

k. This application has been accepted, but is not ready for environmental analysis at this time.

l. The Baker River Project has two developments. The Upper Baker development consists of the following existing facilities: (1) A 312-foot-high by 1,200-foot-long concrete gravity dam impounding Baker Lake with a surface area of about 4,980 acres at a normal full pool elevation of 727.77 feet mean sea level (msl); (2) a 122-foot-long, 59-foot-wide concrete and steel powerhouse at the base of the dam containing two turbine-generator units, Unit No. 1 with an authorized capacity of 52,400 kilowatts (kW) and Unit No. 2 with an authorized capacity of 38,300 kW; (3) a 115-foot-high by 1,200-foot-long earth and rock-fill dam, known as West Pass dike, located in a depression about 1,500 feet north of Upper Baker dam; (4) a 22-foot-high by 3,000-foot-long earth-filled dike, known as Pumping Pond dike, which impounds Depression Lake with a surface area of 44 acres at a normal full pool elevation of 699 feet msl; (5) a water recovery pumping station adjacent to Pumping Pond dike; (6) fish passage facilities and fish spawning facilities; and (7) appurtenant facilities.

The Lower Baker development consists of the following existing facilities: (1) A 285-foot-high by 550-foot-long concrete arch dam impounding Lake Shannon with a surface area of about 2,278 acres at a normal full pool elevation of 442.35 feet msl; (2) a concrete intake equipped with trashracks and gatehouse located at the dam's left abutment; (3) a 1,410-foot-long concrete and steel-lined pressure tunnel; (4) a concrete surge tank near the downstream end of the pressure tunnel; (5) a 90-foot-long, 66-foot-wide concrete and steel powerhouse containing one turbine-generator unit, Unit No. 3, with an authorized capacity of 79,330 kW; (6) a 750-foot-long, 115-kilovolt transmission line; (7) fish passage facilities including a 150-foot-long by 12-foot-high barrier dam; and (8) appurtenant facilities.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at www.ferc.gov using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at www.ferc.gov/docs-filing/esubscription.asp to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. Anyone may submit a protest or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, and 385.214. In determining the appropriate action to take, the Commission will consider all protests filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any protests or motions to intervene must be received on or before the specified deadline date for the particular application.

All filings must (1) bear in all capital letters the title "PROTEST" or "MOTION TO INTERVENE;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application.

Magalie R. Salas,
Secretary.

FR Doc. E4-1504 Filed 7-8-04; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 6514-009]

City of Marshall, Michigan; Notice of Application Ready for Environmental Analysis and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions

July 1, 2004.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Subsequent Minor License.

b. *Project No.:* 6514-009.

c. *Date Filed:* May 2, 2003.

d. *Applicant:* City of Marshall, Michigan.

e. *Name of Project:* City of Marshall Hydroelectric Project.

f. *Location:* On the Kalamazoo River near the City of Marshall, in Calhoun County, Michigan. The project does not affect federal lands.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Keith Zienert, Power Plant Superintendent, City of Marshall, 906 S. Marshall, Marshall, MI 49068, (269) 781-8631; or John Fisher, Chairman, Lawson-Fisher Associates P.C., 525 West Washington Avenue, South Bend, IN 46601, (574) 234-3167.

i. *FERC Contact:* Peter Leitzke, (202) 502-6059 or peter.leitzke@ferc.gov.

j. *Deadline for filing comments, recommendations, terms and conditions, and prescriptions is 60 days from the issuance date of this notice. Reply comments are due 105 days from the issuance date of this notice.*

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Please include the project number (P-6514-009) on any comments or documents filed.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Comments, recommendations, terms and conditions, and prescriptions may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link.

k. This application has been accepted for filing, and is ready for environmental analysis at this time.

l. The existing City of Marshall Hydroelectric Project (Project) consists of: (1) The 12-foot-high, 215-foot-long Perrin No. 1 Dam; (2) the 12-foot-high, 90-foot-long Perrin No. 2 Dam; (3) a 130-acre reservoir with a normal pool elevation of 899 feet msl; (4) a 140-foot-long canal-type forebay; (5) a powerhouse containing three generating units with a total installed capacity of 463 kW; and (6) other appurtenances.

m. A copy of the application is on file with the Commission and is available for public inspection. This filing is available for review at the Commission in the Public Reference Room or may be

viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits (P-6514) in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676 or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

All filings must (1) bear in all capital letters the title "COMMENTS", "REPLY COMMENTS", "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b), and 385.2010.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. Procedural schedule and final amendments: The application will be processed according to the following Hydro Licensing Schedule. Revisions to the schedule will be made as appropriate.

Notice of the availability of the EA:
November 2004

Ready for Commission decision on the application: February 2005

Unless substantial comments are received in response to the EA, staff intends to prepare a single EA in this case. If substantial comments are received in response to the EA, a final EA will be prepared with the following modifications to the schedule.

Notice of the availability of the final EA:
February 2005

Ready for Commission's decision on the application: February 2005

Final amendments to the application must be filed with the Commission no

later than 30 days from the issuance date of the notice of ready for environmental analysis.

Magalie R. Salas,

Secretary.

[FR Doc. E4-1506 Filed 7-8-04; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application for Amendment of License and Soliciting Comments, Motions To Intervene, and Protests

July 1, 2004.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Amendment of License to raise the normal maximum surface elevations of Jeffrey Reservoir and Johnson Lake of the Kingsley Dam Project

b. *Project No.:* 1417-147.

c. *Date Filed:* June 9, 2004.

d. *Applicant:* Central Nebraska Public Power and Irrigation District.

e. *Name of Project:* Kingsley Dam Project.

f. *Location:* The project is located on the North Platte and Platte Rivers in Garden, Keith, Lincoln, Dawson and Gosper Counties in south-central Nebraska.

g. *Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Don Kraus, P.E., General Manager, Central Nebraska Public Power and Irrigation District, 415 Lincoln Street, P.O. Box 740, Holdrege, NE., 68949; (308) 995-3801.

i. *FERC Contact:* Any questions on this notice should be addressed to Mr. Vedula Sarma at (202) 502-6190, or e-mail address: vedula.sarma@ferc.gov.

j. *Deadline for filing comments and or motions:* August 2, 2004.

Description of Request: Central Nebraska Public Power and Irrigation District (District) proposes to raise the "normal maximum surface elevation" at Jeffery Reservoir from 2,758.0 to 2,760 feet m.s.l. and at Johnson Lake from 2,619.0 to 2,621.0 feet m.s.l. The proposed changes would permit the District to operate the reservoirs as it has operated historically, and to implement certain recreational and other environmental measures such as the approved Flow Attenuation Plan for endangered species under the license.

k. *Locations of the Application:* A copy of the application is available for inspection and reproduction at the

Commission's Public Reference Room, located at 888 First Street, NE., Room 2A, Washington, DC 20426, or by calling (202) 502-8371. This filing may also be viewed on the Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov, or call 1-866-208-3676 for TTY, call (202) 502-8659. A copy is also available for inspection and reproduction at the address in item (h) above.

l. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

m. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

n. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington DC 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

o. Agency Comments—Federal, State, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an