

rates and various tariff amendments filed on August 11, 2004.

Comment Date: 5 p.m. Eastern Time on March 11, 2005.

2. PSEG Lawrenceburg Energy Company LLC and PSEG Waterford Energy LLC

[Docket Nos. ER01-2460-003 and ER01-2482-003]

Take notice that on February 15, 2005, PSEG Lawrenceburg Energy Company LLC (PSEG Lawrenceburg) and PSEG Waterford Energy LLC (PSEG Waterford) (collectively, the Applicants) submitted supplemental information regarding their February 7, 2005 filing of an updated market power analysis and updated tariff sheets in the above-referenced proceeding.

Comment Date: 5 p.m. Eastern Time on March 9, 2005.

3. PacifiCorp

[Docket No. ER05-554-001]

Take notice that on February 28, 2005, PacifiCorp tendered for filing an amendment to their February 4, 2005 filing in Docket No. ER05-554-000 regarding Generation Interconnection Agreements between PacifiCorp and Roseburg Forest Products Inc.; TDY Industries, Inc. PacifiCorp states it also filed a Transmission Service Agreement between PacifiCorp and Warm Springs Power Enterprises in the same filing.

Comment Date: 5 p.m. Eastern Time on March 21, 2005.

Standard Paragraph

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant and all parties to this proceeding.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Linda L. Mitry,

Deputy Secretary.

[FR Doc. E5-1015 Filed 3-9-05; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EC05-54-000, et al.]

Reliant Energy Mid-Atlantic Power Holdings, LLC, et al.; Electric Rate and Corporate Filings

March 3, 2005.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

1. Reliant Energy Mid-Atlantic Power Holdings, LLC; Reliant Energy Maryland Holdings, LLC; and Brascan Power Piney & Deep Creek, LLC

[Docket No. EC05-54-000]

Take notice that on March 1, 2005, Reliant Energy Mid-Atlantic Power Holdings, LLC (Reliant Mid-Atlantic), Reliant Energy Maryland Holdings, LLC (Reliant Maryland) and Brascan Power Piney & Deep Creek, LLC (Brascan Power PDC) (collectively the Applicants) filed with the Federal Energy Regulatory Commission an application, pursuant to section 203 of the Federal Power Act and Part 33 of the Commission's regulations, seeking authorization for a transfer of assets. Reliant Mid-Atlantic states that it proposed to transfer to Brascan Power PDC the 28 MW Piney Hydroelectric Project located on the Clarion River in Piney Township, Clarion County, Pennsylvania. Reliant Maryland also states that it proposed to transfer to Deep Creek the 20 MW Deep Creek Project located in Garrett County, Maryland (together, the Sale). Reliant Maryland states that the proposed Sale will constitute the disposition of certain jurisdictional facilities and assets held by Reliant Mid-Atlantic and Reliant

Maryland including interconnection facilities, related interconnection equipment, interconnection agreement, and related accounts, books, and records.

Comment Date: 5 p.m. Eastern Time on March 22, 2005.

2. DTE Energy Trading, Inc.

[Docket Nos. EC05-55-000 and ER97-3834-013]

Take notice that on March 1, 2005, DTE Energy Trading, Inc., (DTET), submitted an application pursuant to section 203 of the Federal Power Act for authorization of a disposition of jurisdictional facilities whereby DTET's corporate affiliate, CoEnergy Trading Company, will be merged with and into DTET in an internal corporate reorganization. DTET states that there will be no consideration for the transaction. DTET further states that its sole jurisdictional facilities are its market-based rate tariff and the power sales/purchase contracts executed thereunder. DTET also submitted a notice of no material change in status with respect to its market-based rate authorization.

Comment Date: 5 p.m. Eastern Time on March 22, 2005.

3. PacifiCorp

[Docket No. TX04-4-000]

Take notice that on February 28, 2005 as amended March 1, 2005, PacifiCorp tendered for filing an Amended Application for an Order Directing the Provision of Transmission Service.

PacifiCorp states that copies of this filing were supplied to Nevada Power, the Washington Utilities and Transportation Commission and the Public Utility Commission of Oregon.

Comment Date: 5 p.m. Eastern Time on March 14, 2005.

Standard Paragraph

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant and all parties to this proceeding.

The Commission encourages electronic submission of protests and

interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

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Linda L. Mitry,

Deputy Secretary.

[FR Doc. E5-1016 Filed 3-9-05; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP04-386-000, CP04-400-000, CP04-401-000, CP04-402-000]

Golden Pass LNG Terminal L.P., Golden Pass Pipeline L.P.; Notice of Availability of the Draft Environmental Impact Statement for the Proposed Golden Pass LNG Terminal and Pipeline Project

March 3, 2005.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared a draft Environmental Impact Statement (EIS) on the liquefied natural gas (LNG) import terminal and natural gas pipeline facilities in Jefferson, Orange, and Newton Counties, Texas and Calcasieu Parish, Louisiana proposed by Golden Pass LNG Terminal L.P. and Golden Pass Pipeline L.P. (collectively referred to as Golden Pass) in the above-referenced dockets.

The draft EIS was prepared to satisfy the requirements of the National Environmental Policy Act (NEPA). The staff concludes that approval of the proposed project with appropriate mitigating measures as recommended, would have limited adverse environmental impact. The draft EIS also evaluates alternatives to the proposal, including system alternatives, alternative sites for the LNG import terminal, and pipeline alternatives.

Golden Pass's proposed facilities would transport an average of 2.0 billion cubic feet per day (Bcfd) of imported natural gas to the U.S. market. In order to provide LNG import, storage, and pipeline transportation services, Golden Pass requests Commission authorization to construct, install, and operate an LNG terminal and natural gas pipeline facilities.

The draft EIS addresses the potential environmental effects of the construction and operation of the following LNG terminal and natural gas pipeline facilities:

- A new protected marine terminal basin connected to the Port Arthur Channel that would include a ship maneuvering area, two protected berths, and unloading facilities capable of accommodating up to 200 LNG ships per year;
- A total of five all-metal, double-walled, full containment LNG storage tanks, each with a nominal working volume of approximately 155,000 cubic meters (975,000 barrels) and each with secondary containment dikes to contain 110 percent of the gross tank volume;
- A total of ten shell-and-tube vaporizers, using a closed loop circulating solution and selective catalytic reduction to reduce regulated pollutants;
- Associated LNG storage and vaporization facilities, including administrative, storage, and maintenance buildings, access roads, and a waterline;
- A pipeline system comprised of 77.8 miles of 36-inch-diameter mainline, 42.8 miles of 36-inch-diameter loop, and 1.8 miles of 24-inch-diameter lateral; and
- Associated ancillary pipeline facilities, including interconnections with up to 11 existing interstate and intrastate pipeline systems.

Comment Procedures and Public Meetings

Any person wishing to comment on the draft EIS may do so. To ensure consideration prior to a Commission decision on the proposal, it is important that we receive your comments before the date specified below. Please carefully follow these instructions to ensure that your comments are received in time and properly recorded:

- Send an original and two copies of your comments to: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Room 1A, Washington, DC 20426.
- Reference Docket Nos. CP04-386-000 *et al.* and CP04-400-000;

- Label one copy of the comments for the attention of Gas Branch 2, PJ11.2; and

- Mail your comments so that they will be received in Washington, DC on or before April 19, 2005.

Please note that we are continuing to experience delays in mail deliveries from the U.S. Postal Service. As a result, we will include all comments that we receive within a reasonable time frame in our environmental analysis of the project. However, the Commission strongly encourages electronic filing of any comments or interventions to this proceeding. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site at <http://www.ferc.gov> under the "e-Filing" link and the link to the User's Guide. Before you can file comments you will need to create a free account which can be created online.

In addition to or in lieu of sending written comments, we invite you to attend the public comment meetings we will conduct in the project area. The location and time for this meetings are listed below:

March 22, 2005, 7 p.m. (CST); VFW Hall, 4402 Highway 12, Starks, Louisiana, Telephone: (337) 743-6409.

March 23, 2005, 7 p.m. (CST); Sabine Pass School Auditorium, 5641 South Gulfway Drive, Sabine Pass, Texas, Telephone: (409) 971-2321.

These meetings will be posted on the Commission's calendar located at <http://www.ferc.gov/EventCalendar/EventsList.aspx> along with other related information. Interested groups and individuals are encouraged to attend and present oral comments on the draft EIS. Transcripts of the meetings will be prepared.

After these comments are reviewed, any significant new issues are investigated, and modifications are made to the draft EIS, a final EIS will be published and distributed by the staff. The final EIS will contain the staff's responses to timely comments received on the draft EIS.

Comments will be considered by the Commission but will not serve to make the commentor a party to the proceeding. Any person seeking to become a party to the proceeding must file a motion to intervene pursuant to Rule 214 of the Commission's Rules of Practice and Procedures (18 CFR 385.214).

Anyone may intervene in this proceeding based on this draft EIS. You must file your request to intervene as