

megawatt capacity at the area downstream of the dam and immediately north of the present outlet discharge. The Applicant also proposes to install a new 9.4-mile, 25-kilovolt underground power transmission line to connect the powerhouse with the existing Fall River Rural Electric Cooperative's Hebgen substation located near Grayline, Montana. The average annual generation is estimated to be 42.98 gigawatthours.

n. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at (866) 208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/subscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

o. With this notice, we are initiating consultation with the Montana State Historic Preservation Officer (SHPO), as required by § 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR 800.4.

p. Procedural schedule and final amendments: The application will be processed according to the following Hydro Licensing Schedule. Revisions to the schedule will be made as appropriate.

*Issue Acceptance/Deficiency Letter:* July 2004.

*Request Additional Information:* July 2004.

*Issue Acceptance Letter:* October 2004.

*Issue Scoping Document 1 for comments:* November 2004.

*Request Additional Information (if necessary):* January 2005.

*Issue Scoping Document 2:* February 2005.

*Notice that application is ready for environmental analysis (EA):* February 2005.

*Notice of the availability of the draft EA:* August 2005.

*Notice of the availability of the final EA:* November 2005.

*Ready for Commission's decision on the application:* November 2005.

**Linda Mitry,**

*Acting Secretary.*

[FR Doc. E4-1358 Filed 6-17-04; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Application for Proposed Land Exchange and Soliciting Comments, Motions To Intervene, and Protests

June 10, 2004.

Take notice that the following application has been filed with the Commission and is available for public inspection:

a. *Application Type:* Approval of a proposed exchange of project lands.

b. *Docket No.:* 2145-059.

c. *Date Filed:* May 17, 2004.

d. *Applicant:* Public Utility District No. 1 of Chelan County (District).

e. *Name of Project:* Rocky Reach Project.

f. *Location:* The project is located on the Columbia River, in Chelan County, Washington. The project utilizes Federal or tribal lands.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a), 825(r), and 799 and 801.

h. *Applicant Contact:* Keith Truscott, P.O. Box 1231, Wenatchee, WA 98807-1231, telephone number (509) 661-4831.

i. *FERC Contact:* Any questions on this notice should be addressed to Diane Murray, [diane.murray@ferc.gov](mailto:diane.murray@ferc.gov), or (202) 502-8838.

j. *Deadline for filing comments and or motions:* July 12, 2004.

All documents (original and eight copies) should be filed with Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Please include the docket number (P-2145-059) on any comments, protests, or motions filed. Comments, protests, or interventions may be filed electronically via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site at <http://www.ferc.gov> under the "e-Filing" link. The Commission strongly encourages e-filings.

k. *Description of Proposal:* This proposal includes the exchange of a 1.5-acre parcel of project land owned by the District and located adjacent to Stephen and Pamela Talbot's residence, approximately three miles north of the

Rocky Reach Dam (District's Parcel B) for an equal-sized parcel of project land owned by the Talbots, located approximately 20 miles upstream near Stayman Flats (Talbot's Parcel A). The District's Parcel B has been leased to the Talbots since 1989. The conveyance of the District's Parcel B would be subject to a flowage easement and customary covenants and restrictions under the standard land use article, which would permit the District to use and protect the parcel for project purposes. Talbot's Parcel A, when conveyed, will remain vacant land and will be subject to the District's flowage easement for project purposes and no development will be permitted. Both parcels will remain inside the project boundary.

l. *Locations of the Application:* The filing is available for review at the Commission's Public Reference Room, at 888 First Street, NE., Room 2A, Washington, DC 20426, or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link, select "General Search", select "Date Range" and "Docket Number" and follow the instructions to access the document. For assistance, please call the Helpline at (866) 208-3676 or contact [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov). For TTY, contact (202) 502-8659.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene:* Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of rules of practice and procedure, 18 CFR 385.210, 385.211, 385.214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Responsive Documents:* Any filings must bear in all capital letters the title "COMMENTS", "PROTEST", or "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

p. *Agency Comments:* Federal, State, and local agencies are invited to file comments on the described application.

A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

**Linda Mitry,**  
*Acting Secretary.*

[FR Doc. E4-1360 Filed 6-17-04; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2009-030]

#### Virginia Electric & Power Company dba Dominion Virginia Power/ Dominion North Carolina Power; Notice of Technical Conference

June 9, 2004.

Take notice that a technical conference will be held to discuss the proposed revisions to license articles submitted by the licensee on rehearing for the Gaston-Roanoke Rapids Project.

This conference will be held on June 16, 2004, beginning at 10:30 a.m. (e.s.t.), and on June 17, 2004, if necessary, in Hearing Room 4, at the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

Attendance at the conference is limited to Commission staff and existing parties as of March 31, 2004, the issuance date of the license order. There will be no transcript of the conference. For more information about the conference, please contact Elizabeth Molloy, at 202-502-8771, or *Elizabeth.molloy@ferc.gov*.

**Linda Mitry,**  
*Acting Secretary.*

[FR Doc. E4-1359 Filed 6-17-04; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP04-136-000]

#### Iroquois Gas Transmission System; Notice of Informal Settlement Conference

June 9, 2004.

Take notice that an informal settlement conference will be convened in this proceeding commencing at 1:30 p.m. (e.s.t.) on Tuesday, June 15, 2004, at the offices of the Federal Energy

Regulatory Commission, 888 First Street, NE., Washington, DC 20426, for the purpose of exploring the possible settlement of the above-referenced docket.

Any party, as defined by 18 CFR 385.102(c), or any participant as defined by 18 CFR 385.102(b), is invited to attend. Persons wishing to become a party must move to intervene and receive intervenor status pursuant to the Commission's regulations (18 CFR 385.214).

For additional information, please contact Arnold H. Meltz at *arnold.meltz@ferc.gov*, (202) 502-8649 or Thomas J. Burgess at *thomas.burgess@ferc.gov*, (202) 502-6058.

**Linda Mitry,**  
*Acting Secretary.*

[FR Doc. E4-1369 Filed 6-17-04; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. PF04-12-000]

#### Transcontinental Gas Pipe Line Corporation; Notice of Site Visit

June 9, 2004.

On June 29, 2004, the Office of Energy Projects (OEP) staff will conduct a pre-certification site visit of Transcontinental Gas Pipe Line Corporation's (Transco) planned Central New Jersey Expansion Project. The project consists of about 3.5 miles of 36-inch-diameter pipeline that would loop Transco's existing Trenton Woodbury Line in Bordentown and Mansfield Townships, Burlington County, New Jersey.

We will view five of the route variations that are being considered for the planned pipeline expansion. Examination will be by automobile and on foot. Representatives of Transco will be accompanying the OEP staff.

All interested parties may attend. Those planning to attend must provide their own transportation. Those interested in attending should meet at 2 p.m. (e.s.t.) in the parking lot/area of the Ramada Inn, Bordentown, located at 1083 Route 206 North, Bordentown, New Jersey.

For additional information, please contact the Commission's Office of External Affairs at 1-866-208-FERC.

**Linda Mitry,**  
*Acting Secretary.*

[FR Doc. E4-1362 Filed 6-17-04; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Sunshine Act Meeting

June 10, 2004.

The following notice of meeting is published pursuant to section 3(A) of the Government in the Sunshine Act (Pub. L. 94-409), 5 U.S.C. 552b:

**AGENCY HOLDING MEETING:** Federal Energy Regulatory Commission.

**DATE AND TIME:** June 17, 2004, 10 a.m.

**PLACE:** Room 2C, 888 First Street, NE., Washington, DC 20426.

**STATUS:** Open.

**MATTERS TO BE CONSIDERED:** Agenda.

**Note:** Items listed on the agenda may be deleted without further notice.

#### CONTACT PERSON FOR MORE INFORMATION:

Magalie R. Salas, Secretary, telephone (202) 502-8400; for a recording listing items stricken from or added to the meeting, call (202) 502-8627.

This is a list of matters to be considered by the Commission. It does not include a listing of all papers relevant to the items on the agenda; however, all public documents may be examined in the Reference and Information Center.

#### 862nd—Meeting June 17, 2004, Regular Meeting 10 a.m.

##### Administrative Agenda

A-1.

DOCKET# AD02-1, 000, Agency Administrative Matters

A-2.

DOCKET# AD02-7, 000, Customer Matters, Reliability, Security and Market Operations

A-3, A-4.

DOCKET# AD04-7, 000, 2004 Summer Energy Market Assessment Strategic Plan

##### Markets, Tariffs and Rates—Electric

E-1.

OMITTED

E-2.

DOCKET# ER02-1656, 017, California Independent System Operator Corporation

OTHER#S ER02-1656, 018, California Independent System Operator Corporation

EL04-108, 000, Public Utilities Providing Service in California under Sellers' Choice Contracts

E-3.

DOCKET# ER03-262, 009, New PJM Companies

American Electric Power Service Corp. On behalf of its Operating Companies: Appalachian Power Company, Columbus Southern Power Company, Indiana Michigan Power Company, Kentucky Power Company, Kingsport Power Company, Ohio Power Company, and Wheeling Power Company