet No. 6A
Alt. 1st Rev. Eleventh Revised Sheet No. 6B

Viking states that copies of the filing have been mailed to all of its jurisdictional customers and to affected state regulatory commissions.

Any person desiring to be heard or to protest said filing should file a motion

to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's rules and regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

Magalie R. Salas,

Secretary.

[FR Doc. 02-4610 Filed 2-26-02; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EC02-51-000, et al.]

Enron Corp., et al.; Electric Rate and Corporate Regulation Filings

February 20, 2002.

Take notice that the following filings have been made with the Commission. Any comments should be submitted in accordance with Standard Paragraph E at the end of this notice.

1. Enron Corp; Enron North America Corp; Enron Power Marketing, Inc.; Enron Net Works L.L.C.; UBS AG

[Docket No. EC02-51-000 and EL02-57-000]

Take notice that on February 13, 2002, Enron Corp. (on behalf of itself and Enron North America Corp., Enron Power Marketing, Inc., and Enron Net Works L.L.C.) (collectively, Enron Applicants) and UBS AG (UBS) filed with the Federal Energy Regulatory Commission (Commission) an application to request that the Commission disclaim jurisdiction over a transaction in which Enron Applicants will lease, license, and transfer certain assets to UBS. In the alternative, Enron and UBS (Applicants) seek

authorization pursuant to section 203 of the Federal Power Act for that transaction. Applicants respectfully request that the Commission approve or disclaim jurisdiction over the transaction no later than the date that it acts on the UBS application for market-based rate authority filed on February 6, 2002 in Docket No. ER02-973-000.

Comment Date: March 11, 2002.

2. Kinder Morgan Power Company v. Southern Company Services, Inc.

[Docket No. EL01-115-004]

Take notice that on February 8, 2002, Southern Company Services, Inc., tendered for filing with the Federal Energy Regulatory Commission (Commission), a compliance filing pursuant to the Commission's order issued on January 30, 2002. The sole purpose of the filing is to correct a typographical error.

Comment Date: March 11, 2002.

3. Point Arguello Pipeline Company

[Docket Nos. EL02-54-000 and QF84-486-001]

Take notice that on February 6, 2002, Point Arguello Pipeline Company (PAPCO) filed with the Federal Energy Regulatory Commission (Commission), a notice of withdrawal of its Petition for Limited Waiver filed with the Commission on March 15, 2001 in the above-captioned proceedings.

Comment Date: March 8, 2002.

4. Wheelabrator Westchester, L.P.

[Docket No. ER98-3030-001]

Take notice that on June 18, 2001, Wheelabrator Westchester, L.P., formerly known as Westchester RESCO Company, L.P., (Westchester) a Qualifying Facility selling power at wholesale pursuant to market-based rate authority granted to it by the Federal Energy Regulatory Commission (Commission), tendered for filing with the Commission an updated market power analysis in compliance with the Commission's June 18, 1998 letter order in the above-referenced proceeding.

Comment Date: March 13, 2002.

5. Great Northern Paper, Inc.

[Docket No. ER02-501-001]

Take notice that on February 14, 2002, Great Northern Paper, Inc. (GNP) tendered its compliance filing with the Federal Energy Regulatory Commission (Commission) with respect to the Commission's Order issued January 22, 2002 herein granting its application for authorization to sell electric power and ancillary services at market based rates.

Comment Date: March 7, 2002.

6. Armstrong Energy Limited Partnership, LLLP; Pleasants Energy, LLC ; Troy Energy, LLC

[Docket No. ER02-835-001, ER02-836-001, and ER02-837-001]

Take notice that on February 14, 2002, Armstrong Energy Limited Partnership, LLP, Pleasants Energy, LLC and Troy Energy, LLC filed to modify their January 23, 2002 filing in the above-captioned proceeding.

Copies of the filing were served upon Ohio Public Utilities Commission, the Pennsylvania Public Service Commission, the North Carolina Utilities Commission, Virginia State Corporation Commission and the Public Service Commission of West Virginia.

Comment Date: March 7, 2002.

7. Wolverine Power Supply Cooperative, Inc.

[Docket No. ER02-858-000]

Take notice that on February 14, 2002, Wolverine Power Supply Cooperative, Inc. tendered for filing in this Docket a transmittal letter dated January 28, 2002 to supercede the transmittal letter originally filed on January 28, 2002. This filing was amended in order to correct an administrative error that resulted in the transposition of cover letters among two filings concurrently made on January 28, 2002. This Docket concerns the Market-Based Power Sales Agreement between Wolverine Power Supply Cooperative, Inc. (Wolverine) and Great Lakes Energy Cooperative (AGreat Lakes). Wolverine requested an effective date of January 2, 2002 for this Agreement.

Wolverine states that a copy of this filing has been served upon Great Lakes Energy and the Michigan Public Service Commission.

Comment Date: March 7, 2002.

8. Wolverine Power Supply Cooperative Inc.

[Docket No. ER02-859-000]

Take notice that on February 14, 2002, Wolverine Power Supply Cooperative, Inc. tendered for filing in this Docket a transmittal letter dated January 28, 2002 to supercede the transmittal letter originally filed on January 28, 2002. This filing was amended in order to correct an administrative error that resulted in the transposition of cover letters among two filings concurrently made on January 28, 2002. In addition, the Transmission Agreements will be designated as Service Agreement No. 2 under Wolverine Power Supply Cooperative, Inc.'s FERC Electric Tariff, First Revised Vol. No. 1. This Docket concerns the Service Agreement for Network Integration Transmission