Washington

Fisher Transit Site Easement Jefferson WA

Landholding Agency: Navy Property Number: 77200710015

Status: Excess

Reasons: Other—Remote Location

Unsuitable Properties

Building

West Virginia

Pleasant Depot 2601 Madison Avenue

Mason WV 25550

Landholding Agency: GSA Property Number: 54200710007

Status: Excess

GSA Number: 04–G–WV–0551

Reasons: Contamination

Land

Missouri

USCG South Base

West Bank

Upper Mississippi River

St. Louis MO 63111 Landholding Agency: GSA

Property Number: 54200710005

Status: Excess

GSA Number: 7–X–MO–0640

Reasons: Floodway

Washington

Tabook Transit Site

Easement Jefferson WA

Landholding Agency: Navy

Property Number: 77200710016

Status: Excess

Reasons: Other—Remote Location

Summary for Unsuitable Properties = Total number of Properties 22

[FR Doc. E7-951 Filed 1-25-07; 8:45 am]

BILLING CODE 4210-67-P

DEPARTMENT OF THE INTERIOR

Office of the Secretary

Notice of Proposed Information Collection

AGENCY: Office of the Special Trustee for

American Indians.

ACTION: Notice and request for

comments.

SUMMARY: A proposal to extend the collection of information listed below (OMB Control Number 1035–0004) has been submitted to the Office of Management and Budget (OMB) for approval under the provisions of the Paperwork Reduction Act (44 U.S.C. Chapter 35). Public comments on this submission are solicited.

DATES: OMB has up to 60 days to approve or disapprove the information collection, but may respond after 30 days. Therefore, public comments should be submitted to OMB by

February 26, 2007, in order to be assured of consideration.

ADDRESSES: Send your written comments to the Office of Management and Budget, Office of Information and Regulatory Affairs, Attention, Department of the Interior Desk Officer, by fax to 202–395–6566, or by e-mail to oira_docket@omb.eop.gov. Please send a copy of your written comments to the Office of the Secretary Information Collection Clearance Officer, Sue Ellen Sloca, 1951 Constitution Avenue NW., MS 120 SIB, Washington, DC 20240, or via e-mail to sue_ellen_sloca@nbc.gov. Individuals providing comments should reference OMB Control Number 1035-0004. "Trust Funds for Tribes and Individual Indians, 25 CFR Part 115."

FOR FURTHER INFORMATION CONTACT: To request more information on this proposed information collection or to obtain a copy of the proposal and associated collection instrument, please write to the above address, or call Sue Ellen Sloca, on 202–208–6045, or e-mail her on sue_ellen_sloca@nbc.gov.

SUPPLEMENTARY INFORMATION:

I. Abstract

Office of Management and Budget (OMB) regulations at 5 CFR 1320, which implement the Paperwork Reduction Act of 1995 (Pub. L. 104–13), require that interested members of the public and affected agencies have an opportunity to comment on information collection and recordkeeping activities (see 5 CFR 1320.8 (d)). This notice identifies an existing information collection activity that the Office of the Special Trustee for American Indians has submitted to OMB for extension.

Public Law 103-412, The American Indian Trust Fund Management Reform Act of 1994, makes provision for the Office of the Special Trustee for American Indians, within the Office of the Secretary, to administer trust funds on behalf of individual Indians and of Indian tribes. This information collection, which covers one form and four different non-form occasions on which the government is required by law to collect information from account holders and third parties with a legal interest in particular individual accounts, e.g., guardians of account holders who are minors, allows the Office of the Special Trustee to collect the information needed to establish and maintain trust accounts for individual Indians and Indian tribes. If this information were not collected, the Office of the Special Trustee would not be able to comply with The American Indian Trust Fund Management Reform Act of 1994, and the Office of the

Special Trustee would not be able to carry out its fiduciary responsibilities to individual Indians and Indian tribes with respect to trust funds.

II. Data

(1) Title: Trust Funds for Tribes and Individual Indians, 25 CFR Part 115. OMB Control Number: 1035–0004. Current Expiration Date: 01/31/2007.

Type of Review: Information

Collection: Renewal.

Affected Entities: Individuals or households. State, Local, and Tribal

Governments.
Form-based information collection:
Estimated annual number of
respondents: 302,065.

Frequency of response: 4 times per

Non-form information collections: Estimated annual number of responses: 151,425.

Frequency of response: On occasion.
(2) Annual reporting and record

keeping burden.
Form-base information collection:
Estimated number of responses

annually: 1,208,260.

Estimated burden per response: 1/4 hour

Total annual reporting: 302,065

Non-form information collections: Estimated number of responses annually: 151,425.

Estimated burden per response: Varies with collection.

Total annual reporting: 154,463

Total annual public burden: 456,528 hours.

(3) Description of the need and use of the information: The statutorily-required information is needed to provide the Office of the Special Trustee with a vehicle to collect the information needed to establish and maintain trust accounts for individual Indians and Indian tribes.

III. Request for Comments

An initial opportunity for the public to comment on the Office of the Secretary's proposal to extend this information collection was announced in the Federal Register on August 3, 2006. The Office of the Secretary received no comments in response to its 60-day notice and request for comments. The public now has a second opportunity to comment on this proposal.

The Department of the Interior invites comments on:

(a) Whether the collection of information is necessary for the proper performance of the functions of the agency, including whether the information will have practical utility;

(b) The accuracy of the agency's estimate of the burden of the collection and the validity of the methodology and assumptions used;

(c) Ways to enhance the quality, utility, and clarity of the information to

be collected; and

(d) Ways to minimize the burden of the collection of information on those who are to respond, including through the use of appropriate automated, electronic, mechanical, or other collection techniques or other forms of information technology.

Burden means the total time, effort, or financial resources expended by persons to generate, maintain, retain, disclose or provide information to or for a federal agency. This includes the time needed to review instructions; to develop. acquire, install and utilize technology and systems for the purpose of collecting, validating and verifying information, processing and maintaining information, and disclosing and providing information; to train personnel and to be able to respond to a collection of information, to search data sources, to complete and review the collection of information; and to transmit or otherwise disclose the information.

An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid Office of Management and Budget control number.

Dated: January 23, 2007.

Ross O. Swimmer,

Special Trustee for American Indians.
[FR Doc. E7–1217 Filed 1–25–07; 8:45 am]
BILLING CODE 4310–2W–P

DEPARTMENT OF THE INTERIOR

Bureau of Land Management

[NV-040-07-5101-ER-F164; N-82076]

Notice of Intent To Prepare an Environmental Impact Statement for a Proposed Coal-Fired Electric Power Plant, 250 Miles of High Voltage Transmission Line With Fiber Optic Cable, Approximately 100 Miles of New Rail Line, Substations, Water Well-Fields and Pipeline Delivery Systems, and Associated Facilities in Portions of White Pine, Lincoln, Nye, Elko, and Clark Counties, NV, and Notice of Public Meetings

AGENCY: Bureau of Land Management, Interior.

ACTION: Notice of Intent (NOI) to Prepare an Environmental Impact Statement (EIS) and Initiate Public Scoping.

SUMMARY: Pursuant to Section 102 (2)(C) of the National Environmental Policy Act of 1969, the Bureau of Land Management (BLM), Ely, Elko, and Las Vegas Field Offices, will be directing the preparation of an EIS and conducting public scoping meetings for a proposed Ely Energy Center (EEC), rail line, 345 kV and 500 kV transmission lines with fiber optic capacity, substations, water delivery, and associated facilities.

Comment Dates: The comment period for scoping the EIS will commence with the publication of this notice. Those having concerns, issues, or alternatives they would like to see addressed in the EIS should respond with written comments by February 26, 2007. This scoping notice will be distributed by mail on or about the date of this notice. All comments received at the public scoping meetings or through written comments submitted will aid the BLM in identifying alternatives and mitigating measures and will help assure all issues are analyzed in the EIS. **ADDRESSES:** Comments and issues related to the proposed EIS should be mailed to Ann Perkins, Bureau of Land Management, Ely Field Office, HC 33 Box 33500, Ely, Nevada 89301. Information and a copy of this NOI can be obtained by writing to the Bureau of Land Management, Ely Field Office, HC 33 Box 33500, Ely, Nevada 89301 visiting the Ely Field Office at 702 North Industrial Way, Ely, NV 89301, or by contacting or visiting either the Las Vegas Office at 4701 North Torrey Pines Drive, Las Vegas, NV 89130 or the Elko office at 3900 Idaho Street, Elko, NV 89801

FOR FURTHER INFORMATION CONTACT: Ann Perkins at (775) 289–1850, e-mail *Ann_Perkins@nv.blm.gov*.

SUPPLEMENTARY INFORMATION: The EIS will assess the potential impacts of initially granting rights-of-way (ROW) and subsequent conveyance for a proposed power-generating facility and granting a ROW for proposed rail lines, transmission lines with fiber optic cable, substations, water well-fields and pipeline delivery systems, and associated facilities in White Pine County, Lincoln, Nye, Elko, and Clark counties, Nevada.

The proposed project includes the EEC and additions to the Nevada Power and Sierra Pacific transmission systems. The EEC would consist of two 750 megawatt (MW) coal-fired generating units in Phase I; a future Phase II includes two 500 MW integrated gasification combined-cycle generating units (or another efficient technology option) and other related facilities, e.g., a rail loop, coal unloading, handling,

and storage facilities, a solid waste disposal facility, water storage and treatment facilities, evaporation pond, cooling towers, electric switchyards and substations, and support buildings. Water requirements include well fields and pumping facilities, water pipeline(s) and related facilities in Steptoe, Butte, and Jakes Valleys, rail spurs, and access roads. The well fields would require power and relay communication connections.

The EIS will address whether to use the Nevada Northern Rail for coal delivery or, as an alternative, whether to build a new rail approximately 100 miles from Steptoe Valley to Shafter, Nevada.

The electric transmission facilities would include up to two high voltage (500 kV) transmission lines interconnecting the electric transmission systems of Sierra Pacific and Nevada Power (between the proposed EEC and the existing Harry Allen substation in Clark County [Apex Valley] northeast of Las Vegas, Nevada). Each transmission alternative accommodates an interconnection of the 500-kV system to the existing 345-kV transmission system along the existing Falcon-Gonder corridor. The proposed project will include a new substation located adjacent to the plant, a new substation constructed at Robinson Summit, and expansion of the existing Harry Allen substation in Clark County.

The proposed EEC would be located in the eastern part of Nevada in White Pine County. Two potential power plant sites, South Steptoe Valley (SSV) and the North Steptoe Valley (NSV), have been identified for this project. Both proposed power plant sites would be accessible via an access road from Highway 93. The water wells, water pipeline, and related facilities would be located in mostly flat terrain within Steptoe, Butte, and Jakes Valleys. The rail spurs would be located on mostly flat terrain between the power plant site and either the existing Nevada Northern Railway rail line in Steptoe Valley or the alternate 100 mile rail line interconnecting the Union Pacific rail at Shafter. The electric transmission line ROWs would extend from the proposed new generation site in Steptoe Valley to intersect the existing Falcon-Gonder line. The 500 kV power lines may interconnect at a proposed new substation east of Robinson summit (described further below). The proposed line will intersect the previously federally-designated Southwest Intertie Project utility corridor, and will extend to the Harry Allen Substation in northeast Las Vegas, Clark County, Nevada.