

No. 1902-0043) is used by the Commission to implement the statutory provisions of sections 19, 20, and 204 of the Federal Power Act (FPA), 16 U.S.C. 792-828c. Under the FPA, a public utility or licensee must obtain Commission authorization for the issuance of securities or for the assumption of liabilities as a guarantor, indorser, or surety or otherwise in respect to any other security of another person, unless and until they have

submitted an application to the Commission. After review and approval the Commission will in turn issue an order authorizing the assumption of the liability or the issuance of securities. The information filed in applications to the Commission is used to determine the Commission's acceptance and/or rejection for granting authorizations for either the issuance of securities or the assumption of obligations or liabilities to licensees and public utilities.

The Commission implements these filing requirements in the Code of Federal Regulations (CFR) under 18 CFR parts 20, 34, 131.43, and 131.50.

**Action:** The Commission is requesting a three-year extension of the current expiration date, with no changes to the existing collection of data.

**Burden Statement:** Public reporting burden for this collection is estimated as:

Number of respondents annually (1)	Number of responses per respondent (2)	Average burden hours per response (3)	Total annual burden hours (1) × (2) × (3)
60 .....	1	110	6,600

Estimated cost burden to respondents: 6,600 hours / 2,080 hours per year × \$107,185 per year = \$340,106. The cost per respondent is equal to \$ 5,668.

The reporting burden includes the total time, effort, or financial resources expended to generate, maintain, retain, disclose, or provide the information including: (1) Reviewing instructions; (2) developing, acquiring, installing, and utilizing technology and systems for the purposes of collecting, validating, verifying, processing, maintaining, disclosing and providing information; (3) adjusting the existing ways to comply with any previously applicable instructions and requirements; (4) training personnel to respond to a collection of information; (5) searching data sources; (6) completing and reviewing the collection of information; and (7) transmitting, or otherwise disclosing the information.

The estimate of cost for respondents is based upon salaries for professional and clerical support, as well as direct and indirect overhead costs. Direct costs include all costs directly attributable to providing this information, such as administrative costs and the cost for information technology. Indirect or overhead costs are costs incurred by an organization in support of its mission. These costs apply to activities which benefit the whole organization rather than any one particular function or activity.

Comments are invited on: (1) Whether the proposed collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and

clarity of the information to be collected; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of appropriate automated, electronic, mechanical, or other technological collection techniques or other forms of information technology *e.g.*, permitting electronic submission of responses.

**Magalie R. Salas,**  
*Secretary.*

[FR Doc. E4-1872 Filed 8-19-04; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP04-393-000]

#### ANR Pipeline Company; Notice of Application

August 16, 2004.

Take notice that ANR Pipeline Company (ANR), Nine E. Greenway Plaza, Houston, Texas 77046, filed in Docket No. CP04-393-000 on August 9, 2004, an application pursuant to section 7(b) and 7(c) of the Natural Gas Act (NGA) and the Commission's Regulations, for any and all authorizations for ANR to acquire the Battle Creek Pipeline and for the abandonment of the associated lease agreement (Lease) between ANR and ANR Western Storage Company (ANR Western) to lease these same facilities. Upon ANR's acquisition of the Battle Creek Pipeline and abandonment of the Lease, ANR Western will merge with its parent company, ANR Storage Company. ANR states that the total acquisition costs for the Battle Creek Pipeline are proposed to be approximately \$12.1 million, all as more

fully set forth in the application which is on file with the Commission and open to public inspection. This filing may be also viewed on the Web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FEROnline Support at [FEROnlineSupport@ferc.gov](mailto:FEROnlineSupport@ferc.gov) or toll free at (866) 208-3676, or TTY, contact (202) 502-8659.

Any questions regarding this application should be directed to Jacques Hodges, Tennessee Pipeline Company, Nine E. Greenway Plaza, Houston, Texas 77046, or call (832) 676-5509, fax (832) 676-2251.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to

participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenters will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link.

*Comment Date:* September 7, 2004.

**Linda Mitry,**

*Acting Secretary.*

[FR Doc. E4-1867 Filed 8-19-04; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP04-450-000]

#### Eastern Shore Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff

August 12, 2004.

Take notice that on August 9, 2004, Eastern Shore Natural Gas Company (ESNG) tendered for filing as part of its FERC Gas Tariff, Second Revised

Volume No. 1, to become effective on October 1, 2004.

Thirteenth Revised Sheet No. 4

Twelfth Revised Sheet No. 5

Twelfth Revised Sheet No. 6

ESNG states that the purpose of this instant filing is to reflect the current FERC Annual Charges Unit Charge rate authorized by the Commission for the year 2004.

ESNG states that copies of the filing have been served upon its jurisdictional customers and interested State Commissions.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed in accordance with the provisions of § 154.210 of the Commission's regulations (18 CFR 154.210). Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

**Linda Mitry,**

*Acting Secretary.*

[FR Doc. E4-1855 Filed 8-19-04; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP00-387-000]

#### Florida Gas Transmission Company; Notice of Extension of Time

August 16, 2004.

On August 13, 2004, Florida Gas Transmission Company (FGT) filed a motion for an extension of time for the implementation of the within-the-path capacity allocation and the outside-the-path segmentation requirements (637 requirements) of the Commission's Order issued February 18, 2004, in the above-docketed proceeding. FGT filed a Settlement Agreement (Settlement) in Docket No. RP04-12-000 contemporaneously with this extension request. In its motion, FGT states that an integral part of this Settlement consists of the Settling Parties Agreement on the specific, detailed terms and conditions for the implementation of the within-the-path priority and outside-the-path segmenting. FGT also states that unless the Commission grants additional time for FGT to implement the 637 requirements, FGT will either be required to implement its own version of the 637 requirements or to implement a portion of the Settlement's provisions prior to its approval by the Commission and prior to the Settlement's effective date. The motion further states that FGT is authorized to state that all active parties support the request for more time.

Upon consideration, notice is hereby given that an extension of time for FGT to comply with the Commission's February 18, 2004 Order is granted to and including 30 days after the Commission acts on the Settlement filed in Docket No. RP04-12-000.

**Linda Mitry,**

*Acting Secretary.*

[FR Doc. E4-1860 Filed 8-19-04; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP02-361-031]

#### Gulfstream Natural Gas System, L.L.C.; Notice of Negotiated Rate

August 13, 2004.

Take notice that on June 2, 2004, Gulfstream Natural Gas System, L.L.C. (Gulfstream) tendered for filing an executed service agreement and related