

Utilities Commission in anticipation of constructing, at Blythe Energy's request, a 230 kV transmission line from Western Area Power Administration's Buck Blvd. Substation to SCE's 230kV substation facilities at Metropolitan Water District's Julian Hinds Pumping Plant Substation.

SCE states that copies of this filing were served upon the Public Utilities Commission of the State of California and Blythe Energy.

*Comment Date:* March 30, 2004.

#### **5. Milford Power Company, LLC**

[Docket No. ER04-628-000]

March 15, 2004.

Take notice that on March 9, 2004, Milford Power Company, LLC (Milford Power) tendered for filing an amendment to its market based rate tariff to provide for sales of ancillary services, reassignment of transmission capacity and resales of firm transmission rights. Milford Power requests waiver of the notice requirements of 18 CFR 5.3 to permit an effective date of March 10, 2004.

*Comment Date:* March 30, 2004.

#### **6. Soyland Power Cooperative, Inc.**

[Docket No. ER04-629-000]

March 15, 2004.

Take notice that on March 9, 2004, Soyland Power Cooperative, Inc. (Soyland) tendered for filing with the Commission proposed changes to its Rate Schedule A, designated as Supplement No. 2 to its Rate Schedules. Soyland requests an effective date of January 1, 2004, for the proposed change to its Rate Schedule A. Soyland also requests a waiver of the Commission's regulations. Soyland states that Rate Schedule A is the formulary rate under which Soyland recovers the costs associated with its service to its Members pursuant to the Wholesale Power Contract that Soyland has with each Member.

*Comment Date:* March 30, 2004.

#### **7. Salmon River Electric Cooperative, Inc.**

[Docket No. ER04-630-000]

March 15, 2004.

Take notice that on March 9, 2004, Salmon River Electric Cooperative, Inc. (Salmon River) filed with the Commission, pursuant to section 205 of the Federal Power Act, 16 U.S.C. 824d, and part 35 of the Commission's regulations, 18 CFR Part 35, (1) Pole Replacement and Back-up Agreement between Salmon River and Bonneville Power Administration Transmission Business Line designated as Rate

Schedule FERC No. 1; (2) Joint Use Agreement between Salmon River and Lost River Electric Cooperative designated as Rate Schedule FERC No. 2; (3) Maintenance and Back-up Agreement between Salmon River and Bonneville Power Administration designated as Rate Schedule FERC No. 3; (4) two Electric Service Agreements for Transmission Services between Salmon River and Lois von Morganroth designated as Rate Schedules FERC Nos. 4 and 5; and (5) Operation and Maintenance Agreement between Salmon River and Cyprus Thompson Creek Mining Company designated as Rate Schedule FERC No. 6. Salmon River requests that the Commission grant all waivers necessary to allow the rate schedules to have effective dates retroactive to the effective date of the service agreement or to the date Salmon River became subject to the Commission's jurisdiction, as applicable. Salmon River states that its filing is available for public inspection at its offices in Challis, Idaho.

Salmon River states that a copy of the filing was served upon Salmon River's customers subject to the Rate Schedules and the Idaho Public Utilities Commission.

*Comment Date:* March 30, 2004.

#### **Standard Paragraph**

Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with rules 211 and 214 of the Commission's rules of practice and procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number filed to access the document. For assistance, call (202) 502-8222 or TTY, (202) 502-8659. Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The

Commission strongly encourages electronic filings.

**Magalie R. Salas,**  
*Secretary.*

[FR Doc. E4-643 Filed 3-22-04; 8:45 am]

**BILLING CODE 6717-01-P**

### **DEPARTMENT OF ENERGY**

#### **Federal Energy Regulatory Commission**

[Docket No. EC04-72-000, et al.]

#### **Commonwealth Energy Corporation, et al.; Electric Rate and Corporate Filings**

March 16, 2004.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

##### **1. Commonwealth Energy Corporation and Commerce Energy Group, Inc.**

[Docket No. EC04-72-000]

Take notice that on March 11, 2004, Commonwealth Energy Corporation (Commonwealth) and Commerce Energy Group, Inc. (Commerce Energy) filed with the Federal Energy Regulatory Commission an application pursuant to section 203 of the Federal Power Act (FPA) for Commission authorization to implement the intra-corporate reorganization described more fully in the application, and for expedited action.

*Comment Date:* April 1, 2004.

##### **2. Midwest Generation, LLC, Nesbitt Asset Recovery, Series C-1, Nesbitt Asset Recovery, Series C-2, Nesbitt Asset Recovery, Series C-3, Nesbitt Asset Recovery, Series C-4**

[Docket No. EC04-73-000]

Take notice that on March 12, 2004, Midwest Generation, LLC; Nesbitt Asset Recovery, Series C-1; Nesbitt Asset Recovery, Series C-2; Nesbitt Asset Recovery, Series C-3; and Nesbitt Asset Recovery, Series C-4 (collectively, the Applicants) filed with the Federal Energy Regulatory Commission an application pursuant to Section 203 of the Federal Power Act for authorization of the disposition of jurisdictional facilities in connection with the termination of a sale and leaseback transaction involving the Collins Generating Station, a 2,698-MW generating plant located in Morris, Illinois.

*Comment Date:* April 2, 2004.

**3. MSW Energy Holdings LLC, MSW Acquisition LLC, United American Energy Holdings Corp., Highstar Renewable Fuels LLC, Highstar Renewable Fuels I LLC, Highstar Renewable Fuels II LLC**

[Docket No. EC04-74-000]

Take notice that on March 12, 2004, MSW Energy Holdings LLC, MSW Acquisition LLC, United American Energy Holdings Corp., Highstar Renewable Fuels LLC, Highstar Renewable Fuels I LLC and Highstar Renewable Fuels II LLC (collectively, the Applicants) filed with the Federal Energy Regulatory Commission an application pursuant to section 203 of the Federal Power Act for authorization of a disposition of jurisdictional facilities whereby the Applicants would affect a change in control over the American Ref-Fuel Company of Essex County, American Ref-Fuel Company of Hempstead, American Ref-Fuel Company of Delaware Valley, L.P., the SEMASS Partnership ARC Project Companies and UAE Mecklenburg Cogeneration L.P.

*Comment Date:* April 2, 2004.

**4. Union Power Partners, L.P.**

[Docket No. ER01-930-004]

Take notice that on March 11, 2004, Union Power Partners, L.P. (UPP) tendered for filing its triennial market power analysis in compliance with the Commission orders granting UPP market-based rate authority.

UPP states that copies of this filing were served upon those parties on the official service list in Docket No. ER01-930.

*Comment Date:* April 1, 2004.

**5. Panda Gila River, L.P.**

[Docket No. ER01-931-004]

Take notice that on March 11, 2004, Panda Gila River, L.P. (Gila River) tendered for filing its triennial market power analysis in compliance with the Commission Orders granting Gila River market-based rate authority.

Gila River states that copies of this filing were served upon those parties on the official service list in Docket No. ER01-931.

*Comment Date:* April 1, 2004.

**6. California Independent System Operator Corporation**

[Docket No. ER03-1046-003]

Take notice that on March 11, 2004, the California Independent System Operator Corporation (ISO) submitted a filing in compliance with the Commission's Order on Proposed Tariff Amendment No. 54 issued on October

22, 2003, in Docket No. ER03-1046-003, 105 FERC ¶61,091.

The ISO states that it has served copies of this filing upon all entities that are on the official service list for the docket.

*Comment Date:* April 1, 2004.

**7. The Dayton Power and Light Company**

[Docket No. ER04-77-002]

Take notice that on March 12, 2004, The Dayton Power and Light Company (Dayton), on behalf of Cincinnati Gas and Electric Company (CG&E) and Columbus Southern Power Company (CSP) (together CCD) submitted a compliance filing pursuant to the Commission's letter order issued February 11, 2004, in Docket Nos. ER04-77-000 and 001.

*Comment Date:* April 2, 2004.

**8. New England Power Pool**

[Docket No. ER04-110-001]

Take notice that on March 11, 2004, the New England Power Pool (NEPOOL) Participants Committee submitted a compliance filing pursuant to the Commission's order issued January 28, 2004, in *New England Power Pool*, 106 FERC ¶61,051 (2004).

The NEPOOL Participants Committee states that copies of these materials were sent to the NEPOOL Participants, Non-Participant Transmission Customers and the New England state governors and regulatory commissions.

*Comment Date:* April 1, 2004.

**9. PacifiCorp**

[Docket No. ER04-287-001]

Take notice that on March 11, 2004, PacifiCorp submitted for filing a refund report pursuant to Section 35.19a of the Commission's regulations, 18 CFR 35.19a (2003), and a Commission order issued on February 4, 2004, in Docket No. ER04-287-000.

*Comment Date:* April 1, 2004.

**10. American Transmission Systems, Incorporated**

[Docket No. ER04-618-001]

Take notice that on March 10, 2004, American Transmission Systems, Incorporated (ATSI) tendered for filing an amendment to their March 4, 2004, filing in Docket No. ER04-618-000.

*Comment Date:* March 31, 2004.

**11. Public Service Company of New Mexico**

[Docket No. ER04-631-000]

Take notice that on March 10, 2004, Public Service Company of New Mexico (PNM) tendered for filing a Construction and Interconnection Agreement between

PNM and the City of Farmington, New Mexico (Farmington), designated as Service Agreement No. 222 under PNM Electric Tariff, Second Revised Volume No. 4, to provide for the construction and interconnection of facilities necessary to interconnect Farmington(s) proposed 230 kV transmission line from an associated (Farmington owned) 230/115 kV substation to the San Juan Generating Station 230 kV transmission switchyard (jointly owned by PNM and Tucson Electric Power Company), located in northwestern New Mexico.

PNM states that copies of the filing have been sent to Farmington, the New Mexico Public Regulation Commission, and the New Mexico Attorney General.

*Comment Date:* March 31, 2004.

**12. American Transmission Systems, Incorporated**

[Docket No. ER04-633-000]

Take notice that on March 10, 2004, American Transmission Systems, Incorporated (ATSI), filed an Agreement for Construction, Operation, Modification and Compensation of Delivery Point with the City of Cleveland. ATSI requests an effective date for the agreement of March 1, 2004.

ATSI states that copies of this filing have been served on the City of Cleveland, the Midwest ISO, and the public utility commissions of Ohio and Pennsylvania.

*Comment Date:* March 31, 2004.

**13. PPL Electric Utilities Corporation**

[Docket No. ER04-634-000]

Take notice that on March 10, 2004, PPL Electric Utilities Corporation (PPL Electric) filed Interconnection Agreements between PPL Electric and the following Pennsylvania Boroughs: Borough of Blakely, Borough of Catawissa, Borough of Duncannon, Borough of Hatfield, Borough of Lansdale, Borough of Lehighton, Borough of Mifflinburg, Borough of Olyphant, Borough of Quakertown, Borough of St. Clair, Borough of Schuylkill Haven, Borough of Watsonstown and Borough of Weatherly (the Boroughs).

PPL Electric has served a copy of this filing on each of the Boroughs.

*Comment Date:* March 31, 2004.

**14. Praxair Plainfield, Inc.**

[Docket No. ER04-635-000]

Take notice that on March 10, 2004, Praxair Plainfield, Inc. (Plainfield) filed an application requesting acceptance of its proposed Market-Based Rate Tariff (Tariff), waiver of certain regulations, and blanket approvals. Plainfield requested authorization to engage in

wholesale sales of energy, capacity, and firm transmission rights to eligible customers at market-based rates, and to reassign transmission capacity rights at negotiated rates.

*Comment Date:* March 31, 2004.

#### 15. NorthWestern Energy

[Docket No. ER04-636-000]

On March 10, 2004, NorthWestern Energy, a division of NorthWestern Corporation, filed with the Commission pursuant to sections 35.3 and 35.13 of the Commission's regulations, 18 CFR 35.3 and 35.13, an amendment to its Rate Schedule WS-1 which (1) reflects the name change from Northwestern Public Service Company to NorthWestern Energy and other designation requirements of Order No. 614, and (2) adds a termination date of 11:59 p.m. January 5, 2008.

*Comment Date:* March 31, 2004.

#### 16. NYSD Limited Partnership, Warrensburg Hydro Power Limited Partnership, Sissonville Limited Partnership, Adirondack Hydro-Fourth Branch, LLC

[Docket No. ER04-637-000]

Take notice that on March 12, 2004, NYSD Limited Partnership, (NYSD) Warrensburg Hydro Power Limited Partnership, Sissonville Limited Partnership, and Adirondack Hydro-Fourth Branch, LLC, pursuant to section 35.15, 18 CFR 35.15 (2003), of the Commission's regulations, filed with the Commission a Notice of Cancellation of market-based rate authority under each applicant's FERC Electric Tariff No. 1, effective October 1, 2003.

*Comment Date:* April 2, 2004.

#### 17. Entergy Services, Inc.

[Docket No. ER04-638-000]

Take notice that on March 11, 2004, Entergy Services, Inc., (collectively, Entergy) on behalf of the Entergy Operating Companies, Entergy Arkansas, Inc., Entergy Gulf States, Inc., Entergy Louisiana, Inc., Entergy Mississippi, Inc., and Entergy New Orleans, Inc. (collectively, Entergy) filed revisions to the Transmission Service Rate formulas under Entergy's Open Access Transmission Tariff.

Entergy states that it has mailed a copy of this filing to each of its transmission customers.

*Comment Date:* April 1, 2004.

#### 18. Total Gas & Electricity, (PA) Inc.

[Docket No. ER04-639-000]

Take notice that on March 11, 2004, Total Gas & Electricity, Inc. (Total) tendered for filing a Notice of Cancellation of its Rate Schedule FERC No. 1 to be effective March 1, 2004.

*Comment Date:* April 1, 2004.

#### 19. Total Gas & Electricity, Inc.

[Docket No. ER04-640-000]

Take notice that on March 11, 2004, Total Gas & Electricity, Inc. (Total) tendered for filing a Notice of Cancellation of its Rate Schedule FERC No. 1 to be effective March 1, 2004.

*Comment Date:* April 1, 2004.

#### Standard Paragraph

Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with rules 211 and 214 of the Commission's rules of practice and procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the ≥FERRIS≥ link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call (202) 502-8222 or TTY, (202) 502-8659. Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the ≥e-Filing≥ link. The Commission strongly encourages electronic filings.

**Magalie R. Salas,**

*Secretary.*

[FR Doc. E4-653 Filed 3-22-04; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket Nos. ER04-48-000, RT04-01-000, ER04-434-000, ER99-4392-000 and RM01-12-000]

#### Southwest Power Pool, Inc., Remediating Undue Discrimination through Open Access Transmission Service and Standard Electricity Market Design; Notice of Technical Conference

March 11, 2004.

As announced in the Notice of Technical Conference issued on February 18, 2004, a technical conference will be held on March 19, 2004, to discuss with states and market participants in the SPP region reasonable timetables for RTO development activities to benefit customers within the region. Members of the Commission will attend and participate in the discussion.

The conference will focus on the issues identified in the agenda, which is appended to this notice as Attachment A. However, participants/stakeholders may present their views on other important issues that relate to the development of the Regional Transmission Organization.

The conference will begin at 9 a.m. Central Time and will adjourn at about 1 p.m. Central Time. The conference will be held at the Hyatt Regency DFW, inside the Dallas/Ft. Worth Airport in Dallas, Texas. This conference is open for the public to attend, and registration is not required; however, in-person attendees are asked to register for the conference on-line by close of business on Wednesday, March 17 at <http://www.ferc.gov/whats-new/registration/smd-0319-form.asp>.

Transcripts of the conference will be immediately available from Ace Reporting Company (202-347-3700 or 1-800-336-6646) for a fee. They will be available for the public on the Commission's "eLibrary" seven calendar days after FERC receives the transcript. Additionally, Capitol Connection offers the opportunity to remotely listen to the conference via the Internet or a Phone Bridge Connection for a fee. Interested persons should make arrangements as soon as possible by visiting the Capitol Connection Web site at <http://www.capitolconnection.gmu.edu> and clicking on "FERC." If you have any questions contact David Reininger or Julia Morelli at the Capitol Connection (703-993-3100).