

not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed in accordance with the provisions of Section 154.210 of the Commission's regulations (18 CFR 154.210). Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

**Magalie R. Salas,**  
Secretary.

[FR Doc. E6-14018 Filed 8-23-06; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

August 17, 2006.

Take notice that the Commission received the following exempt wholesale generator filings:

*Docket Numbers: EG06-71-000.*

*Applicants:* Evergreen Wind Power, LLC.

*Description:* Evergreen Wind Power LLC's Notice of Self-Certification of Exempt Wholesale Generator Status.

*Filed Date:* 8/11/2006.

*Accession Number:* 20060815-0029.

*Comment Date:* 5 p.m. Eastern Time on Friday, September 1, 2006.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER03-719-003; ER03-720-003; ER03-721-003; ER98-830-012.

*Applicants:* New Athens Generating Company, LLC.

*Description:* New Athens Generating Co LLC et al submits a Notice of Non-Material Change in Status relating to their upstream indirect ownership.

*Filed Date:* 8/11/2006.

*Accession Number:* 20060816-0057.

*Comment Date:* 5 p.m. Eastern Time on Friday, September 1, 2006.

*Docket Numbers:* ER05-718-000.

*Applicants:* California Independent System Operator.

*Description:* California Independent System Operator Corp. submits its Sixty-Third Report on Market Impacts of Amendment 66, as prepared by the ISO's Department of Market Monitoring.

*Filed Date:* 8/11/2006.

*Accession Number:* 20060815-0196.

*Comment Date:* 5 p.m. Eastern Time on Friday, September 1, 2006.

*Docket Numbers:* ER05-976-001.

*Applicants:* FirstEnergy Solutions Corp.

*Description:* FirstEnergy Solutions Corp. submits a substitute FERC Electric Tariff, First Revised Volume No. 1.

*Filed Date:* 8/11/2006.

*Accession Number:* 20060816-0067.

*Comment Date:* 5 p.m. Eastern Time on Friday, September 1, 2006.

*Docket Numbers:* ER06-1228-001.

*Applicants:* Phibro LLC.

*Description:* Phibro LLC submits its triennial updated market analysis.

*Filed Date:* 8/11/2006.

*Accession Number:* 20060815-0030.

*Comment Date:* 5 p.m. Eastern Time on Friday, September 1, 2006.

*Docket Numbers:* ER06-1352-000.

*Applicants:* American Electric Power Services Corp.

*Description:* Indiana & Michigan Power Co. submits an interconnection and local delivery service agreement with the City of Niles, Michigan.

*Filed Date:* 8/11/2006.

*Accession Number:* 20060814-0208.

*Comment Date:* 5 p.m. Eastern Time on Friday, September 1, 2006.

*Docket Numbers:* ER06-1354-000.

*Applicants:* AB Energy, Inc.

*Description:* AB Energy, Inc. submits its Petition for Acceptance of Initial Tariff, Waivers, and Blanket Authority.

*Filed Date:* 8/11/2006.

*Accession Number:* 20060815-0027.

*Comment Date:* 5 p.m. Eastern Time on Friday, September 1, 2006.

*Docket Numbers:* ER06-1355-000.

*Applicants:* Evergreen Wind Power, LLC.

*Description:* Application of Evergreen Wind Power LLC for order accepting initial tariff, waiving regulations & granting blanket approvals, & request for expedited consideration & waiver of 60 day prior notice requirement.

*Filed Date:* 8/11/2006.

*Accession Number:* 20060815-0026.

*Comment Date:* 5 p.m. Eastern Time on Friday, September 1, 2006.

*Docket Numbers:* ER06-1356-000.

*Applicants:* Midwest Independent Transmission System.

*Description:* Midwest Independent Transmission System Operator, Inc. submits proposed revisions to Attachment L (Credit Policy) of its Open Access Transmission and Energy Markets Tariff.

*Filed Date:* 8/11/2006.

*Accession Number:* 20060815-0025.

*Comment Date:* 5 p.m. Eastern Time on Friday, September 1, 2006.

*Docket Numbers:* ER06-1357-000.

*Applicants:* Big Sandy Peaker Plant, LLC.

*Description:* Big Sandy Peaker Plant LLC submits its FERC Electric Tariff, Original Volume No 3 pursuant to which Big Sandy will provide Black Start Service to PJM Interconnection LLC.

*Filed Date:* 8/11/2006.

*Accession Number:* 20060815-0024.

*Comment Date:* 5 p.m. Eastern Time on Friday, September 1, 2006.

*Docket Numbers:* ER06-1358-000.

*Applicants:* Midwest Independent Transmission System.

*Description:* Midwest Independent Transmission System Operator, Inc. et al. submits proposed revisions to Attachment N-I of its ISO Open Access Transmission & Energy Markets Tariff, FERC Electric Tariff, Third Revised Volume 1.

*Filed Date:* 8/11/2006.

*Accession Number:* 20060816-0056.

*Comment Date:* 5 p.m. Eastern Time on Friday, September 1, 2006.

*Docket Numbers:* ER06-1359-000.

*Applicants:* PJM Interconnection, LLC.

*Description:* PJM Interconnection LLC submits revisions to the chart in Schedule 2 of the PJM Open Access Transmission Tariff to incorporate revised or new revenue requirements of FPL Energy Marcus Hook LP et al.

*Filed Date:* 8/11/2006.

*Accession Number:* 20060816-0058.

*Comment Date:* 5 p.m. Eastern Time on Friday, September 1, 2006.

*Docket Numbers:* ER06-1360-000.

*Applicants:* California Independent System Operator.

*Description: California Independent System Operator Corp. on behalf of itself and Pacific Gas & Electric et al submits an amendment to the Transmission Control Agreement, Rate Schedule 7 among the ISO and the Participating Transmission Owners.*

*Filed Date: 8/11/2006.*

*Accession Number: 20060816-0250.*

*Comment Date: 5 p.m. Eastern Time on Friday, September 1, 2006.*

Any person desiring to intervene or to protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. It is not necessary to separately intervene again in a subdocket related to a compliance filing if you have previously intervened in the same docket. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. In reference to filings initiating a new proceeding, interventions or protests submitted on or before the comment deadline need not be served on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First St. NE., Washington, DC 20426.

The filings in the above proceedings are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call

(866) 208-3676 (toll free). For TTY, call (202) 502-8659.

**Magalie R. Salas,**  
Secretary.

[FR Doc. E6-14008 Filed 8-23-06; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP06-85-000]

#### CenterPoint Energy Gas Transmission Company; Notice of Availability of the Final Environmental Impact Statement for the Proposed Carthage to Perryville Project

August 18, 2006.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared this Final Environmental Impact Statement (EIS) for the natural gas pipeline facilities proposed by CenterPoint Energy Gas Transmission (CEGT) under the above-referenced docket. CEGT's Carthage to Perryville Project (Project) would be located in various counties and parishes in eastern Texas and northern Louisiana.

The Final EIS was prepared to satisfy the requirements of the National Environmental Policy Act. The FERC staff concludes that the proposed Project, with the appropriate mitigation measures as recommended, would have limited adverse environmental impact.

The U.S. Fish and Wildlife Service (FWS) and the U.S. Army Corps of Engineers (COE) are Federal cooperating agencies for the development of this EIS. A Federal cooperating agency has jurisdiction by law or special expertise with respect to any environmental impact involved with the proposal and is involved in the NEPA analysis.

The general purpose of the proposed Project is to facilitate the transport of up to 1.2 billion cubic feet per day of natural gas received from production areas in eastern Texas, as well as northern Louisiana, to markets in the Midwest and Northeastern regions of the United States that can be accessed through interconnects with existing pipeline infrastructure.

The Final EIS addresses the potential environmental effects of construction and operation of the following facilities:

- About 172.1 miles of 42-inch-diameter natural gas pipeline in Panola County, Texas, and Caddo, DeSoto, Red River, Bienville, Jackson, Ouachita, and Richland Parishes, Louisiana;
- Two new, 20,620 horsepower (hp) gas-turbine-driven compressor stations,

the Panola and Vernon Compressor Stations, located in Panola County, Texas, and Jackson Parish, Louisiana, respectively;

- Two meter and regulator stations at receipt points with three intrastate pipelines, including:

—Houston Pipe Line (HPL) Meter/Regulator (M/R) Station in Panola County, Texas;

—Duke Energy Field Services-Enbridge M/R Station in Panola County, Texas;

- Four new meter and regulator stations at interconnects with existing interstate pipelines, including:

—Texas Gas M/R Station in Ouachita Parish, Louisiana;

—ANR M/R Station in Richland Parish, Louisiana;

—Trunkline M/R Station in Richland Parish, Louisiana;

—Columbia Gulf M/R Station in Richland Parish, Louisiana;

- 11 mainline valves; and
- Four pig launcher/receiver facilities associated with the Panola and Vernon Compressor Stations and the HPL and Columbia Gulf M/R Stations.

CEGT proposes to construct its pipeline facilities in two phases. Construction of Phase I would be initiated in October 2006 and completed by February 2007, at which point CEGT would place the proposed Project in-service. Under Phase I, a single, 10,310-hp turbine compressor would be installed at each compressor station. Under Phase II, a second compressor would be installed to bring the total installed compression at each facility to 20,620 hp. CEGT indicates that Phase II facilities would be installed and operational by October 2008.

The Final EIS has been placed in the public files of the FERC and is available for public inspection at: Federal Energy Regulatory Commission, Public Reference Room, 888 First Street, NE., Room 2A, Washington, DC 20426, (202) 502-8371.

A limited number of copies of the Final EIS are available from the Public Reference Room identified above. In addition, CD copies of the Final EIS have been mailed to affected landowners; various Federal, state, and local government agencies; elected officials; environmental and public interest groups; Native American tribes; local libraries and newspapers; intervenors; and other individuals that expressed an interest in the proposed Project. Hard-copies of the Final EIS have also been mailed to those who requested that format during the scoping and comment periods for the proposed Project.

In accordance with the Council on Environmental Quality's (CEQ)