DEPARTMENT OF ENERGY

Energy Information Administration

Agency Information Collection Activities: Submission for OMB Review; Comment Request

AGENCY: Energy Information Administration (EIA), Department of Energy (DOE).

ACTION: Agency information collection activities: submission for OMB review; comment request.

SUMMARY: The EIA has submitted the Uranium Data Program Forms EIA– 851A, "Domestic Uranium Production Report—Annual," EIA–851Q, "Domestic Uranium Production Report—Quarterly," and EIA–858, "Uranium Marketing Annual Survey," to the Office of Management and Budget (OMB) for review and a three-year extension under section 3507(h)(1) of the Paperwork Reduction Act of 1995 (Pub. L. 104–13) (44 U.S.C. 3501 *et seq.*, at 3507(h)(1)).

DATES: Comments must be filed by October 12, 2006. If you anticipate that you will be submitting comments but find it difficult to do so within that period, you should contact the OMB Desk Officer for DOE listed below as soon as possible.

ADDRESSES: Send comments to John Asalone, OMB Desk Officer for DOE, Office of Information and Regulatory Affairs, Office of Management and Budget. To ensure receipt of the comments by the due date, submission by FAX at 202–395–7285 or e-mail to John_A._Asalone@omb.eop.gov is recommended. The mailing address is 726 Jackson Place NW., Washington, DC 20503. The OMB DOE Desk Officer may be telephoned at (202) 395–4650. (A copy of your comments should also be provided to EIA's Statistics and Methods Group at the address below.)

FOR FURTHER INFORMATION CONTACT: Requests for additional information should be directed to Kara Norman. To ensure receipt of the comments by the due date, submission by FAX (202–287– 1705) or e-mail

(kara.norman@eia.doe.gov) is also recommended. The mailing address is Statistics and Methods Group (EI–70), Forrestal Building, U.S. Department of Energy, Washington, DC 20585–0670. Kara Norman may be contacted by telephone at (202) 287–1902.

SUPPLEMENTARY INFORMATION: This section contains the following information about the energy information collection submitted to OMB for review: (1) The collection numbers and title; (2) the sponsor (i.e.,

the Department of Energy component; (3) the current OMB docket number (if applicable); (4) the type of request (i.e., new, revision, extension, or reinstatement); (5) response obligation (i.e., mandatory, voluntary, or required to obtain or retain benefits); (6) a description of the need for and proposed use of the information; (7) a categorical description of the likely respondents; and (8) an estimate of the total annual reporting burden (i.e., the estimated number of likely respondents times the proposed frequency of response per year times the average hours per response).

1. EIA–851A, "Domestic Uranium Production Report—Annual," EIA– 851Q, "Domestic Uranium Production Report—Quarterly," and EIA–858, "Uranium Marketing Annual Survey".

2. Energy Information Administration.

3. OMB Number: 1905-0160.

4. Revision and three year extension.

5. Mandatory.

6. EIA's Uranium Data Program collects basic data necessary to meet EIA's legislative mandates as well as the needs of EIA's public and private customers. Data collected include uranium exploration, reserves, production, processing, and marketing. The data are used for analyses and publications. Respondents include firms and individuals that comprise the U.S. uranium industry.

7. Business or other for-profit.

8. 1,185 hours annually.

Please refer to the supporting statement as well as the proposed forms and instructions for more information about the purpose, who must report, when to report, where to submit, the elements to be reported, detailed instructions, provisions for confidentiality and uses (including possible nonstatistical uses) of the information. For instructions on obtaining materials, see the **FOR FURTHER INFORMATION CONTACT** section.

Statutory Authority: Section 3507(h)(1) of the Paperwork Reduction Act of 1995 (Pub. L. No. 104–13) (44 U.S.C. 3501 et seq., at 3507(h)(1)).

Issued in Washington, DC, September 6, 2006.

Jay H. Casselberry,

Energy Information Administration. [FR Doc. E6–15056 Filed 9–11–06; 8:45 am] BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

July 26, 2006.

Take notice that the Commission received the following exempt

wholesale generator filings: Docket Numbers: EG06–66–000. Applicants: Scurry County Wind L.P.

Description: Scurry County Wind, LP submits a Notice of Self-Certification of

Exempt Wholesale Generator Status. Filed Date: 7/21/2006.

Accession Number: 20060726–0095. Comment Date: 5 p.m. Eastern Time on Friday, August 11, 2006.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER00–3614–005; ER04–611–003.

Applicants: BP Energy Company; BP West Coast Products, LLC.

Description: BP Energy Co, *et al.* submit an update to a 5/3/06 supplemental information filing and on 7/25/06 submit the original signature page of the supplemental affidavit to this filing.

Filed Date: 7/24/2006; 07/25/2006. Accession Number: 20060726–0048. Comment Date: 5 p.m. Eastern Time on Monday, August 14, 2006.

Docket Numbers: ER01–316–021. Applicants: ISO New England Inc. Description: ISO New England, Inc submits its Index of Customers for

second quarter of 2006, pursuant to

- Commission letter order issued 6/1/01. *Filed Date:* 7/24/2006. *Accession Number:* 20060726–0097.
- *Comment Date:* 5 p.m. Eastern Time on Monday, August 14, 2006.

Docket Numbers: ER04–925–009. Applicants: Merrill Lynch Commodities, Inc.

Description: Merrill Lynch

Commodities, Inc submits a notice of

non-material change in circumstances. *Filed Date:* 7/24/2006.

Accession Number: 20060726–0099. Comment Date: 5 p.m. Eastern Time on Monday, August 14, 2006.

Docket Numbers: ER05–1501–003. Applicants: California Independent System Operator Corporation.

Description: The California Independent System Operator Corp submits an informational filing relating to their 3/22/06 conformed Simplified &

Reorganized Tariff. *Filed Date:* 7/21/2006.

Accession Number: 20060726–0094.

Comment Date: 5 p.m. Eastern Time on Friday, August 11, 2006.

Docket Numbers: ER06–20–005. Applicants: E.ON U.S.; Louisville Gas & Electric Company; Kentucky Utilities Company.

Description: E.ON U.S. LLC, Louisville Gas & Electric Co & Kentucky Utilities Co submit a complete and clean revised version of its OATT, including all changes submitted to FERC on 7/19/ 06.

Filed Date: 7/21/2006. Accession Number: 20060726–0101. Comment Date: 5 p.m. Eastern Time on Friday, August 04, 2006.

Docket Numbers: ER06–1268–000. Applicants: Oklahoma Gas and Electric Company.

Description: Oklahoma Gas and Electric Co submits its Second Revised FERC Rate Schedule 146.

Filed Date: 7/21/2006. Accession Number: 20060725–0062. Comment Date: 5 p.m. Eastern Time

on Friday, August 11, 2006. Docket Numbers: ER06–1269–000. Applicants: PPL Electric Utilities

Corporation.

Description: PPL Electric Utilities submits a notice of termination for an Interconnection Agreement with PPL Electric and Masonic Homes, designated as Service Agreement No. 700.

Filed Date: 7/21/2006.

Accession Number: 20060725–0060. Comment Date: 5 p.m. Eastern Time

on Friday, August 11, 2006.

Docket Numbers: ER06–1273–000. Applicants: Wolverine Trading LLC. Description: Wolverine Trading, LLC requests a petition for acceptance of its initial tariff, waivers and blanket authority for FERC Electric Tariff, Original Volume 1.

Jriginal Volume 1.

Filed Date: 7/24/2006. Accession Number: 20060726–0096. Comment Date: 5 p.m. Eastern Time on Monday, August 14, 2006.

Docket Numbers: ER06–1274–000. Applicants: Duke Power Company LLC.

Description: Duke Power Co, LLC submits two Network Integration Service Agreements for Network Integration Transmission Service with the City of Kings Mountain, NC and the Town of Dallas, NC.

Filed Date: 7/24/2006.

Accession Number: 20060726–0098. Comment Date: 5 p.m. Eastern Time on Monday, August 14, 2006.

Docket Numbers: ER06–1275–000. Applicants: Southern California Edison Company.

Description: Southern California Edison Co submits its 115kV Interconnection Project Wholesale Distribution Load Interconnection Facilities Agreement etc. with the City of Moreno Valley.

Filed Date: 7/21/2006.

Accession Number: 20060726–0100. Comment Date: 5 p.m. Eastern Time on Friday, August 11, 2006.

Any person desiring to intervene or to protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. It is not necessary to separately intervene again in a subdocket related to a compliance filing if you have previously intervened in the same docket. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. In reference to filings initiating a new proceeding, interventions or protests submitted on or before the comment deadline need not be served on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at *http:// www.ferc.gov.* To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First St. NE., Washington, DC 20426.

The filings in the above proceedings are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC There is an eSubscription link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed dockets(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov. or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Magalie R. Salas,

Secretary.

[FR Doc. E6–15114 Filed 9–11–06; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Southeastern Power Administration

Kerr-Philpott Project, SEPA–46; Correction

AGENCY: Southeastern Power Administration, DOE. **ACTION:** Notice of rate order; correction.

SUMMARY: The Southeastern Power Administration published a document in the **Federal Register** of August 28, 2006 (71 FR 50902), containing notice of interim approval of new rate schedules for Southeastern's Kerr-Philpott System. The document omitted rate schedule VA-3-A.

FOR FURTHER INFORMATION CONTACT:

Leon Jourolmon, Assistant Administrator, Finance & Marketing, Southeastern Power Administration, 1166 Athens Tech Road, Elberton, GA 30635, (706) 213–3835.

Dated: September 6, 2006.

Jon C. Worthington,

Deputy Assistant Administrator for Power Marketing Liaison.

Wholesale Power Rate Schedule VA-3-A

Availability: This rate schedule shall be available to public bodies and cooperatives (any one of whom is hereinafter called the Customer) in Virginia and North Carolina to whom power may be scheduled pursuant to contracts between the Government, Virginia Electric and Power Company (hereinafter called the Company), the Company's Transmission Operator, currently PJM Interconnection LLC (hereinafter called PJM), and the Customer. The Government is responsible for providing the scheduling. The Customer is responsible for providing a transmission arrangement. Nothing in this rate schedule shall preclude modifications to the aforementioned contracts to allow an eligible customer to elect service under another rate schedule.

Applicability: This rate schedule shall be applicable to the sale at wholesale of power and accompanying energy generated at the John H. Kerr and Philpott Projects (hereinafter called the Projects) and sold under appropriate contracts between the Government and the Customer.

Character of Service: The electric capacity and energy supplied hereunder will be delivered at the Projects.

Monthly Rate: The monthly rate for capacity, energy, and generation services provided under this rate schedule for the period specified shall be:

Capacity Charge: \$2.35 per kilowatt of total contract demand per month.

Energy Charge: 9.38 mills per kilowatthour.

The Capacity Charge and the Energy Charge will be subject to annual adjustment on January 1 of each year based on transfers to plant in service for the preceding Fiscal Year that are not included in the proposed