

information, as directed by the Secretary. If you receive a multi-year award, you must submit an annual performance report that provides the most current performance and financial expenditure information as specified by the Secretary in 34 CFR 75.118.

4. *Performance Measures:* Under the Government Performance and Results Act (GPRA), the Department is currently developing indicators and measures that will yield information on various aspects of the quality of the Research and Innovation to Improve Services and Results for Children with Disabilities program. Included in these indicators and measures will be those that assess the quality and relevance of newly funded research projects. Two indicators will address the quality of new projects. First, an external panel of eminent senior scientists will review the quality of a randomly selected sample of newly funded research applications, and the percentage of new projects that are deemed to be of high quality will be determined. Second, because much of the Department's work focuses on questions of effectiveness, newly funded applications will be evaluated to identify those that address causal questions and then to determine what percentage of those projects use randomized field trials to answer the causal questions. To evaluate the relevance of newly funded research projects, a panel of experienced education practitioners and administrators will review descriptions of a randomly selected sample of newly funded projects and rate the degree to which the projects are relevant to practice.

Other indicators and measures are still under development in areas such as the quality of project products and long-term impact. Data on these measures will be collected from the projects funded under this notice. Grantees will also be required to report information on their projects' performance in annual reports to the Department (EDGAR, 34 CFR 75.590).

VII. Agency Contact

For Further Information Contact: Tom V. Hanley, U.S. Department of Education, 400 Maryland Avenue, SW., room 4066, Potomac Center Plaza, Washington, DC 20202-2550. Telephone: (202) 205-8110.

If you use a telecommunications device for the deaf (TDD), you may call the Federal Information Relay Service (FIRS) at 1-800-877-8339.

Individuals with disabilities may obtain this document in an alternative format (e.g., Braille, large print, audiotope, or computer diskette) on

request by contacting the following office: the Grants and Contracts Services Team, U.S. Department of Education, 400 Maryland Avenue, SW., Potomac Center Plaza, Washington, DC 20202-2550. Telephone: (202) 205-8207.

VIII. Other Information

Electronic Access to This Document: You may view this document, as well as all other documents of this Department published in the **Federal Register**, in text or Adobe Portable Document Format (PDF) on the Internet at the following site: <http://www.ed.gov/news/fedregister>.

To use PDF you must have Adobe Acrobat Reader, which is available free at this site. If you have questions about using PDF, call the U.S. Government Printing Office (GPO), toll free, at 1-888-293-6498; or in the Washington, DC, area at (202) 512-1530.

Note: The official version of this document is the document published in the **Federal Register**. Free Internet access to the official edition of the **Federal Register** and the Code of Federal Regulations is available on GPO Access at: <http://www.gpoaccess.gov/nara/index.html>.

Dated: June 1, 2004.

Troy R. Justesen,

Acting Deputy Assistant Secretary for Special Education and Rehabilitative Services.

[FR Doc. 04-12713 Filed 6-3-04; 8:45 am]

BILLING CODE 4000-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP04-303-000]

Dominion Transmission, Inc.; Notice of Report of Refunds

May 26, 2004.

Take notice that on May 14, 2004, Dominion Transmission, Inc. (DTI) tendered for filing a report of refunds that DTI flowed through to its customers.

DTI states that the purpose of this filing is to report the refunds that resulted from Columbia Gulf Transmission Company's (Columbia Gulf) settlement in Docket No. RP91-160, which required Columbia Gulf to refund environmental costs reimbursed by its insurance carriers. DTI further states that the refunds were allocated based on DTI's customers' fixed cost responsibility as set out on Sheet No. 38 of DTI's FERC Gas Tariff.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the

Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's rules and regulations. All such motions or protests must be filed on or before the date as indicated below. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the eLibrary. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the e-Filing link.

Comment Date: June 2, 2004.

Magalie R. Salas,

Secretary.

[FR Doc. E4-1251 Filed 6-3-04; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER04-874-000]

EnerNOC, Inc.; Notice of Filing

May 26, 2004.

Take notice that on May 14, 2004, EnerNOC, Inc. (EnerNOC) tendered for filing Service Agreement No. 1 to EnerNOC's Rate Schedule FERC No. 1, a long-term agreement for Supplemental Installed Capacity for Southwest Connecticut between ISO New England, as agent for the Market Participants in the New England Control Area, and EnerNOC. EnerNOC requested an effective date of June 1, 2004.

The Commission issued a Notice of Filing for this Service Agreement on May 18, 2004, in Docket No. ER04-846-000. The May 18, 2004, Notice of Filing also addressed EnerNOC's request for acceptance of EnerNOC Rate Schedule FERC No. 1 and the request for blanket approvals normally accorded to sellers permitted to sell at market-based rates.

The Commission has determined that the service agreement for Supplemental Installed Capacity for Southwest

Connecticut should be redocketed in ER04-874-000. The request for acceptance of EnerNoc Rate Schedule FERC No. 1 and the request for certain blanket approvals will remain docketed in Docket No. ER04-846-000.

Any person desiring to intervene or to protest the agreement for Supplemental Installed Capacity for Southwest Connecticut should file an intervention or protest in Docket No. ER04-874-000. Filings should be sent to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with rules 211 and 214 of the Commission's rules of practice and procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the eLibrary (FERRIS) link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or for TTY, contact (202) 502-8659. Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Comment Date: June 4, 2004.

Magalie R. Salas,
Secretary.

[FR Doc. E4-1243 Filed 6-3-04; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP04-12-005]

Florida Gas Transmission Company; Notice of Compliance Filing

May 26, 2004.

Take notice that on May 20, 2004, Florida Gas Transmission Company (FGT) tendered for filing to become part

of its FERC Gas Tariff, Third Revised Volume No. 1, the following tariff sheets, to become effective November 1, 2003:

Second Substitute Third Revised Sheet No. 14

Second Revised Sheet No. 15

Second Substitute First Revised Sheet No. 22H

Second Revised Sheet No. 22I

Second Substitute Fourth Revised Sheet No. 59

Third Revised Sheet No. 60

FGT states that the referenced tariff sheets are being filed in compliance with the Commission's Order on Rehearing, Clarification, Compliance Filing and Technical Conference, issued April 20, 2004, in which the Commission directed FGT to file tariff revisions to provide for partial reservation charge credits only in force majeure situations and, in instances of full reservation charge credits, that reservation fixed cost surcharges shall be included.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with section 385.211 of the Commission's rules and regulations. All such protests must be filed in accordance with section 154.210 of the Commission's regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the eLibrary link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the e-Filing link.

Magalie R. Salas,
Secretary.

[FR Doc. E4-1245 Filed 6-3-04; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP04-300-000]

Florida Gas Transmission Company; Notice of Proposed Changes in FERC Gas Tariff

May 26, 2004.

Take notice that on May 19, 2004, Florida Gas Transmission Company (FGT) tendered for filing to become part of its FERC Gas Tariff, Third Revised Volume No. 1, the following tariff sheets, effective June 1, 2004:

Sixty-Third Revised Sheet No. 8A
Fifty-Fifth Revised Sheet No. 8A.01
Fifty-Fifth Revised Sheet No. 8A.02
Fifteenth Revised Sheet No. 8A.04
Fifty-Eighth Revised Sheet No. 8B
Fifty-First Revised Sheet No. 8B.01
Eighth Revised Sheet No. 8B.02

FGT states that in Docket No. RP04-185-000 filed on February 27, 2004, FGT filed to establish a Base Fuel Reimbursement Charge Percentage (Base FRCP) of 3.14% to become effective for the six-month Summer Period beginning April 1, 2004. FGT further states that on March 19, 2004, in Docket No. RP04-222-000, FGT filed a flex adjustment of (0.39%) to be effective April 1, 2004, which, when combined with the Base FRCP of 3.14% resulted in an Effective FRCP of 2.75%. The Federal Energy Regulatory Commission (FERC) approved these filings on March 26, 2004, and April 14, 2004, respectively.

FGT states that in the instant filing, FGT is filing a flex adjustment of 0.25% resulting in a cumulative flex adjustment of (0.14%) to be effective June 1, 2004, which, when combined with the Base FRCP of 3.14% results in an Effective FRCP of 3.00%. FGT states that this filing is necessary because FGT is currently experiencing higher fuel usage than will be recovered by the currently Effective FRCP of 2.75%. Increasing the FRCP will reduce FGT's underrecovery of fuel and reduce the Unit Fuel Surcharge in the next Summer Period.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's rules and regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make