Sixty-second Revised Sheet No. 26 Sixty-second Revised Sheet No. 27 Fifty-third Revised Sheet No. 28 Seventh Revised Sheet No. 28B Eighteenth Revised Sheet No. 29 Twenty-eighth Revised Sheet No. 30A

Columbia states that this filing is being submitted pursuant to an order issued by the Commission on September 15, 1999, that approved an uncontested settlement in the above-referenced proceeding. Columbia Gas Transmission Corporation, 88 FERC 61,217 (1999). The settlement established environmental cost recovery through unit components of base rates, all as more fully set forth in article VI of the settlement agreement filed April 5, 1999 (Phase II Settlement).

Columbia is required to file annually a limited NGA section 4 filing to adjust its environmental unit components effective February 1 to recover its environmental costs covered by the Phase II Settlement, within agreed-upon ceilings and recovery percentages. For the annual period February 1, 2003, through January 31, 2004, the Phase II Settlement permits Columbia to collect "no more than \$14 million annually in Main Program Costs", and "no more than \$3 million annually in Storage Well Program Costs." per article VI(B) of the Phase II Settlement.

Columbia states that the instant filing satisfies that requirement. It provides for the February 1, 2003, effectiveness of revised unit components designed to collect \$12 million in main program costs and to flowback an over-recovery of \$ 0.5 million of storage well program costs.

Columbia states that copies of its filing have been mailed to all firm customers, interruptible customers and affected state commissions.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with section 385.211 of the Commission's rules and regulations. All such protests must be filed in accordance with section 154.210 of the Commission's regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at http://www.ferc.gov using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at

FERCOnlineSupport@ferc.gov or toll-free at (866) 208–3676, or TTY, contact (202) 502–8659. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Protest Date: January 13, 2003.

#### Magalie R. Salas,

Secretary.

[FR Doc. 03–755 Filed 1–13–03; 8:45 am]
BILLING CODE 6717–01–P

### **DEPARTMENT OF ENERGY**

## Federal Energy Regulatory Commission

[Docket No. RP96-389-073]

### Columbia Gulf Transmission Company; Notice of Compliance Filing

January 8, 2003.

Take notice that on January 6, 2003, Columbia Gulf Transmission Company (Columbia Gulf) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1,Substitute First Revised Sheet No. 20G, with an effective date of December 1, 2002.

Columbia Gulf states that it is filing this tariff sheet to correct an inadvertent error in its December 9, 2002 filing in Docket No. RP96–389–067.

Columbia Gulf states further that it has served copies of the filing on all parties identified on the official service list in Docket No. RP96–389.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with section 385.211 of the Commission's rules and regulations. All such protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at http://www.ferc.gov using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For Assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or tollfree at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission

strongly encourages electronic filings.

See 18 CFR 385.2001(a)(1)(iii) and the

instructions on the Commission's Web site under the "e-Filing" link.

Protest Date: January 21, 2003.

#### Magalie R. Salas,

Secretary.

[FR Doc. 03–759 Filed 1–13–03; 8:45 am] BILLING CODE 6717–01–P

### **DEPARTMENT OF ENERGY**

## Federal Energy Regulatory Commission

[Docket No. CP98-717-002]

# El Paso Natural Gas Company; Notice of Application

January 8, 2003.

Take notice that on December 23, 2002, El Paso Natural Gas Company (El Paso). Post Office Box 1087. Colorado Springs, Colorado, 80944, in Docket No. CP98-717-002 filed a petition, pursuant to section 7(b) of the Natural Gas Act (NGA) and the Federal Energy Regulatory Commission's (Commission) rules and regulations, to further amend the orders issued on January 15, 1999<sup>1</sup>, as amended on August 10, 2000\_2, at Docket Nos. CP98-717-000 and 001. El Paso seeks amended authorization to modify the method of abandonment for its 12–3/4" O.D. El Paso-Douglas Loop Line ("Line No. 1005"), all as more fully set forth in its petition which is on file with the Commission and open to public inspection. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at http://www.ferc.gov using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or tollfree at (866)208-3676, or for TTY, contact (202)502-8659.

Any questions regarding El Paso's petition to amend should be directed to Mr. Robert T. Tomlinson, Director, Regulatory Affairs, El Paso Natural Gas Company, P.O. Box 1087, Colorado Springs, Colorado 80944 at (719) 520–3788 or by fax at (719) 667–7534.

El Paso states that by order issued January 15, 1999, at Docket No. CP98– 717–000, the Commission granted El Paso authorization for the abandonment, by removal, to the extent practicable, of three segments, totaling approximately 49.16 miles, of El Paso's 12–3/4" O.D. El Paso-Douglas Loop Line ("Line No.

¹ See 86 FERC ¶ 61,042 (1999).

<sup>&</sup>lt;sup>2</sup> See 92 FERC ¶ 62,127 (2000).

1005"), with appurtenances, located in Dona Ana and Luna Counties, New Mexico. Subsequently, on March 28, 2000, El Paso filed an application at Docket No. CP98-717-001 requesting amended authorization to abandon the facilities granted by the January 15, 1999, order. Specifically, El Paso sought Commission authorization to abandon approximately 44 miles of Line No. 1005 by transfer to El Paso Energy Communications Company ("EPECC") for use as conduit for fiber optic cable, with the remaining 5.16 miles to be abandoned in place. Thereafter, on August 10, 2000, the Commission granted El Paso authority to amend its certificate at Docket No. CP98-717-001.

El Paso explains that although the Commission approved its amended application on August 10, 2000, El Paso has been unable to consummate the conveyance of the approximate 44 miles of Line No. 1005 to EPECC due to the suspension of EPECC's fiber optic expansion plans. Therefore, EPECC is no longer desirous of acquiring the 44 miles of Line No. 1005 from El Paso. Based on this change in circumstances, El Paso no longer intends to convey the 44-mile segment of Line No. 1005 and, instead, now desires to abandon the entire 49.16 miles of Line No. 1005 in place. Accordingly, El Paso is seeking to amend the January 15, 1999, order, as amended, modifying El Paso's method of abandonment of Line No. 1005 from abandonment by transfer to abandonment in place.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's rules of practice and procedure (18 CFR 385.214 or 385.211) and the regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made in the proceeding. with the Commission and must mail a copy to the applicant and to every other party. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

If the Commission decides to set the application for a formal hearing before an Administrative Law Judge, the Commission will issue another notice describing that process. At the end of the Commission's review process, a final Commission order approving or denying a certificate will be issued.

Comment Date: January 29, 2003.

### Magalie R. Salas,

Secretary.

[FR Doc. 03–744 Filed 1–13–03; 8:45 am] BILLING CODE 6717–01–P

#### **DEPARTMENT OF ENERGY**

## Federal Energy Regulatory Commission

[Docket No. RP03-221-000]

### High Island Offshore System, L.L.C.; Notice of Proposed Changes in FERC Gas Tariff

January 8, 2003.

Take notice that on December 31, 2002, High Island Offshore System, L.L.C. (HIOS) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, the tariff sheets listed in Appendix A to the filing, to become effective February 1, 2003.

HIOS states that the proposed rate changes result in a decrease in total system revenues from jurisdictional service by approximately \$ .5 million annually, based on the 12-month base period ending September 30, 2002, as adjusted for known and measurable changes through the nine month test period ending June 30, 2003.

HIOS states the rate change is necessary to compensate HIOS for its operating costs and allows HIOS to recover a reasonable depreciation expense, an increase in negative salvage expenses and a management fee.

HIOS states that a full copy of its filing is being served on all jurisdictional customers, applicable state commissions and interested parties that have requested service.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's rules and regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at http:// www.ferc.gov using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-

FERCOnlineSupport@ferc.gov or toll-free at (866) 208–3676, or TTY, contact (202) 502–8659. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Comment Date: January 13, 2003.

### Magalie R. Salas,

Secretary.

[FR Doc. 03-746 Filed 1-13-03; 8:45 am] BILLING CODE 6717-01-P

#### **DEPARTMENT OF ENERGY**

## Federal Energy Regulatory Commission

[Docket Nos. RP00-411-005 and RP01-44-007]

# Iroquois Gas Transmission System, L.P.; Notice of Compliance Filing

January 8, 2003.

Take notice that on December 31, 2002, Iroquois Gas Transmission System, L.P. (Iroquois) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, Original Sheet No. 65A; Original Sheet No. 65B;