

The existing dam is owned by the applicant.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)–825(r).

h. *Applicant Contact:* Mr. Elias A. Felluss, 71 Centershore Road, Centerport, NY 11721, (800) 335–5877.

i. *FERC Contact:* Etta Foster, (202) 502–8769.

j. *Deadline for filing comments, protests, and motions to intervene:* 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Please include the project number (P–12637–000) on any comments, protests, or motions filed.

k. *Description of Project:* The proposed project would consist of: (1) An existing 10-foot-high, 180-foot-long dam; (2) a 180-foot-wide reservoir; (3) a 12-foot-wide, 70-foot-long penstock; (4) a proposed powerhouse containing a single generator with an installed capacity of approximately 1MW; (5) a tailrace; and (6) appurtenant facilities.

The project would have an estimated annual generation of approximately 2 MW. The applicant plans to sell the generated energy.

l. *Location of Application:* A copy of the application is available for inspection and reproduction at the Commission in the Public Reference Room, located at 888 First Street, NE., Room 2A, Washington, DC 20426, or by calling (202) 502–8371. This filing may also be viewed on the Commission's Web site at <http://www.ferc.gov> using the “eLibrary” link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call toll-free 1–866–208–3676 or e-mail FERCOnlineSupport@ferc.gov. For TTY, call (202) 502–8659. A copy is also available for inspection and reproduction at the address in item h. above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Competing Preliminary Permit:* Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36). Submission of a timely notice of intent allows an interested person to file the competing preliminary permit

application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30(b) and 4.36.

o. *Competing Development Application:* Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified comment date for the particular application. A competing license application must conform with 18 CFR 4.30(b) and 4.36.

p. *Notice of Intent:* A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

q. *Proposed Scope of Studies under Permit:* A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

r. *Comments, Protests, or Motions to Intervene:* Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, 385.214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

Comments, protests and interventions may be filed electronically via the Internet in lieu of paper; See 18 CFR

385.2001 (a)(1)(iii) and the instructions on the Commission's Web site under “e-filing” link. The Commission strongly encourages electronic filing.

s. *Filing and Service of Responsive Documents:* Any filings must bear in all capital letter the title “COMMENTS”, “RECOMMENDATIONS FOR TERMS AND CONDITIONS”, “PROTEST”, “MOTION TO INTERVENE”, “NOTICE OF INTENT”, or “COMPETING APPLICATION”, as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

t. *Agency Comments:* Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Magalie R. Salas,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 925–010]

City of Ottumwa, IA; Notice of Application Tendered for Filing With the Commission, Soliciting Additional Study Requests, and Establishing Procedural Schedule for Relicensing and a Deadline for Submission of Final Amendments

May 12, 2006.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New License.

b. *Project No.:* 925–010.

c. *Date Filed:* April 26, 2006.

d. *Applicant:* City of Ottumwa, Iowa.

e. *Name of Project:* Ottumwa Hydroelectric Project.

f. *Location:* On the Des Moines River in the City of Ottumwa, Wapello

County, Iowa. The project does not occupy Federal lands.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791 (a)–825(r).

h. *Applicant Contact:* Richard Wilcox, Ottumwa Water and Hydro, 230 Turner Drive, Ottumwa, Iowa 52501, (641) 684–4606.

i. *FERC Contact:* Timothy Konnert, (202) 502–6359 or timothy.konnert@ferc.gov.

j. *Cooperating agencies:* We are asking Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues to cooperate with us in the preparation of the environmental document. Agencies who would like to request cooperating status should follow the instructions for filing comments described in item l below.

k. Pursuant to § 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

l. *Deadline for filing additional study requests and requests for cooperating agency status:* June 26, 2006.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Additional study requests and requests for cooperating agency status may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "eFiling" link.

m. This application is not ready for environmental analysis at this time.

n. The existing Ottumwa Project consists of: (1) An 18-foot-high dam with a 641-foot-long spillway section equipped with eight Taintor gates and

one bascule gate; (2) a 125-acre reservoir with a normal water surface elevation of 638.5 feet msl; (3) a powerhouse integral to the dam containing three generating units, unit 1 and unit 3 each rated at 1,000 kW and unit 2 rated at 1,250 kW; and (4) appurtenant facilities. The applicant estimates that the average annual generation would be 10,261,920 kilowatt hours using the three generating units with a combined capacity of 3,250 kW.

o. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at 1–866–208–3676, or for TTY, (202) 502–8659. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

p. With this notice, we are initiating consultation with the Iowa State Historic Preservation Officer (SHPO), as required by section 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR 800.4.

q. *Procedural schedule and final amendments:* The application will be processed according to the following Hydro Licensing Schedule. Revisions to the schedule will be made as appropriate. The Commission staff proposes to issue one environmental assessment rather than issue a draft and final EA. Comments, terms and conditions, recommendations, prescriptions, and reply comments, if any, will be addressed in an EA. Staff intends to give at least 30 days for entities to comment on the EA, and will take into consideration all comments received on the EA before final action is taken on the license application.

Issue Acceptance or Deficiency Letter: June 2006.

Issue Scoping Document: July 2006.

Notice of application is ready for environmental analysis: September 2006.

Notice of the availability of the EA: March 2007.

Ready for Commission's decision on the application: May 2007.

Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Magalie R. Salas,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2602–007—North Carolina]

Duke Power Company LLC; Dillsboro Hydroelectric Project; Notice of Proposed Restricted Service List for a Memorandum of Agreement for Managing Properties Included in or Eligible for Inclusion in the National Register of Historic Places

May 12, 2006.

Rule 2010 of the Federal Energy Regulatory Commission's (Commission) Rules of Practice and Procedure provides that, to eliminate unnecessary expense or improve administrative efficiency, the Secretary may establish a restricted service list for a particular phase or issue in a proceeding.¹ The restricted service list should contain the names of persons on the service list who, in the judgment of the decisional authority establishing the list, are active participants with respect to the phase or issue in the proceeding for which the list is established.

The Commission staff is consulting with the North Carolina State Historic Preservation Officer (hereinafter, SHPO) and the Advisory Council on Historic Preservation (hereinafter, Council) pursuant to the Council's regulations, 36 CFR part 800, implementing section 106 of the National Historic Preservation Act, as amended, (16 U.S.C. 470 f), to prepare and execute a memorandum of agreement for managing properties included in, or eligible for inclusion in, the National Register of Historic Places at the Dillsboro Hydroelectric Project No. 2602–007 (SHPO Reference Number ER03–0341).

The memorandum of agreement, when executed by the Commission and the SHPO would satisfy the Commission's section 106 responsibilities for all individual undertakings carried out in accordance with the surrender of a license. The Commission's responsibilities pursuant to section 106 for the Dillsboro Project

¹ 18 CFR 385.2010.