

Agency (IEA) will meet on March 25, 2009, at the headquarters of the IEA in Paris, France, in connection with a joint meeting of the IEA's Standing Group on Emergency Questions (SEQ) and the IEA's Standing Group on the Oil Market on March 25, and on March 26 in connection with a meeting of the SEQ on March 26.

DATES: March 25–26, 2009.

ADDRESSES: 9, rue de la Fédération, Paris, France.

FOR FURTHER INFORMATION CONTACT:

Diana D. Clark, Assistant General for International and National Security Programs, Department of Energy, 1000 Independence Avenue, SW., Washington, DC 20585, 202–586–3417.

SUPPLEMENTARY INFORMATION: In accordance with section 252(c)(1)(A)(i) of the Energy Policy and Conservation Act (42 U.S.C. 6272(c)(1)(A)(i)) (EPCA), the following notice of meeting is provided:

Meetings of the Industry Advisory Board (IAB) to the International Energy Agency (IEA) will be held at the headquarters of the IEA, 9, rue de la Fédération, Paris, France, on March 25, 2009, beginning at 9 a.m. and on March 26 beginning at 9:30 a.m. The purpose of this notice is to permit attendance by representatives of U.S. company members of the IAB at a joint meeting of the IEA's Standing Group on Emergency Questions (SEQ) and the IEA's Standing Group on the Oil Market (SOM) on March 25 beginning at 9 a.m. at the same location, and at a meeting of the SEQ on March 26 beginning at 9:30 a.m. The IAB will also hold a preparatory meeting among company representatives at the same location at 8:30 a.m. on March 26. The agenda for this preparatory meeting is to discuss the March 25 joint meeting of the SEQ and the SOM and to review the agenda for the SEQ meeting commencing at 9:30 a.m. on March 26.

The agenda of the joint SEQ/SOM meeting on March 25 is under the control of the SEQ and the SOM. It is expected that the SEQ and the SOM will adopt the following agenda:

1. Adoption of the Agenda
2. Approval of the Summary Record of the November 2008 SEQ/SOM Joint Session
3. Update on the Oil Market
4. Update on the Gas Market
5. Reports by Member Countries on Oil and Gas Markets
6. Preparation for the October 2009 Ministerial Meeting
7. Recent Developments in the Caucasus/Caspian Region
8. Overview of the Russia–Ukraine Gas Dispute of January 2009

9. Update on EMS (Energy Markets and Security) Activities
10. Panel Discussion on Price Formation
11. Other Business

The agenda of the SEQ meeting on March 26, 2009, is under the control of the SEQ. It is expected that the SEQ will adopt the following agenda:

1. Adoption of the Agenda
2. Approval of the Summary Record of the 125th Meeting
3. Status of Compliance with IEP Stockholding Commitments
4. Emergency Response Exercise
 - Draft Outline for Workshop on Public Stock Release, June 2009
 - Draft Program for ERES
5. Emergency Response Review Program
 - Questionnaire Response of Ireland
 - Questionnaire Response of Belgium
 - Questionnaire Response of Canada
 - Emergency Response Review of Luxembourg
 - Emergency Response Review of Portugal
 - Emergency Response Review of Italy
 - Schedule of Emergency Response Reviews
6. Policy and Other Developments in Member Countries
 - Australia
 - Canada
 - Japan
 - United Kingdom
 - United States
7. Activities with International Organizations and Non-Member Countries
 - Comparison of Draft EU Directive on Emergency Oil Stocks with the IEA System
 - Work on Candidate Countries
 - Emergency Response Exercises in Thailand, China, and India
 - IEA/HANDA/EC Workshop on Establishment of Emergency Oil Stocks in Southeast Europe, May 28–29, 2009, Croatia
8. Report from the Industry Advisory Board
9. Emergency Policy for Natural Gas
 - Draft Proposal on Energy Policy for Natural Gas for the October 2009 Ministerial Meeting
 - Natural Gas Reserves in Hungary
10. Documents for Information
 - Emergency Reserve Situation of IEA Member Countries on January 1, 2009
 - Base Period Final Consumption: 1Q 2008–4Q 2008
 - Monthly Oil Statistics: December 2008
 - Updated Emergency Contacts List
12. Other Business
 - Tentative Schedule of Meetings: June 23–25, 2009

—October 20–22, 2009

As provided in section 252(c)(1)(A)(ii) of the Energy Policy and Conservation Act (42 U.S.C. 6272(c)(1)(A)(ii)), the meetings of the IAB are open to representatives of members of the IAB and their counsel; representatives of members of the IEA's Standing Group on Emergency Questions and the IEA's Standing Group on the Oil Markets; representatives of the Departments of Energy, Justice, and State, the Federal Trade Commission, the General Accounting Office, Committees of Congress, the IEA, and the European Commission; and invitees of the IAB, the SEQ, the SOM, or the IEA.

Issued in Washington, DC, March 10, 2009.

Diana D. Clark,

Assistant General Counsel for International and National Security Programs.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 12576–004]

CRD Hydroelectric, LLC; Notice of Application Tendered for Filing With the Commission, Soliciting Additional Study Requests, and Establishing a Deadline for Submission of Final Amendments

March 9, 2009.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

- a. *Type of Application:* Original License.
- b. *Project No.:* 12576–004.
- c. *Date Filed:* February 24, 2009.
- d. *Applicant:* CRD Hydroelectric, LLC.
- e. *Name of Project:* Red Rock Hydroelectric Project.
- f. *Location:* On the Des Moines River, in Marion County, Iowa. The project would be located at U.S. Army Corps of Engineer facilities.
- g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791 (a)–825 (r).
- h. *Applicant Contact:* Ms. Douglas A. Spaulding, Nelson Energy LLC, 8441 Wayzata Blvd., Suite 101, Golden Valley, MN 55426; (952) 544–8133.
- i. *FERC Contact:* Timothy Konnert, Timothy.Konnert@ferc.gov, (202) 502–6359.
- j. *Cooperating Agencies:* We are asking Federal, State, and local agencies and Indian tribes with jurisdiction and/or special expertise with respect to environmental issues to cooperate with

us in the preparation of the environmental document. Agencies who would like to request cooperating status should follow the instructions for filing comments described in item l below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. See 94 FERC ¶ 61,076 (2001).

k. Pursuant to section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian tribe, or person believes that an additional scientific study should be conducted in order to form a factual basis for complete analysis of the application on its merits, the resource agency, Indian tribe, or person must file a request for the study with the Commission no later than 60 days from the application filing date, and serve a copy of the request on the applicant.

l. Deadline for filing additional study requests and requests for cooperating agency status: April 27, 2009.

All documents (original and eight copies) should be filed with: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

Additional study requests may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filing. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "eFiling" link. After logging into the eFiling system, select "Comment on Filing" from the Filing Type Selection screen and continue with the filing process.

m. This application is not ready for environmental analysis at this time.

n. The proposed Red Rock Hydroelectric Project would be located at the existing U.S. Army Corps of Engineers (Corps) Red Rock dam, which was constructed by the Corps in 1969 for flood control. The existing Corps facilities consist of: (1) A 110-foot-high, 6,260-foot-long earth-fill dam with a 241-foot-long gated ogee spillway equipped with five 45-foot-high tainter gates; and (2) a 15,253-acre reservoir at a normal conservation pool water surface elevation of 742.0 feet National Geodetic Vertical Datum of 1929.

The proposed project would utilize the head created by the existing Corps dam and consist of: (1) A new, approximately 127-foot-long by 19-foot-wide intake structure connected to; (2) three new 19-foot-diameter, approximately 211-foot-long penstocks passing through the left side of the spillway leading to; (3) a new 59-foot-long by 132-foot-wide powerhouse located directly downstream of the

existing spillway structure containing three new 12.13-megawatt (MW) generating units for a total generating capacity of 36.4 MW; (4) a new approximately 8.4-mile-long, 69-kilovolt transmission line; and (5) appurtenant facilities. The estimated average annual generation would be 158,000 megawatt hours.

The project would be operated in run-of-river mode in that it would have no storage and only use flows released by the Corps in accordance with its present operations.

o. A copy of the application is on file with the Commission and is available for public inspection. This filing may also be viewed on the Web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number filed to access the documents. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at (866) 208-3676 or for TTY, contact (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

p. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

q. *Procedural schedule and final amendments:* The application will be processed according to the following Hydro Licensing Schedule. Revisions to the schedule will be made as appropriate. The Commission staff proposes to issue one environmental assessment rather than issue a draft and final EA. Comments, terms and conditions, recommendations, prescriptions, and reply comments, if any, will be addressed in an EA. Staff intends to give at least 30 days for entities to comment on the EA, and will take into consideration all comments received on the EA before final action is taken on the license application.

Issue Acceptance or Deficiency Letter—May 2009.

Issue Scoping Document—October 2009.

Notice of application is ready for environmental analysis—January 2010.

Notice of the availability of the EA—November 2010.

Final amendments: Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the

notice of ready for environmental analysis.

Kimberly D. Bose,
Secretary.

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BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

March 6, 2009.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER99-1435-017.

Applicants: Avista Corporation.

Description: Avista Corp submits an errata to its January 29, 2009 filing to reflect a correct effective date of January 29, 2009, which includes Revised Sheets 5, 6, and 8.

Filed Date: 03/02/2009.

Accession Number: 20090306-0009.

Comment Date: 5 p.m. Eastern Time on Friday, March 13, 2009.

Docket Numbers: ER99-1435-018.

Applicants: Avista Corporation.

Description: Notice of non-material change in status.

Filed Date: 03/04/2009.

Accession Number: 20090304-5139.

Comment Date: 5 p.m. Eastern Time on Wednesday, March 25, 2009.

Docket Numbers: ER03-534-009.

Applicants: Ingenco Wholesale Power, LLC.

Description: Supplement to Application for Finding of Category 1 Seller Status and filing of Revised Market-Based Rate Tariff of Ingenco Wholesale Power, LLC.

Filed Date: 03/02/2009.

Accession Number: 20090302-5190.

Comment Date: 5 p.m. Eastern Time on Monday, March 23, 2009.

Docket Numbers: ER04-691-091.

Applicants: Midwest Independent System Transmission System Operator, Inc.

Description: Midwest Independent Transmission System Operator, Inc. submits responses to the FERC's 2/9/09 letter seeking additional information, and requiring the amendment of compliance filing etc.

Filed Date: 02/24/2009.

Accession Number: 20090225-0227.

Comment Date: 5 p.m. Eastern Time on Tuesday, March 17, 2009.

Docket Numbers: ER07-771-003.

Applicants: E.ON U.S. LLC.

Description: True-Up Filing of E.ON U.S. LLC.