

[www.uscg.mil/hq/g-m/nvic/03/NVIC\\_04-03\\_CH-1.pdf](http://www.uscg.mil/hq/g-m/nvic/03/NVIC_04-03_CH-1.pdf). SSAS notices can be provided through various media. The Coast Guard recently upgraded some of its internal communication systems, and as part of the upgrade, SSAS notices sent via e-mail will be redundantly routed so that a notice will reach the Coast Guard even if one Coast Guard computer network fails. The upgrade also required the revision of all Coast Guard e-mail addresses. Any vessel owner or operator whose SSAS relies on e-mail must make sure their equipment is updated with the new address, [ssas@uscg.mil](mailto:ssas@uscg.mil), and must correct the address ("pen and ink" will suffice) in the vessel's approved vessel security plan or SSAS annex. Include the new e-mail address in your next plan or SSAS annex submission to the Coast Guard's Marine Safety Center; but if this is the only change you are making to an approved plan or annex, you do not need to resubmit the plan or annex for re-approval, solely for that reason.

Dated: November 28, 2006.

**J.G. Lantz,**

*Director of National and International Standards, Assistant Commandant for Prevention.*

[FR Doc. E6-20357 Filed 11-30-06; 8:45 am]

**BILLING CODE 4910-15-P**

## DEPARTMENT OF HOMELAND SECURITY

### Federal Emergency Management Agency

[FEMA-1668-DR]

#### Louisiana; Amendment No. 2 to Notice of a Major Disaster Declaration

**AGENCY:** Federal Emergency Management Agency, DHS.

**ACTION:** Notice.

**SUMMARY:** This notice amends the notice of a major disaster for the State of Louisiana (FEMA-1668-DR), dated November 2, 2006, and related determinations.

**EFFECTIVE DATE:** November 8, 2006.

**FOR FURTHER INFORMATION CONTACT:** Magda Ruiz, Recovery Division, Federal Emergency Management Agency, Washington, DC 20472, (202) 646-2705.

**SUPPLEMENTARY INFORMATION:** Notice is hereby given that the incident period for this disaster is closed effective November 8, 2006.

(The following Catalog of Federal Domestic Assistance Numbers (CFDA) are to be used for reporting and drawing funds: 97.030, Community Disaster Loans; 97.031, Cora Brown Fund Program; 97.032, Crisis

Counseling; 97.033, Disaster Legal Services Program; 97.034, Disaster Unemployment Assistance (DUA); 97.046, Fire Management Assistance; 97.048, Individuals and Households Housing; 97.049, Individuals and Households Disaster Housing Operations; 97.050 Individuals and Households Program-Other Needs; 97.036, Public Assistance Grants; 97.039, Hazard Mitigation Grant Program.)

**R. David Paulison,**

*Under Secretary for Federal Emergency Management, and Director of FEMA.*

[FR Doc. E6-20331 Filed 11-30-06; 8:45 am]

**BILLING CODE 9110-10-P**

## DEPARTMENT OF HOUSING AND URBAN DEVELOPMENT

[Docket No. FR-5045-N-48]

### Federal Property Suitable as Facilities to Assist the Homeless

**AGENCY:** Office of the Assistant Secretary for Community Planning and Development, HUD.

**ACTION:** Notice.

**SUMMARY:** This Notice identifies unutilized, underutilized, excess, and surplus Federal property reviewed by HUD for suitability for possible use to assist the homeless.

**EFFECTIVE DATE:** December 1, 2006.

#### FOR FURTHER INFORMATION CONTACT:

Kathy Ezzell, Department of Housing and Urban Development, Room 7262, 451 Seventh Street SW., Washington, DC 20410; telephone (202) 708-1234; TTY number for the hearing- and speech-impaired (202) 708-2565, (these telephone numbers are not toll-free), or call the toll-free Title V information line at 1-800-927-7588.

**SUPPLEMENTARY INFORMATION:** In accordance with the December 12, 1988 court order in *National Coalition for the Homeless v. Veterans Administration*, No. 88-2503-OG (D.D.C.), HUD publishes a Notice, on a weekly basis, identifying unutilized, underutilized, excess and surplus Federal buildings and real property that HUD has reviewed for suitability for use to assist the homeless. Today's Notice is for the purpose of announcing that no additional properties have been determined suitable or unsuitable this week.

Dated: November 22, 2006.

**Mark R. Johnston,**

*Acting Deputy Assistant Secretary for Special Needs.*

[FR Doc. 06-9433 Filed 11-30-06; 8:45 am]

**BILLING CODE 4210-67-M**

## DEPARTMENT OF THE INTERIOR

### Bureau of Land Management

[CO-921-06-1320-EL; COC 68590]

#### Notice of Competitive Coal Lease Offering by Sealed Bid, Colorado

**AGENCY:** Bureau of Land Management, Interior.

**ACTION:** Notice.

**SUMMARY:** Notice is hereby given that the United States Department of the Interior, Bureau of Land Management (BLM), Colorado State Office, will offer certain coal resources in Moffat County, Colorado, hereinafter described as Federal coal lease application (LBA) COC 68590 for competitive lease by sealed bid in accordance with the provisions for competitive lease sales in 43 CFR 3422.2(a), and the Mineral Leasing Act of 1920, as amended and supplemented (30 U.S.C. 181 et seq.).

**DATES:** The lease sale will be held at 11 a.m., Tuesday, December 19, 2006. Sealed bids must be sent by certified mail, return receipt requested, or be hand delivered to the address indicated below, and must be received on or before 10 a.m., Tuesday, December 19, 2006. The cashier will issue a receipt for each hand delivered sealed bid. Any bid received after the time specified will not be considered and will be returned. The outside of the sealed envelope containing the bid must clearly state that the envelope contains a bid for Coal Lease Sale COC 68590, and is not to be opened before the date and hour of the sale.

**ADDRESSES:** The lease sale will be held in the BLM Colorado State Office, Conference Room, Fourth Floor, 2850 Youngfield Street, Lakewood, Colorado. Sealed bids must be submitted, hand delivered or mailed to the Cashier, BLM Colorado State Office, 2850 Youngfield Street, Lakewood, Colorado 80215.

**FOR FURTHER INFORMATION CONTACT:** Karen Zurek at BLM Colorado State Office, 2850 Youngfield Street, Lakewood, Colorado 80215 or telephone 303-239-3795.

**SUPPLEMENTARY INFORMATION:** The coal resource to be offered consists of recoverable coal reserves in the X through G seams mined by surface mining methods in the following lands:

T. 3 N., R. 94 W., 6th P.M.

Sec. 1, lots 7, 8, SW $\frac{1}{4}$ NW $\frac{1}{4}$ , N $\frac{1}{2}$ SE $\frac{1}{4}$ NW $\frac{1}{4}$ , SW $\frac{1}{4}$ SE $\frac{1}{4}$ NW $\frac{1}{4}$ , N $\frac{1}{2}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ , and SW $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ ;

Sec. 2, lots 5 to 8, inclusive, S $\frac{1}{2}$ N $\frac{1}{2}$ , SW $\frac{1}{4}$ , N $\frac{1}{2}$ SE $\frac{1}{4}$ , SW $\frac{1}{4}$ SE $\frac{1}{4}$ , N $\frac{1}{2}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ , and SW $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ ;

Sec. 3, lot 5, E $\frac{1}{2}$ W $\frac{1}{2}$ NE $\frac{1}{4}$ , SE $\frac{1}{4}$ NE $\frac{1}{4}$ , and E $\frac{1}{2}$ SE $\frac{1}{4}$ ;

Sec. 10, NE $\frac{1}{4}$ NE $\frac{1}{4}$ ;  
 Sec. 11, NW $\frac{1}{4}$ NE $\frac{1}{4}$ NE $\frac{1}{4}$ , N $\frac{1}{2}$ NW $\frac{1}{4}$ NE $\frac{1}{4}$ ,  
 SW $\frac{1}{4}$ NW $\frac{1}{4}$ NE $\frac{1}{4}$ , NW $\frac{1}{4}$ SW $\frac{1}{4}$ NE $\frac{1}{4}$ ;  
 N $\frac{1}{2}$ NW $\frac{1}{4}$ , NE $\frac{1}{4}$ SW $\frac{1}{4}$ NW $\frac{1}{4}$ , and  
 N $\frac{1}{2}$ SE $\frac{1}{4}$ NW $\frac{1}{4}$ .  
 T. 4 N., R. 94 W., 6th P.M.  
 Sec. 34, S $\frac{1}{2}$ NE $\frac{1}{4}$ NE $\frac{1}{4}$ , SE $\frac{1}{4}$ NE $\frac{1}{4}$ ,  
 E $\frac{1}{2}$ W $\frac{1}{2}$ SE $\frac{1}{4}$ , and E $\frac{1}{2}$ SE $\frac{1}{4}$ .

Containing approximately 1,406.71 acres in Moffat County, Colorado.

Total recoverable reserves are estimated to be 92 million tons. The surface minable coal is ranked as sub-bituminous B coal. The estimated coal quality on an as-received basis for the seams are as follows:

#### X THROUGH G SEAMS

BTU	10,549 BTU/lb (percent)
Volatile Matter .....	33.52
Moisture .....	15.90
Fixed Carbon .....	44.92
Sulfur Content .....	0.48
Ash Content .....	5.66

The tract will be leased to the qualified bidder of the highest cash amount, provided that the high bid meets the fair market value (FMV) for the tract as determined by the authorized officer after the Sale. The Department of the Interior has established a minimum bid of \$100 per acre or fraction thereof for Federal coal tracts. The minimum bid is not intended to represent FMV. In the event identical high sealed bids are received, the tying high bidders will be requested to submit follow-up bids until a high bid is received. All tie-breaking sealed bids must be submitted within 15 minutes following the Sale Official's announcement at the sale that identical high bids have been received.

The lease issued as a result of this offering will provide for payment of an annual rental of \$3.00 per acre or fraction thereof and a royalty payable to the United States of 12.5 percent of the value of the coal mined by surface mine methods and 8 percent of the value of coal mined by underground methods. The value of the coal will be determined in accordance with 30 CFR 206.250.

Bidding instructions for the offered tract are included in the Detailed Statement of Coal Lease Sale. Copies of the Detailed Statement and the proposed coal lease are available upon request in person or by mail from the Colorado State Office at the address given above. The case file is available for inspection in the Public Reference Room, Colorado State Office, during

normal business hours at the address given above.

**Karen Zurek,**

*Solid Minerals Staff, Division of Energy,  
 Lands and Minerals.*

[FR Doc. E6-20299 Filed 11-30-06; 8:45 am]

**BILLING CODE 4310-JB-P**

## DEPARTMENT OF THE INTERIOR

### Bureau of Land Management

[WY-030-1310-DB]

#### Notice of Availability of Final Environmental Impact Statement for the Atlantic Rim Natural Gas Development Project; Wyoming

**AGENCY:** Bureau of Land Management, Interior.

**ACTION:** Notice of Availability of a Final Environmental Impact Statement (FEIS) for the Atlantic Rim Natural Gas Development Project, Rawlins, Wyoming.

**SUMMARY:** The Bureau of Land Management (BLM) announces the availability of the Atlantic Rim Natural Gas Development Project FEIS. The FEIS analyzes the environmental consequences of a proposed natural gas development and production operations on the 270,080 acre Atlantic Rim project area. The area is located within the administrative jurisdiction of the BLM Rawlins Field Office, and runs in an arc between Rawlins and Baggs in:

Tps. 12 to 20 N., Rs. 89 to 93 W.,

**Sixth Principal Meridian, Carbon County, Wyoming**

**ADDRESSES:** A copy of the FEIS has been sent to affected Federal, State, and local government agencies and to interested parties. The document is available electronically on the following Web site: <http://www.wy.blm.gov/rfo/nepa.htm>. If you are interested in viewing material referenced or posted to the BLM Web site, please contact the Rawlins Field Office.

Copies of the FEIS will be available for public inspection at the following locations:

- Bureau of Land Management, Wyoming State Office, 5353 Yellowstone Road, Cheyenne, Wyoming 82003.

- Bureau of Land Management, Rawlins Field Office, 1300 N. Third Street, Rawlins, Wyoming 82301.

**FOR FURTHER INFORMATION CONTACT:** Mr. David Simons, Project Lead, BLM Rawlins Field Office, 1300 N. Third Street, Rawlins, WY 82301. Requests for information may be sent electronically

to: [atlantic\\_rim\\_eis\\_wymail@blm.gov](mailto:atlantic_rim_eis_wymail@blm.gov). Mr. Simons may also be reached at (307) 328-4328.

**SUPPLEMENTARY INFORMATION:** Anadarko E & P Company, LP, is the lead proponent for a proposal to explore for and develop natural gas resources in the Atlantic Rim project area. Double Eagle Petroleum and Mining Company and Warren Resources, Inc., are also participating in this proposal. The Operators propose to drill up to 2,000 wells—1,800 completed to coal formations and 200 to other geologic targets for natural gas. Drilling would occur within the Atlantic Rim Project Area over the next 20 years with life-of-project expected to be 30 to 50 years. Well density completed in coal formations would be up to eight wells per 640-acre section of land; wells in other geologic formations would be spaced no tighter than four wells per section.

The proposal arises from the results of exploratory drilling under an interim drilling plan. Prior to preparation of the Atlantic Rim EIS, six exploratory plans of development (PODs) of up to 24 wells each were completed in areas believed to have potential for commercial quantities of natural gas within the project area. Approximately 325 oil and gas wells have been drilled or approved for drilling within the Atlantic Rim project area.

On June 26, 2001, the BLM published the Notice of Intent to prepare an EIS for the Atlantic Rim Natural Gas Development Project in the **Federal Register**. Based on issues and concerns identified during scoping and throughout the NEPA process, the Atlantic Rim FEIS focuses on impacts to air quality, biological and physical resources, transportation, socio-economics, and cumulative effects. In compliance with Section 7(c) of the Endangered Species Act, as amended, the FEIS includes a biological assessment for the purpose of identifying endangered or threatened species which may be affected by the Proposed Action.

On December 16, 2005, BLM published its Notice of Availability of the Draft EIS for this project in the **Federal Register**. The 60-day public comment period ended on February 16, 2006. Over 60,000 comments were received on the Draft EIS.

*The Atlantic Rim FEIS analyzes four alternatives in detail:*

1. The Proposed Action Alternative;
2. Alternative A—The No Action Alternative, which means the project as proposed would be rejected by the BLM;
3. Alternative B—See discussion below;