

Act of 1993 (GPRA), the Department has established five performance measures for the PWI program. The measures are: Percentage of individuals served who were placed in competitive employment; cost per placement; average increase in weekly earnings experienced by individuals placed in competitive employment; percentage of participants exiting the program who are placed into competitive employment; and cost per participant. Each grantee must submit an annual performance report documenting its success in addressing these performance measures, as well as the compliance indicators required by the program regulations in 34 CFR part 379, subpart F.

In addition, the PWI program is part of the Administration's job training and employment common measures initiative. The common measures for job training and employment programs targeting adults are—entered employment (percentage of individuals employed in the first quarter after program exit); retention in employment (percentage of individuals employed in the first quarter after exit that were still employed in the second and third quarters after program exit); earnings increase (percentage change in earnings pre-registration to post-program and first quarter after exit to third quarter after exit); and efficiency (annual cost per participant). The Department is currently working toward implementation of these common measures. Each grantee will be required to collect and report data for the common measures when implemented.

VII. Agency Contact

FOR FURTHER INFORMATION CONTACT:

Kerrie Clark, U.S. Department of Education, 400 Maryland Avenue, SW., room 5048, PCP, Washington, DC 20202–2800. Telephone: (202) 245–7281 or e-mail: kerrie.clark@ed.gov.

If you use a TDD, call the Federal Relay Service (FRS), toll free, at 1–800–877–8339.

VIII. Other Information

Alternative Format: Individuals with disabilities can obtain this document and a copy of the application package in an alternative format (e.g., Braille, large print, audiotape, or computer diskette) on request to the program contact person listed under **FOR FURTHER INFORMATION CONTACT** in section VII in this notice.

Electronic Access to This Document: You can view this document, as well as all other documents of this Department published in the **Federal Register**, in text or Adobe Portable Document

Format (PDF) on the Internet at the following site: <http://www.ed.gov/news/fedregister>.

To use PDF you must have Adobe Acrobat Reader, which is available free at this site. If you have questions about using PDF, call the U.S. Government Printing Office (GPO), toll free, at 1–888–293–6498; or in the Washington, DC, area at (202) 512–1530.

Note: The official version of this document is the document published in the **Federal Register**. Free Internet access to the official edition of the **Federal Register** and the Code of Federal Regulations is available on GPO Access at: <http://www.gpoaccess.gov/nara/index.html>.

Dated: March 25, 2008.

Tracy R. Justesen,

Assistant Secretary for Special Education and Rehabilitative Services.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC08–550–001, FERC–550]

Commission Information Collection Activities, Proposed Collection; Comment Request; Submitted for OMB Review

March 24, 2008.

AGENCY: Federal Energy Regulatory Commission, Department of Energy.

ACTION: Notice.

SUMMARY: In compliance with the requirements of Section 3507 of the Paperwork Reduction Act of 1995, 44 U.S.C. 3507, the Federal Energy Regulatory Commission (Commission) has submitted the information collection described below to the Office of Management and Budget (OMB) for review of this information collection requirement. Any interested person may file comments directly with OMB and should address a copy of those comments to the Commission as explained below. The Commission received no comments in response to an earlier **Federal Register** notice of November 15, 2007 (72 FR 64200) and has noted this fact in its submission to OMB.

DATES: Comments on the collection of information are due by April 30, 2008.

ADDRESSES: Address comments on the collection of information to the Office of Management and Budget, Office of Information and Regulatory Affairs, Attention: Federal Energy Regulatory Commission Desk Officer. Comments to

OMB should be filed electronically, c/o omb_submission@omb.eop.gov and include the OMB Control No. (1902–0089) as a point of reference. The Desk Officer may be reached by telephone at 202–395–7345. A copy of the comments should also be sent to the Federal Energy Regulatory Commission, Office of the Executive Director, ED–34, Attention: Michael Miller, 888 First Street NE., Washington, DC 20426. Comments may be filed either in paper format or electronically. Those persons filing electronically do not need to make a paper filing. For paper filings, such comments should be submitted to the Secretary of the Commission, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426 and should refer to Docket No. IC08–550–001.

Documents filed electronically via the Internet must be prepared in an acceptable filing format and in compliance with the Federal Energy Regulatory Commission submission guidelines. Complete filing instructions and acceptable filing formats are available at (<http://www.ferc.gov/help/submission-guide/electronic-media.asp>). To file the document electronically, access the Commission's website and click on Documents & Filing, E-Filing (<http://www.ferc.gov/docs-filing/efiling.asp>), and then follow the instructions for each screen. First time users will have to establish a user name and password. The Commission will send an automatic acknowledgement to the sender's e-mail address upon receipt of comments.

All comments may be viewed, printed or downloaded remotely via the Internet through FERC's homepage using the "eLibrary" link. For user assistance, contact fercolinesupport@ferc.gov or toll-free at (866) 208–3676. or for TTY, contact (202) 502–8659.

FOR FURTHER INFORMATION CONTACT:

Michael Miller may be reached by telephone at (202) 502–8415, by fax at (202) 273–0873, and by e-mail at michael.miller@ferc.gov.

SUPPLEMENTARY INFORMATION:

Description

The information collection submitted for OMB review contains the following:

1. *Collection of Information:* FERC–550 "Oil Pipeline Rates: Tariff Filings".
2. *Sponsor:* Federal Energy Regulatory Commission.
3. *Control No.* 1902–0089.

The Commission is now requesting that OMB approve with a three-year extension of the expiration date, with no changes to the existing collection. The information filed with the Commission is mandatory.

4. *Necessity of the Collection of Information:* The filing requirement provides the basis for analysis of all rates, fares, or charges whatsoever demanded, charged or collected by any common carrier or carriers in connection with the transportation of crude oil and petroleum products and is used by the Commission for determining the just and reasonable rates that should be charged by the regulated pipeline company. Based on this analysis, a recommendation is made to the Commission to take action whether to suspend, accept or reject the proposed rate. The data required to be filed for pipeline rates and tariff filings is specified by 18 Code of Federal Regulations (CFR) Chapter I, Parts 341–348.

Jurisdiction over oil pipelines as it relates to the establishment of rates or charges for the transportation of oil by pipeline or the establishment or valuations for pipelines, was transferred from the Interstate Commerce Commission (ICC) to FERC, pursuant to sections 306 and 402 of the Department of Energy Organization Act (DOE Act).

5. *Respondent Description:* The respondent universe currently comprises on average 200 respondents subject to the Commission's jurisdiction. The Commission estimates that it will receive annually on average 3 filings per year per respondent (includes tariff changes and rate change filings).

6. *Estimated Burden:* 6,600 total hours, 200 respondents (average per year), 3 responses per respondent, and 11 hours per response (average).

7. *Estimated Cost Burden to respondents:* The estimated total cost to respondents is \$401,026. (6,600 hours ÷ 2080 hours per year × \$126,384.)

Statutory Authority: Part I, Sections 1, 6, and 15 of the Interstate Commerce Act (ICA), (Pub. L. 337, 34 Stat. 384.) Sections 306 and 402 of the Department of Energy Organization Act, 42 U.S.C. 7155 and 7172, and Executive Order No. 12009.

Kimberly D. Bose,
Secretary.

[FR Doc. E8–6414 Filed 3–27–08; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP08–89–000; PF08–4–000]

Williston Basin Interstate Pipeline Company; Notice of Application

March 21, 2008.

Take notice that on March 12, 2008, Williston Basin Interstate Pipeline Company (Williston Basin), P.O. Box 5601, Bismarck, North Dakota 58506–5601, filed an application pursuant to section 7(c) of the Natural Gas Act for a certificate of public convenience and necessity to construct and operate new natural gas facilities, the Sheyenne Expansion Project, consisting of compression, piping, and measurement facilities, located in various counties in North Dakota, all as more fully set forth in the application which is on file with the Commission and open for public inspection. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the “eLibrary” link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at (866) 208–3676, or for TTY, contact (202) 502–8659.

Specifically, Williston Basin's proposed Sheyenne Expansion Project consists of: (i) The installation of a new 1,590 horsepower turbine-driven compressor unit, Unit #4, at the Bismarck Compressor Station, along with station piping modifications and a new gas cooler, located in Burleigh County, North Dakota; (ii) construction of the new Steele Compressor Station, located in Kidder County, North Dakota, consisting of one 1,750 horsepower electric-driven reciprocating compressor unit; (iii) install a control valve at the Cleveland Junction and a suction control valve for the Cleveland Compressor Station, located in Stutsman County, North Dakota; and (iv) construction of an approximately 6,400 foot, 8-inch diameter steel transmission lateral, the Casselton Ethanol Plant Lateral, and a measurement station, located in Cass County, North Dakota. Williston Basin estimates the cost of construction to be \$7,487,160. Williston Basin states that the project would increase firm capacity into Williston Basin's subsystem by 9.65 MMcf/d, with approximately 96 per cent of the additional capacity for the Tharaldson ethanol plant.

Any questions regarding this Application should be directed to Keith Tiggelaar, Director of Regulatory Affairs, Williston Basin Interstate Pipeline Company, P.O. Box 5601, Bismarck, North Dakota 58506–5601 or by telephone at (701) 530-1560 or e-mail at keith.tiggelaar@wbip.com.

On November 15, 2007, the Commission staff granted Williston Basin's request to utilize the National Environmental Policy Act (NEPA) Pre-Filing Process and assigned Docket No. PF08–4–000 to staff activities involving the Williston Basin's expansion project. Now, as of the filing of Williston Basin's application on March 12, 2008, the NEPA Pre-Filing Process for this project has ended. From this time forward, Williston Basin's proceeding will be conducted in Docket No. CP08–89–000, as noted in the caption of this Notice.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding, or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify Federal and State agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all Federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the below listed comment date, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to