

Comment Date: 5 p.m. eastern time on March 11, 2005.

23. Ohio Valley Electric Corporation

[Docket No. ER05-621-000]

Take notice that on February 18, 2005, Ohio Valley Electric Corporation (OVEC) submitted revised tariff sheets in compliance with the Commission's Order No. 2003-B, *Standardization of Generator Interconnection Agreements and Procedures*, 109 FERC ¶ 61,287 (2004).

OVEC states that a copy of the filing has been mailed to its jurisdictional customers and to each state public service commission that has retail jurisdiction over such customers.

Comment Date: 5 p.m. eastern time on March 11, 2005.

24. Carolina Power & Light Company, Florida Power Corporation

[Docket No. ER05-622-000]

Take notice that on February 18, 2005, Carolina Power & Light Company (CP&L) and Florida Power Corporation (FPC) submitted revised tariff sheets in compliance with the Commission's Order No. 2003-B, *Standardization of Generator Interconnection Agreements and Procedures*, 109 FERC ¶ 61,287 (2004).

CP&L and FPC state that a copy of the filing was served on their transmission customers, the North Carolina Utilities Commission, the Public Service Commission of South Carolina and the Florida Public Service Commission.

Comment Date: 5 p.m. eastern time on March 11, 2005.

25. Duke Energy Washington, LLC

[Docket No. ER05-623-000]

Take notice that on February 18, 2005, Duke Energy Washington, LLC (Duke Washington) tendered for filing proposed tariff and supporting cost data for its monthly revenue requirement for reactive supply and voltage control from generation sources service provided to PJM Interconnection, L.L.C. (PJM). Duke Washington requests an effective date of March 1, 2005.

Duke Washington states that it has served a copy of the filing on PJM.

Comment Date: 5 p.m. eastern time on March 11, 2005.

26. PJM Interconnection, L.L.C.

[Docket No. ER05-626-000]

Take notice that on February 18, 2005, PJM Interconnection, L.L.C. (PJM) submitted revised tariff sheets in compliance with the Commission's Order No. 2003-B, *Standardization of Generator Interconnection Agreements and Procedures*, 109 FERC ¶ 61,287

(2004). PJM states that the revisions have an effective date of February 18, 2005.

PJM states that copies of the filing have been served on all PJM members and the utility regulatory commissions in the PJM region.

Comment Date: 5 p.m. eastern time on March 11, 2005.

27. FPL Energy Oklahoma Wind, LLC

[Docket No. ER05-628-000]

Take notice that on February 18, 2005, FPL Energy Oklahoma Wind, LLC (Oklahoma Wind) submitted a shared facilities agreement between Oklahoma Wind and FPL Energy Sooner Wind, LLC designated as Rate Schedule FERC No. 1. Oklahoma Wind requests an effective date of September 26, 2003.

Oklahoma Wind states that copies of the filing were served on Oklahoma Wind's jurisdiction customer and the Oklahoma Corporation Commission.

Comment Date: 5 p.m. eastern time on March 11, 2005.

28. New York Independent System Operator, Inc.

[Docket No. ER05-629-000]

Take notice that on February 18, 2005, the New York Independent System Operator, Inc. (NYISO) and the New York Transmission Owners filed a joint compliance filing pursuant to the Commission's Order No. 2003-B, *Standardization of Generator Interconnection Agreements and Procedures*, 109 FERC ¶ 61,287 (2004).

The NYISO states that copies of the filing have been served on the parties in Docket No. ER04-449-000 and has been electronically served on the official representatives of each of its customers, each participant in its stakeholder committees, on the New York State Public Commission and on the electric utility regulatory agencies in New Jersey and Pennsylvania.

Comment Date: 5 p.m. eastern time on March 11, 2005.

Standard Paragraph

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy

of that document on the Applicant and all parties to this proceeding.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Linda Mitry,

Deputy Secretary.

[FR Doc. E5-836 Filed 3-2-05; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP04-413-000]

Entrega Gas Pipeline Inc.; Notice of Availability, Route Inspection, and Public Comment Meetings on the Draft Environmental Impact Statement for the Entrega Pipeline Project

February 25, 2005.

The environmental staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared a draft Environmental Impact Statement (EIS) on the interstate natural gas pipeline transmission facilities proposed by Entrega Gas Pipeline Inc. (Entrega) in the above-referenced dockets.

The draft EIS was prepared to satisfy the requirements of the National Environmental Policy Act (NEPA). Its purpose is to inform the Commission, the public, and other permitting agencies about the potential adverse and beneficial environmental impacts associated with the proposed project and its alternatives, and to recommend practical, reasonable, and appropriate mitigation measures which would avoid or reduce any significant adverse impacts to the maximum extent practicable and, where feasible, to less than significant levels. The draft EIS

concludes that the proposed project, with the potential exception of two route segments (the Piceance Basin Expansion Route Alternative and the Cheyenne Hub Variations), and with appropriate mitigating measures as recommended, would have limited adverse environmental impact. Additional public input is specifically being sought on these two segments to complete the routing analysis for the final EIS.

The U.S. Department of Interior, Bureau of Land Management (BLM) participated as a cooperating agency in the preparation of the draft EIS because the project would cross Federal lands under BLM administration in Wyoming and Colorado. The draft EIS will be used by the BLM to consider the issuance of a right-of-way (ROW) grant for the portion of the project on Federal lands. While the conclusions and recommendations presented in the draft EIS were developed with input from the BLM as a cooperating agency, the BLM will present its own conclusions and recommendations in its Record of Decision for the project.

Proposed Project

The Entrega Pipeline Project involves the construction and operation of a new interstate natural gas pipeline system that would extend between a proposed Meeker Hub in Rio Blanco County, Colorado; Wamsutter, in Sweetwater County, Wyoming; and the Cheyenne Hub in Weld County, Colorado. The draft EIS assesses the potential environmental effects of the construction and operation of the following facilities in Colorado and Wyoming:

- About 327.5 miles of new 36- and 42-inch-diameter pipeline—
- 136.0 miles of 36-inch-diameter pipeline, with 86.2 miles in Colorado (Rio Blanco and Moffat Counties) and

49.8 miles in Wyoming (Sweetwater County); and

- 191.5 miles of 42-inch-diameter pipeline, with 183.0 miles in Wyoming (Sweetwater, Carbon, Albany, and Laramie Counties) and 8.5 miles in Colorado (Larimer and Weld Counties);

- Three new compressor stations (the Meeker Hub and Bighole Compressor Stations in Colorado, the Wamsutter Compressor Station in Wyoming);
- Seven meters at interconnections with other pipeline systems (three associated with the new compressor stations, four at the new Cheyenne Hub Metering Station in Wyoming);
- Four pig launchers and four pig receivers (six associated with compressor and metering stations, one launcher and one receiver at the new Arlington Pigging Station in Wyoming);
- 22 mainline valves (5 valves at compressor and metering stations, 17 valves along the pipeline ROW); and
- Other associated facilities, such as access roads and powerlines.

The proposed project would be capable of transporting up to 1.5 billion cubic feet of natural gas per day from the Meeker Hub Compressor Station to interconnections at:

- Wamsutter, Wyoming with the Colorado Interstate Gas Company (CIG) and Wyoming Interstate Company, Ltd. transmission systems that serve markets east and west of Wamsutter; and
- The Cheyenne Hub (Weld County, Colorado) with CIG, Cheyenne Plains Gas Pipeline Company, Trailblazer Pipeline Company, and Public Service Company of Colorado. These systems would transport gas to markets in the Midwest and Central U.S. and the Eastern Slope south of the Cheyenne Hub.

Comment Procedures and Public Meetings

Any person wishing to comment on the draft EIS may do so. To ensure

consideration of your comments on the proposal in the final EIS, it is important that we ¹ receive your comments before the date specified below. Please follow these instructions carefully to ensure that your comments are received in time and are properly recorded:

- Send an original and two copies of your comments to: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Room 1A, Washington, DC 20426;
- Reference Docket Nos. CP04-413-000;
- Label one copy of your comments for the attention of Gas Branch 1, PJ-11.1; and
- Mail your comments so that they will be received in Washington DC on or before April 18, 2005.

The Commission strongly encourages electronic filing of any comments or interventions or protests to this proceeding. See 18 Code of Federal Regulations (CFR) 385.2001(a)(1)(iii) and the instructions on the Commission's Web site at <http://www.ferc.gov> under the "e-Filing" link and the link to the User's Guide. Prepare your submission in the same manner as you would if filing on paper and save it to a file on your hard drive. Before you can file comments, you will need to create a free account, which can be created by clicking on "Login to File" and then "New User Account."

In addition to or in lieu of sending written comments, the Commission invites you to attend a public comment meeting in the project area. Meetings are scheduled as shown on the following page.

Interested groups and individuals are encouraged to attend and present oral comments on the draft EIS. Transcripts of the meetings will be prepared.

SCHEDULE FOR PUBLIC COMMENT MEETINGS

Date and time	Location
Monday, April 11, 2005, at 7 p.m. (MST)	Best Western Hitching Post, 1700 West Lincolnway, Cheyenne, WY.
Tuesday, April 12, 2005, at 7 p.m. (MST)	Hungry Miner Restaurant, 2300 West Spruce, Rawlins, WY.
Wednesday, April 13, 2005, at 7 p.m. (MST)	Moffat County Extension Office—CSU, 539 Barclay Street, Craig, CO.
Thursday, April 14, 2005, at 7 p.m. (MST)	CSU Extension, 779 Sulfur Creek Road, Meeker, CO.

After these comments are reviewed and considered, modifications will be made to the draft EIS and it will be published and distributed as a final EIS.

The final EIS will contain responses to timely comments filed on the draft EIS.

Comments will be considered by the Commission but will not serve to make

the commentor a party to the proceeding. Any person seeking to become a party to the proceeding must file a motion to intervene pursuant to

¹ "We," "us," and "our" refer to the environmental staff of the Commission's Office of Energy Projects.

Rule 214 of the Commission's Rules of Practice and Procedures (18 CFR 385.214). Only intervenors have the right to seek rehearing of the Commission's decision.

Anyone may intervene in this proceeding based on the draft EIS. You must file your request to intervene as specified above. You do not need intervenor status to have your comments considered.

The draft EIS has been placed in the public files of the FERC and is available for public inspection at: Federal Energy Regulatory Commission, Public Reference Room, 888 First Street, NE., Room 2A, Washington, DC 20426; (202) 502-8371.

A limited number of copies are available from the FERC's Public Reference Room identified above. In addition, copies of the draft EIS have been mailed to Federal, state, and local agencies; public interest groups; individuals and affected landowners who have requested the draft EIS; libraries and newspapers in the project area; and parties to this proceeding.

Route Inspection

From April 11-14, we will also be conducting an inspection of select areas along the route and locations of aboveground facilities associated with Entrega's proposal. Anyone interested in participating in the inspection activities may contact the FERC's Office of External Affairs (identified below) for more details and must provide their own transportation.

Questions?

Additional information about the proposed project is available from the Commission's Office of External Affairs, at 1-866-208-FERC or on the FERC Internet Web site (<http://www.ferc.gov>) using the "eLibrary" link. Click on the eLibrary link, click on "General Search" and enter the docket number excluding the last three digits (*i.e.*, CP04-413) in the Docket Number field. Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at 1-866-208-3676, or for TTY, contact (202) 502-8659. The eLibrary link on the FERC Internet Web site also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission now offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching

proceedings by automatically providing you with notification of these filings, document summaries and direct links to the documents. Go to the eSubscription link on the FERC Internet Web site.

Information concerning the involvement of the BLM is available from Tom Hurshman, BLM Project Manager, at (970) 240-5345.

Magalie R. Salas,

Secretary.

[FR Doc. E5-892 Filed 3-2-05; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2710-035]

PPL Maine, LLC; Notice of Application Accepted for Filing and Soliciting Motions To Intervene and Protests

February 25, 2005.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Subsequent license.

b. *Project No.:* P-2710-035.

c. *Date filed:* June 25, 2004.

d. *Applicant:* PPL Maine, LLC.

e. *Name of Project:* Orono Hydroelectric Project.

f. *Location:* On the Stillwater Branch of the Penobscot River, near the town of Buxton, Penobscot County, Maine. This project does not occupy federal lands.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791 (a)-825(r).

h. *Applicant Contact:* Mr. Scott Hall, PPL Maine, LLC, Davenport Street, PO Box 276, Milford, Maine 04461, (207) 827-5364.

i. *FERC Contact:* Patrick Murphy, (202) 502-8755, patrick.murphy@ferc.gov.

j. *Deadline for filing motions to intervene and protests:* April 25, 2005.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Motions to intervene and protests may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "eFiling" link.

k. This application has been accepted, and is ready for environmental analysis at this time.

l. The Orono Hydroelectric Project, as proposed, would consist of the following facilities: (1) The existing 1,174-foot-long by 15-foot-high dam with 2.4-foot-high flashboards; (2) a 2.3-mile-long reservoir, which has a surface area of 175 acres at the normal full pond elevation of 72.4 feet above mean sea level; (3) three new 10-foot-diameter penstocks; (4) a new restored powerhouse containing four generating units with total installed generating capacity of 2.3 megawatts (MW); and (4) appurtenant facilities. The restored project would have an average annual generation of 17,821 megawatt-hours. The dam and existing project facilities are owned by the applicant.

m. A copy of the application is on file with the Commission and is available for public inspection. This filing may also be viewed on the Web at <http://www.ferc.gov> using the "eLibrary" link—select "Docket #" and follow the instructions. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at (866) 208-3676 or for TTY, contact (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

n. Anyone may submit a protest or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, and 385.214. In determining the appropriate action to take, the Commission will consider all protests filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any protests or motions to intervene must be received on or before the specified deadline date for the particular application.

All filings must (1) bear in all capital letters the title "PROTEST" or "MOTION TO INTERVENE;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. Agencies may obtain copies of the