

Under current rate schedules, BPA power customers pay most of the costs of these additional reserves. For BPA, wind integration cost recovery is a particularly important issue because the majority of the 1,425 MW of wind generation in the BPA Balancing Authority is exported to other Balancing Authorities to serve the loads of other regional utilities. Therefore, BPA power customers are paying the costs of providing balancing services for wind generation used to serve other loads. This pattern of large-scale exports of wind generation is expected to continue through the end of 2009, at which point BPA expects that 2,880 MW of wind will be interconnected to the BPA system.

To better align cost causation and cost allocation, BPA is proposing a Wind Integration—Within-Hour Balancing Service rate under which wind generators will be charged for the costs of the additional reserve capacity that is needed to support their operations, as well as other incremental costs caused by the variability of wind generation. Additional costs are caused by the need to shift energy generation from heavy load hours to light load hours to preserve the ability to change generation levels to compensate as wind output changes and by reduced efficiency because demands on the system become less predictable as wind generation increases. The new rate is intended to ensure that BPA recovers the costs that wind generation places on the system, and that the costs are allocated to the parties that cause the costs.

BPA currently estimates that, during FY 2009, it will need an average of 203 MW of capacity to provide these balancing services for wind generation. Therefore, BPA is proposing a wind integration rate to recover the embedded costs of 203 MW of Federal system resources plus the other costs, noted above, that wind generation places on the system.

BPA projects the cost of providing this service is \$22.9 million. To recover this cost, BPA is proposing a rate not to exceed \$0.81 per installed kW of wind capacity per month.

The proposed rate schedule is attached at the end of this Notice.

Issued this 30th day of January, 2008.

Stephen J. Wright,

Administrator and Chief Executive Officer.

ACS-09

ANCILLARY SERVICES AND CONTROL AREA SERVICES RATE

SECTION I. AVAILABILITY

* * *

Control Area Service rates available under this rate schedule are:

* * *

5. Wind Integration—Within-Hour Balancing Service

* * *

SECTION III. CONTROL AREA SERVICE RATES

E. WIND INTEGRATION—WITHIN-HOUR BALANCING SERVICE

The rate below applies to all wind plants in the BPA Control Area. Within-Hour Balancing Service provides the generation capability to follow within-hour variations of wind resources in the BPA Control Area and to maintain the power system frequency at 60 Hz in conformance with NERC and WECC reliability standards.

1. RATE

The rate shall not exceed \$0.81 per kilowatt per month.

2. BILLING FACTOR

The Billing Factor is as follows:

i. For each wind plant, or phase of a wind plant, that has completed installation of all units no later than the 15th day of the month prior to the billing month, the billing factor will be the nameplate of the plant in kW. A unit has completed installation when it has generated and delivered power to the BPA system.

ii. For each wind plant, or phase of a wind plant, for which some but not all units have been installed by the 15th day of the month prior to the billing month, the billing factor will be the maximum measured hourly output of the plant through the 15th day of the prior month in kW.

[FR Doc. E8-2253 Filed 2-6-08; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2146-117]

Alabama Power Company; Notice of Application for Amendment of License and Soliciting Comments, Motions to Intervene, and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Application Type:* Non-Project Use of Project Lands and Waters.

b. *Project No:* 2146-117.

c. *Date Filed:* January 18, 2008.

d. *Applicant:* Alabama Power Company.

e. *Name of Project:* Coosa River Project.

f. *Location:* On the Coosa River, in Elmore County, Alabama, and Floyd County, Georgia.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791a-825r.

h. *Applicant Contact:* Keith Bryant, 600 18th Street North, Birmingham, AL 35203; (205) 257-1403.

i. *FERC Contact:* Gina Krump, Telephone (202) 502-6704, and e-mail: Gina.Krump@ferc.gov.

j. *Deadline for filing comments, motions to intervene, and protest:* March 3, 2008.

All documents (original and eight copies) should be filed with: Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice and Procedure require all interveners filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

k. *Description of Request:* Alabama Power Company is seeking Commission approval to issue a permit to RHEMA, LLC for the construction of a boat ramp, four boat docks, totaling 60 slips, walking trails, and two storm water drains. The proposed facilities would serve the residents of Sunset Shores Condominiums. APC is also seeking authorization to allow RHEMA, LLC to withdrawal of up to 2,400 gallons per day of water from the project reservoir for landscape watering, as needed. The proposal would not require dredging or excavation.

l. *Locations of the Application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE., Room 2A, Washington, DC 20426, or by calling (202) 502-8371. This filing may also be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 1-866-208-3676 or

e-mail FERCOnlineSupport@ferc.gov; for TTY, call (202) 502-8659. A copy is also available for inspection and reproduction at the address in item (h) above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene:* Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. Any filings must bear in all capital letters the title "COMMENTS", "PROTEST", or "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers.

p. *Agency Comments:* Federal, State, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

q. Comments, protests, and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site at <http://www.ferc.gov> under the "e-Filing" link.

Kimberly D. Bose,
Secretary.

[FR Doc. E8-2202 Filed 2-6-08; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings # 1

January 30, 2008.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER99-2984-009.

Applicants: Green Country Energy, LLC.

Description: Green Country Energy, LLC submits notification of a non-material change in status with respect to their eligibility for market-based rate wholesale power sales authority.

Filed Date: 01/24/2008.

Accession Number: 20080129-0054.

Comment Date: 5 p.m. Eastern Time on Friday, February 8, 2008.

Docket Numbers: ER00-2173-006.

Applicants: Northern Indiana Public Service Company.

Description: Northern Indiana Public Service Company submits a revised market-based rates tariff.

Filed Date: 01/25/2008.

Accession Number: 20080129-0055.

Comment Date: 5 p.m. Eastern Time on Friday, February 15, 2008.

Docket Numbers: ER00-2268-024; ER99-4124-021; ER99-4122-025; ER07-428-003.

Applicants: Pinnacle West Capital Corporation; Arizona Public Service Company; APS Energy Services Co Inc; Pinnacle West Marketing & Trading Co, LLC.

Description: Arizona Public Service Company et al. submit their recent notice of change in status.

Filed Date: 01/25/2008.

Accession Number: 20080129-0090.

Comment Date: 5 p.m. Eastern Time on Friday, February 15, 2008.

Docket Numbers: ER04-157-025; ER04-714-015; EL05-89-005.

Applicants: Bangor Hydro-Electric Company; Florida Power & Light Co New England;

Description: Revised Regional Refund Report of New England Transmission Owners.

Filed Date: 01/29/2008.

Accession Number: 20080129-5055.

Comment Date: 5 p.m. Eastern Time on Tuesday, February 19, 2008.

Docket Numbers: ER05-287-003.

Applicants: Granite Ridge Energy, LLC.

Description: Granite Ridge Energy LLC submits Notice of Non-material Change in Status and revised tariff sheets in compliance with Order 697.

Filed Date: 01/25/2008.

Accession Number: 20080129-0088.

Comment Date: 5 p.m. Eastern Time on Friday, February 15, 2008.

Docket Numbers: ER07-546-011.

Applicants: ISO New England Inc.

Description: Request for Expedited Consideration and Limited Waiver Relating to Demonstration of Site Control Under Market Rule 1.

Filed Date: 01/23/2008.

Accession Number: 20080123-5055.

Comment Date: 5 p.m. Eastern Time on Friday, February 8, 2008.

Docket Numbers: ER07-1036-002.

Applicants: PJM Interconnection L.L.C.

Description: PJM Interconnection LLC submits this filing in compliance with FERC's Order on 10/26/07.

Filed Date: 01/28/2008.

Accession Number: 20080130-0079.

Comment Date: 5 p.m. Eastern Time on Tuesday, February 19, 2008.

Docket Numbers: ER08-75-002.

Applicants: DEL LIGHT INC.

Description: DEL LIGHT INC submits a Petition of Acceptance of FERC Electric Tariff, Original Volume 1 to engage in wholesale electric power and energy transactions etc.

Filed Date: 01/28/2008.

Accession Number: 20080130-0080.

Comment Date: 5 p.m. Eastern Time on Tuesday, February 19, 2008.

Docket Numbers: ER08-192-001.

Applicants: Westar Energy, Inc.

Description: Westar Energy Inc submits 1st Rev First Revised Sheet 174 and 178 to FERC Electric Tariff, Second Revised Volume 5, to become effective 6/1/07.

Filed Date: 01/28/2008.

Accession Number: 20080130-0078.

Comment Date: 5 p.m. Eastern Time on Tuesday, February 19, 2008.

Docket Numbers: ER08-475-000.

Applicants: Florida Power & Light Company.

Description: Florida Power & Light Company submits an executed addendum to Exhibit A. to the Service Agreement for Network Integration Service with Seminole Electric Cooperative Inc.

Filed Date: 01/25/2008.

Accession Number: 20080129-0086.

Comment Date: 5 p.m. Eastern Time on Friday, February 15, 2008.

Docket Numbers: ER08-476-000.

Applicants: American Electric Power Service Corporation.

Description: American Electric Power Corp submits an executed generation interconnection agreement between AEP Texas North Co and McAdoo Wind Energy LLC.

Filed Date: 01/25/2008.

Accession Number: 20080129-0087.

Comment Date: 5 p.m. Eastern Time on Friday, February 15, 2008.

Docket Numbers: ER08-477-000.

Applicants: Southwest Power Pool, Inc.

Description: Southwest Power Pool, Inc submits revisions to its Open Access Transmission Tariff of its executed external market monitor services agreement.

Filed Date: 01/25/2008.

Accession Number: 20080129-0089.

Comment Date: 5 p.m. Eastern Time on Friday, February 15, 2008.