Constendion Energy Commodities Group, inc	ER97-2261-022.
Constellation Energy Commodities Group, Inc. Docket No. 1 Handsome Lake Energy, LLC Docket No. 1	ER01-556-010.
Nine Mile Point Nuclear Station, LLC	ER01-1654-013.
	ER02-2567-011.
Constellation Energy Commodities Group Maine, LLC	ER02-699-005.
R.E. Ginna Nuclear Power Plant, LLC	ER04-485-008.
	ER07-247-003.
Raven Two, LLC	ER07-245-003.
Raven Three, LLC	ER07-244-003.
Exelon Generation Company, LLC	ER00-3251-015.
AmerGen Energy Company, LLC	ER99–754–016.
	ER98-1734-014.
Exelon Energy Company	ER01-1919-011.
PECO Energy Company Docket No. 1	ER01-1147-006.
Exelon West Medway, LLC	ER01-513-021.
Exelon Wyman, LLC Docket No. 1	ER01-513-021.
Exelon New Boston, LLC	ER01-513-021.
Exelon Framingham, LLC	ER01-513-021.
Exelon New England Power Marketing, L.P. Docket No. 1	ER99-2404-011.
FirstEnergy Operating Companies	ER01-1403-006.
Pennsylvania Power Company, et al	ER06-1443-002.
Jersey Central Power & Light Company	
FirstEnergy Solutions Corp. Docket No. 1	ER01-2968-007.
FirstEnergy Generation Corporation	ER01-845-006.
	ER05-1122-004.
FirstEnergy Generating Mansfield Unit 1 Corp	ER08–107–001.

Take notice that, as provided in the Notice Setting Forth Timeline issued May 22, 2008 in the above-referenced dockets, the comment period for the filings described below that were submitted on April 30, 2008, May 15, 2008, May 27, 2008, and June 2, 2008 in these dockets is established as set forth below.

On April 30, 2008, PJM Interconnection, L.L.C. (PJM) filed a Motion To Intervene Out-Of-Time and Submission of The PJM Simultaneous Import Limitation Study, pursuant to the above captioned dockets for the PJM RTO Filers. PJM requested CEII treatment for the power flow cases for the Simultaneous Import Limitation Study.

On May 15, 2008, in conjunction with a conference call held on May 15, 2008 in the above-captioned dockets, PJM filed documents that it discussed on the conference call. On May 27, 2008, PJM filed additional power flow cases to supplement the Simultaneous Import Limitation Study and requested CEII treatment for these power flow cases.

On June 2, 2008, pursuant to the May 22, 2008 Notice Setting Forth Timeline, PJM filed a supplement to the PJM Simultaneous Import Limitation Study (i.e., the PJM East Study) in the above captioned dockets. PJM requested CEII treatment for the supplemental power flow cases filed on June 2, 2008.

The May 22, 2008 notice also stated that a subsequent notice will instruct the PJM RTO Filers on when they must comply with the remaining requirements of a staff data request sent to the PJM RTO Filers on April 4, 2008. A number of entities have filed requests

for clarification or rehearing of Order No. 697—A concerning the issue of how simultaneous transmission import capability is to be allocated among competing suppliers for purposes of performing the indicative screens.¹ Notice is hereby given that the PJM RTO Filers must file their revised updated market power analyses 45 days after the date of issuance of a Commission order addressing the issue of how simultaneous transmission import capability is to be allocated among competing suppliers for purposes of performing the indicative screens.

Any person desiring to intervene or to protest the above-referenced filings must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant and all the parties in this proceeding.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the

"eFiling" link at http://www.ferc.gov. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426

This filing is accessible on-line at <a href="http://www.ferc.gov">http://www.ferc.gov</a>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, D.C. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: 5 p.m. Eastern Time 21 days after issuance of this notice.

### Kimberly D. Bose,

Secretary.

[FR Doc. E8–13423 Filed 6–13–08; 8:45 am] BILLING CODE 6717–01–P

#### **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

[Docket Nos. ER08-747-000; ER08-747-001]

### Beaver Ridge Wind, LLC; Notice of Issuance of Order

June 6, 2008.

Beaver Ridge Wind, LLC (Beaver Ridge) filed an application for marketbased rate authority, with an

<sup>&</sup>lt;sup>1</sup> Market-Based Rates for Wholesale Sales of Electric Energy, Capacity and Ancillary Services by Public Utilities, Order No. 697, FERC Stats. & Regs. ¶ 31,252, clarified, 121 FERC ¶ 61,260 (2007), order on reh'g, Order No. 697–A, n. 208 FERC Stats. & Regs ¶ 31,268 (2008).

accompanying tariff. The proposed market-based rate schedule provides for the sale of energy, capacity and ancillary services at market-based rates. Beaver Ridge also requested waivers of various Commission regulations. In particular, Beaver Ridge requested that the Commission grant blanket approval under 18 CFR Part 34 of all future issuances of securities and assumptions of liability by Beaver Ridge.

On June 6, 2008, pursuant to delegated authority, the Director, Division of Tariffs and Market Development-West, granted the requests for blanket approval under Part 34 (Director's Order). The Director's Order also stated that the Commission would publish a separate notice in the Federal **Register** establishing a period of time for the filing of protests. Accordingly, any person desiring to be heard concerning the blanket approvals of issuances of securities or assumptions of liability by Beaver Ridge should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure. 18 CFR 385.211, 385.214 (2004). The Commission encourages the electronic submission of protests using the FERC Online link at http:// www.ferc.gov.

Notice is hereby given that the deadline for filing protests is July 7, 2008.

Absent a request to be heard in opposition to such blanket approvals by the deadline above, Beaver Ridge is authorized to issue securities and assume obligations or liabilities as a guarantor, indorser, surety, or otherwise in respect of any security of another person, provided that such issuance or assumption is for some lawful object within the corporate purposes of Beaver Ridge, compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approvals of Beaver Ridge's issuance of securities or assumptions of liability.

Copies of the full text of the Director's Order are available from the Commission's Public Reference Room, 888 First Street, NE., Washington, DC 20426. The Order may also be viewed on the Commission's Web site at <a href="http://www.ferc.gov">http://www.ferc.gov</a>, using the eLibrary link. Enter the docket number excluding the last three digits in the docket number filed to access the document. Comments, protests, and interventions may be filed electronically via the

internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

#### Kimberly D. Bose,

Secretary.

[FR Doc. E8–13420 Filed 6–13–08; 8:45 am] BILLING CODE 6717–01–P

### **DEPARTMENT OF ENERGY**

## Federal Energy Regulatory Commission

[Docket No. ER08-859-000]

# Luna Energy Investments LLC; Notice of Issuance of Order

June 6, 2008.

Luna Energy Investments LLC (Luna Energy) filed an application for market-based rate authority, with an accompanying rate schedule. The proposed market-based rate schedule provides for the sale of energy and capacity at market-based rates. Luna Energy also requested waivers of various Commission regulations. In particular, Luna Energy requested that the Commission grant blanket approval under 18 CFR Part 34 of all future issuances of securities and assumptions of liability by Luna Energy.

On June 6, 2008, pursuant to delegated authority, the Director, Division of Tariffs and Market Development-West, granted the requests for blanket approval under Part 34 (Director's Order). The Director's Order also stated that the Commission would publish a separate notice in the Federal **Register** establishing a period of time for the filing of protests. Accordingly, any person desiring to be heard concerning the blanket approvals of issuances of securities or assumptions of liability by Luna Energy, should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure. 18 CFR 385.211, 385.214 (2004). The Commission encourages the electronic submission of protests using the FERC Online link at http:// www.ferc.gov.

Notice is hereby given that the deadline for filing protests is July 7, 2008.

Absent a request to be heard in opposition to such blanket approvals by the deadline above, Luna Energy is authorized to issue securities and assume obligations or liabilities as a guarantor, indorser, surety, or otherwise

in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of Luna Energy, compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approvals of Luna Energy's issuance of securities or assumptions of liability.

Copies of the full text of the Director's Order are available from the Commission's Public Reference Room, 888 First Street, NE., Washington, DC 20426. The Order may also be viewed on the Commission's Web site at http://www.ferc.gov, using the eLibrary link. Enter the docket number excluding the last three digits in the docket number field to access the document. Comments, protests, and interventions may be filed electronically via the internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

### Kimberly D. Bose,

Secretary.

[FR Doc. E8–13422 Filed 6–13–08; 8:45 am] **BILLING CODE 6717–01–P** 

### **DEPARTMENT OF ENERGY**

## Federal Energy Regulatory Commission

[Docket Nos. ER08-851-000; ER08-851-001]

# Valencia Power, LLC; Notice of Issuance of Order

June 6, 2008.

Valencia Power, LLC (Valencia Power) filed an application for market-based rate authority, with an accompanying rate schedule. The proposed market-based rate schedule provides for the sale of energy and capacity at market-based rates. Valencia Power also requested waivers of various Commission regulations. In particular, Valencia Power requested that the Commission grant blanket approval under 18 CFR Part 34 of all future issuances of securities and assumptions of liability by Valencia Power.

On June 6, 2008, pursuant to delegated authority, the Director, Division of Tariffs and Market Development—West, granted the requests for blanket approval under Part 34 (Director's Order). The Director's Order also stated that the Commission