

Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

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Comment Date: 5 p.m. Eastern Time on October 14, 2005.

Magalie R. Salas,
Secretary.

[FR Doc. E5-5672 Filed 10-14-05; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL06-1-000]

Niagara Mohawk Power Corporation, a National Grid Company, Complainant v. New York State Reliability Council, L.L.C. and New York Independent System Operator, Inc., Respondent; Notice of Complaint

October 11, 2005.

Take notice that on October 6, 2005, Niagara Mohawk Power Corporation, a National Grid Company (National Grid), pursuant to section 206 of the Commission's Rules of Practice and Procedure, 18 CFR 385.206, filed a Complaint against the New York State Reliability Council (NYSRC) and New York Independent System Operator (NYISO) requesting that the Commission issue an order directing: (1) NYSRC to make certain changes in its methodology for determining the region's Installed Reserves Margin and installed Capacity Requirement; (2) NYISO to file, as needed, conforming amendments to its tariff and manuals; and (3) any other relief as the Commission deems just and proper.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to

become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant and all parties to this proceeding.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

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Comment Date: 5 p.m. Eastern Time on October 26, 2005.

Magalie R. Salas,
Secretary.

[FR Doc. E5-5697 Filed 10-14-05; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP05-364-000]

ANR Pipeline Company; Notice of Availability of the Environmental Assessment for the Proposed Wisconsin 2005 Expansion Project

October 7, 2005.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared an environmental assessment (EA) on the natural gas pipeline facilities proposed by ANR Pipeline Company (ANR) in the above-referenced dockets.

The EA was prepared to satisfy the requirements of the National Environmental Policy Act. The staff concludes that approval of the proposed project, with appropriate mitigating measures, would not constitute a major Federal action significantly affecting the quality of the human environment.

The EA assesses the potential environmental effects of the construction and operation of the proposed project. ANR proposes to install a total of 6.86 miles of pipeline, add a compressor unit at an existing compressor station, construct a new compressor station, and perform minor upgrade work at 5 existing meter stations in Wisconsin. Specifically, the project includes:

- About 3.08 miles of 16-inch outside diameter (OD) looping¹ pipeline (designated as the Little Chute Loop) in Outagamie County, WI;
- About 3.78 miles of 30-inch OD looping pipeline (designated as the Madison Lateral Loop in Rock County, WI);
- A new 2,370 horsepower (hp) reciprocating compressor unit and associated equipment at the existing Janesville Compressor Station in Rock County, WI;
- A new 20,620 hp compressor station comprised of two 10,310 hp units to be built at an existing meter station site (designated as the Goodman Compressor Station) in Marinette County, WI; and
- 5 existing meter station upgrades in Dane, Marathon, and Columbia Counties, WI.

The purpose of the proposed facilities would be to create about 168,241 decatherms per day of incremental firm capacity on its pipeline system to accommodate growth in demand from all market segments in Wisconsin.

The EA has been placed in the public files of the FERC. A limited number of copies of the EA are available for distribution and public inspection at: Federal Energy Regulatory Commission, Public Reference Room, 888 First Street, NE., Room 2A, Washington, DC 20426, (202) 502-8371.

Copies of the EA have been mailed to Federal, State and local agencies, public interest groups, interested individuals, newspapers, and parties to this proceeding.

Any person wishing to comment on the EA may do so. To ensure consideration prior to a Commission decision on the proposal, it is important that we receive your comments before the date specified below. Please carefully follow these instructions to ensure that your comments are received in time and properly recorded:

- Send an original and two copies of your comments to: Secretary, Federal Energy Regulatory Commission, 888

¹ A loop is a segment of pipeline installed adjacent to an existing pipeline which connects to the existing pipeline at both ends of the loop. The loop allows more gas to be moved through the system.

First St., NE., Room 1A, Washington, DC 20426.

- Label one copy of the comments for the attention of the Gas Branch 2, PJ11.2 Reference Docket No. CP05-364-000; and

- Mail your comments so that they will be received in Washington, DC on or before November 7, 2005.

Please note that we are continuing to experience delays in mail deliveries from the U.S. Postal Service. As a result, we will include all comments that we receive within a reasonable time frame in our environmental analysis of this project. However, the Commission strongly encourages electronic filing of any comments or interventions or protests to this proceeding. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site at <http://www.ferc.gov> under the "e-Filing" link and the link to the User's Guide. Before you can file comments you will need to create a free account which can be created by clicking on "Sign-up."

Comments will be considered by the Commission but will not serve to make the commentor a party to the proceeding. Any person seeking to become a party to the proceeding must file a motion to intervene pursuant to Rule 214 of the Commission's Rules of Practice and Procedures (18 CFR 385.214).² Only intervenors have the right to seek rehearing of the Commission's decision.

Affected landowners and parties with environmental concerns may be granted intervenor status upon showing good cause by stating that they have a clear and direct interest in this proceeding which would not be adequately represented by any other parties. You do not need intervenor status to have your comments considered.

Additional information about the project is available from the Commission's Office of External Affairs, at 1-866-208-FERC or on the FERC Internet Web site (<http://www.ferc.gov>) using the eLibrary link. Click on the eLibrary link, click on "General Search" and enter the docket number excluding the last three digits in the Docket Number field. Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or toll free at 1-866-208-3676, or for TTY, contact (202) 502-8659. The eLibrary link also provides access to the texts of formal documents issued by the

Commission, such as orders, notices, and rulemakings.

In addition, the Commission now offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries and direct links to the documents. Go to <http://www.ferc.gov/esubscribenow.htm>.

Magalie R. Salas,

Secretary.

[FR Doc. E5-5705 Filed 10-14-05; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[FERC Docket No. CP04-58-000, CP04-58-001, CP04-58-002, and CP04-58-003; POLB Application No. HDP 03-079 SCH No. 2003091130]

Port of Long Beach, Sound Energy Solutions; Notice of Availability/Completion of the Draft Environmental Impact Statement/Report, Draft General Conformity Determination, and Draft Port Master Plan Amendment for the Proposed Long Beach LNG Import Project

October 7, 2005.

The environmental staffs of the Federal Energy Regulatory Commission (FERC or Commission) and the Port of Long Beach (POLB) have prepared a draft Environmental Impact Statement/Environmental Impact Report (EIS/EIR) on the liquefied natural gas (LNG) import terminal and natural gas pipeline facilities proposed by Sound Energy Solutions (SES) in the above-referenced dockets. The draft EIS/EIR was prepared to satisfy the requirements of the National Environmental Policy Act (NEPA) and the California Environmental Quality Act (CEQA). A draft General Conformity Determination was also prepared by the FERC to assess the potential air quality impacts associated with construction and operation of the proposed project and is included as Appendix E of the draft EIS/EIR.

The draft EIS/EIR includes an Application Summary Report that was prepared by the POLB pursuant to the requirements of the CEQA, the certified Port Master Plan (PMP), and the California Coastal Act for the proposed project. Based on data contained in the draft EIS/EIR and Application Summary

Report, the proposed project is in conformance with the stated policies of the PMP. An amendment to the PMP would be necessary, however, to accommodate the LNG facility because LNG is not an expressly identified "hazardous cargo" as permitted within Terminal Island Planning District 4. The POLB has submitted a draft PMP amendment (draft PMP Amendment No. 20) to the California Coastal Commission in conjunction with submittal of the draft EIS/EIR.

The U.S. Army Corps of Engineers (ACOE) is participating as a cooperating agency in the preparation of the EIS/EIR because the project would require permits pursuant to section 404 of the Clean Water Act [33 United States Code (U.S.C.) 1344] and section 10 of the Rivers and Harbors Act (33 U.S.C. 403). The ACOE must comply with the requirements of NEPA before issuing these permits. The ACOE would adopt the EIS/EIR per Title 40 Code of Federal Regulations (CFR) section 1506.3 if, after an independent review of the document, it concludes that its comments and suggestions have been satisfied.

The U.S. Coast Guard (Coast Guard) within the U.S. Department of Homeland Security has elected to act as a cooperating agency in the preparation of the EIS/EIR because it exercises regulatory authority over LNG facilities that affect the safety and security of port areas and navigable waterways under Executive Order 10173; the Magnuson Act (50 U.S.C. 191); the Ports and Waterways Safety Act of 1972, as amended (33 U.S.C. 1221, *et seq.*); and the Maritime Transportation Security Act of 2002 (46 U.S.C. 701). The Coast Guard also has authority for LNG facility security plan review, approval and compliance verification as provided in Title 33 CFR part 105, and siting as it pertains to the management of vessel traffic in and around the LNG facility. As required by its regulations, the Coast Guard is responsible for issuing a Letter of Recommendation (LOR) as to the suitability of the waterway for LNG marine traffic. The Coast Guard plans to adopt the EIS/EIR if it adequately covers the impacts associated with issuance of the LOR.

SES' proposed facilities would provide up to 1 billion standard cubic feet per day of natural gas to southern California, supply up to 150,000 gallons per day of LNG vehicle fuel, and provide storage of up to 320,000 cubic meters of imported LNG to reduce fluctuations in the local natural gas supply. In order to provide LNG import, storage, and pipeline transportation services, SES requests authorization to

² Interventions may also be filed electronically via the Internet in lieu of paper. See the previous discussion on filing comments electronically.