

in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. In reference to filings initiating a new proceeding, interventions or protests submitted on or before the comment deadline need not be served on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First St., NE., Washington, DC 20426.

The filings in the above proceedings are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. E7-22651 Filed 11-19-07; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

November 9, 2007.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER01-205-023, ER98-2640-021, ER98-4590-019, ER99-1610-027.

Applicants: Xcel Energy Services Inc.; Northern States Power Company and Northern States Power Company (Wisconsin); Public Service Company of

Colorado; Southwestern Public Service Company.

Description: Xcel Energy Services Inc *et. al.* submit a change in status report relating to the market-based rate authority.

Filed Date: 10/30/2007.

Accession Number: 20071105-0148.

Comment Date: 5 p.m. Eastern Time on Tuesday, November 20, 2007.

Docket Numbers: ER03-583-007; ER03-681-005; ER03-682-006; ER03-744-005.

Applicants: Entergy Services, Inc.

Description: Entergy Services Inc on behalf of Entergy Operating Companies *et. al.* submits its compliance filing.

Filed Date: 11/06/2007.

Accession Number: 20071108-0021.

Comment Date: 5 p.m. Eastern Time on Tuesday, November 27, 2007.

Docket Numbers: ER05-644-000.

Applicants: PSEG Energy Resources & Trade LLC; PSEG Fossil LLC.

Description: Informational Filing regarding Planned Project Investments of PSEG Fossil LLC, and PSEG Energy Resources & Trade LLC *et. al.*

Filed Date: 11/05/2007.

Accession Number: 20071105-5066.

Comment Date: 5 p.m. Eastern Time on Monday, November 26, 2007.

Docket Numbers: ER07-1221-003.

Applicants: Rensselaer Cogeneration LLC.

Description: Rensselaer Cogeneration LLC submits a notice of succession and triennial update market power analysis.

Filed Date: 11/06/2007.

Accession Number: 20071108-0273.

Comment Date: 5 p.m. Eastern Time on Tuesday, November 27, 2007.

Docket Numbers: ER07-1278-002.

Applicants: Alpha Energy Master, Ltd. *Description:* Alpha Energy Master, Ltd submits Substitute Original Sheet No. 1 and 2 of a tariff.

Filed Date: 11/06/2007.

Accession Number: 20071107-0116.

Comment Date: 5 p.m. Eastern Time on Tuesday, November 27, 2007.

Docket Numbers: ER08-2-000, ER08-196-000.

Applicants: Avista Corporation.

Description: Avista Corp and NorthWestern Corp submits a non-conforming Long-Term Service Agreements, FERC Electric Rate Schedule 484 and FERC Electric Rate Schedule 248.

Filed Date: 10/01/2007.

Accession Number: 20071003-0033.

Comment Date: 5 p.m. Eastern Time on Friday, November 23, 2007.

Docket Numbers: ER08-190-000.

Applicants: ISO New England Inc.

Description: ISO New England Inc submits its informational filing for

qualification in the Forward Capacity Market.

Filed Date: 11/06/2007.

Accession Number: 20071108-0279.

Comment Date: 5 p.m. Eastern Time on Wednesday, November 21, 2007.

Docket Numbers: ER08-191-000.

Applicants: Aquila, Inc.

Description: Aquila, Inc submits an Amended and Restated Coordinating Agreement for the Cooper-Fairport—St Joseph 354 kV Interconnection with Associated Electric Coop, Inc.

Filed Date: 11/06/2007.

Accession Number: 20071108-0272.

Comment Date: 5 p.m. Eastern Time on Tuesday, November 27, 2007.

Docket Numbers: ER08-192-000.

Applicants: Westar Energy, Inc.

Description: Westar Energy, Inc submits a Petition for Approval of Agreement.

Filed Date: 11/06/2007.

Accession Number: 20071108-0271.

Comment Date: 5 p.m. Eastern Time on Tuesday, November 27, 2007.

Docket Numbers: ER08-195-000.

Applicants: ISO New England Inc.

Description: Filing of ISO New England, Inc of Revised Tariff Sheets for Recovery of its 2008 Administrative Costs.

Filed Date: 10/31/2007.

Accession Number: 20071102-0121.

Comment Date: 5 p.m. Eastern Time on Wednesday, November 21, 2007.

Any person desiring to intervene or to protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern Time on the specified comment date. It is not necessary to separately intervene again in a subdocket related to a compliance filing if you have previously intervened in the same docket. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. In reference to filings initiating a new proceeding, interventions or protests submitted on or before the comment deadline need not be served on persons other than the Applicant.

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Nathaniel J. Davis, Sr.,

Acting Deputy Director.

[FR Doc. E7-22652 Filed 11-19-07; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2237-017]

Georgia Power Company; Notice of Availability of Environmental Assessment

November 9, 2007.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission) regulations, 18 CFR Part 380 (Order No. 486, 52 FR 47897), the Office of Energy Projects has reviewed the application for a New Major License for the Morgan Falls Hydroelectric Project.

The Morgan Falls Project is located in the metropolitan city of Atlanta area on the Chattahoochee River, at river mile 312.6, and about 36 miles downstream from the U.S. Army Corps of Engineers' Buford dam (Lake Sidney Lanier) in Cobb and Fulton Counties, Georgia. The project occupies about 14.4 acres of federal lands within the Chattahoochee River National Recreation Area managed by the National Park Service. Staff has prepared an Environmental Assessment (EA) for the project.

In the EA Commission, staff analyzed the potential environmental effects of relicensing the project and concludes

that issuing a new license for the project, with appropriate environmental measures, would not constitute a major federal action that would significantly affect the quality of the human environment.

A copy of the EA is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659.

Any comments should be filed within 30 days from the date of this notice and should be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Please affix Project No. 2237-017 to all comments. Comments may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link. Project No. P-2237-017.

For further information, please contact Janet Hutzel at (202) 502-8675 or at janet.hutzel@ferc.gov.

Kimberly D. Bose,

Secretary.

[FR Doc. E7-22621 Filed 11-19-07; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP07-405-000]

Texas Gas Transmission, LLC; Notice of Availability of the Environmental Assessment for the Proposed Phase 3 Storage Expansion Project

November 13, 2007.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared an environmental assessment (EA) on the natural gas pipeline facilities proposed by Texas Gas Transmission, LLC (Texas Gas) in the above-referenced docket. Texas Gas proposes to increase the storage capacity of its existing Midland Storage Field by constructing facilities in Hanson and Muhlenberg Counties, Kentucky.

The EA was prepared to satisfy the requirements of the National Environmental Policy Act of 1969. The staff concludes that approval of the proposed project, with appropriate mitigating measures, would not constitute a major federal action significantly affecting the quality of the human environment.

The EA assesses the potential environmental effects of the construction and operation of the proposed Phase 3 Storage Expansion Project, which includes the following wells, pipeline facilities, and expansion/modifications of existing compressor stations:

Midland Gas Storage Field

- Seven new injection/withdrawal wells;
- Six new well pads;
- 80-foot-tall radio tower on an 8-foot by 8-foot concrete pad and 6-foot by 6-foot shelter;

Pipeline Facilities

- 10.5 miles of 30-inch-diameter pipeline from Texas Gas' Hanson Compressor Station to its Midland III Compressor Station;
- Construct 2,900 feet of 16-inch-diameter pipeline extending Texas Gas existing E-9 Lateral pipeline;
- Construct 8 well laterals ranging from 8 to 12 inches in diameter and 450 to 3,000 feet in length;

Midland III Compressor Station

- A new turbine/compressor building;
- A new 5,488 horsepower turbine-driven compressor, including ancillary equipment;
- Control system modifications to allow two existing 1,250-horsepower electric-driven compressors to operate at 1,500-horsepower;
- Retirement of two 2,000-horsepower reciprocating compressor units
- Piping modifications and appurtenant facilities;

Slaughters Compressor Station

- Modification of the existing 12,090-horsepower turbine-driven compressor for a new suction and discharge pressure; The purpose of the proposed Phase 3 Storage Expansion Project is to expand the daily withdrawal and seasonal storage capability of the Midland Gas Storage Field located in Muhlenberg County, Kentucky.

The EA has been placed in the public files of the FERC. A limited number of copies of the EA are available for distribution and public inspection at: Federal Energy Regulatory Commission,