determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the date as indicated below. Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at http://www.ferc.gov. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at http://www.ferc.gov, using the "eLibrary" link and is available for

review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: 5 p.m. Eastern Time Wednesday, March 24, 2009.

Kimberly D. Bose,

Secretary.

[FR Doc. E9–5773 Filed 3–17–09; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Sunshine Act Meeting Notice

March 12, 2009.

The following notice of meeting is published pursuant to section 3(a) of the

government in the Sunshine Act (Pub. L. No. 94–409), 5 U.S.C. 552b:

AGENCY HOLDING MEETING: Federal Energy Regulatory Commission.

DATE AND TIME: March 19, 2009. 10 a.m. PLACE: Room 2C, 888 First Street, NE., Washington, DC 20426.

STATUS: Open.

MATTERS TO BE CONSIDERED: Agenda.

* Note— Items listed on the agenda may be deleted without further notice.

CONTACT PERSON FOR MORE INFORMATION: Kimberly D. Bose, Secretary, Telephone (202) 502–8400.

For a recorded message listing items struck from or added to the meeting, call (202) 502–8627.

This is a list of matters to be considered by the Commission. It does not include a listing of all documents relevant to the items on the agenda. All public documents, however, may be viewed on line at the Commission's Web site at http://www.ferc.gov using the eLibrary link, or may be examined in the Commission's Public Reference Room.

946TH—MEETING

Item No.	Docket No.	Company		
Administrative				
A–1 A–2	AD02-1-000	Agency Administrative Matters. Customer Matters, Reliability, Security and Market Operations.		
Electric				
E-1 E-2 E-3 E-4 E-5	RM05-17-004, RM05-25-004	Preventing Undue Discrimination and Preference in Transmission Service. Standards for Business Practices and Communication Protocols for Public Utilities. Mandatory Reliability Standards for the Calculation of Available Transfer Capability, Capacity Benefit Margins, Transmission Reliability Margins, Total Transfer Capability, and Existing Transmission Commitments and Mandatory Reliability Standards		
E–6 E–7	RM06–22–000	for the Bulk-Power System. Mandatory Reliability Standards for Critical Infrastructure Protection.		
E-7 E-8 E-9 E-10	RM06-8-002	Long-Term Firm Transmission Rights in Organized Electricity Markets. Version Two Facilities Design, Connections and Maintenance Reliability Standards. Enron Power Marketing, Inc. and Enron Energy Services, Inc. Enron Power Marketing, Inc. and Enron Energy Services, Inc.		
	EL02-114-029 EL02-115-033 EL02-113-031	Portland General Electric Company. Enron Power Marketing, Inc. El Paso Electric Company, Enron Power Marketing, Inc., Enron Capital and Trade Resource Corp.		
E-11	EC08-111-000	Franklin Resources, Inc. and its Investment Management Subsidiaries and Applicant Funds.		
E-12 E-13 E-14 E-15	ER08–1569–001 ER08–1065–001	PJM Interconnection, L.L.C. PJM Interconnection, L.L.C. Southwest Power Pool. Inc.		
E–16 E–17	OA08-5-001, OA08-5-002	Southwest Power Pool, Inc. Michigan Public Power Agency v. Midwest Independent Transmission System Operator, Inc.		
E-18	EL00-95-000, EL00-98-000	San Diego Gas & Electric Company v. Sellers of Energy and Ancillary Services Into Markets Operated by the California Independent System Operator Corporation and the California Power Exchange Corporation, Investigation of Practices of the California Independent System Operator Corporation and California Power Exchange Corporation.		

946TH—MEETING—Continued

Item No.	Docket No.	Company
E-19	ER07–869–003, ER07–475–004, ER06–615–029.	California Independent System Operator Corporation.
E-20	EL03–152–007	Duke Energy Trading and Marketing, L.L.C.
	EL03-141-005, EL03-141-006	Bonneville Power Administration.
	EL03-143-004	California Power Exchange.
	EL03-144-004	Cargill-Alliant, L.L.C.
	EL03-145-005	City of Anaheim, California.
	EL03-146-006	City of Azusa, California.
	EL03-147-007	City of Glendale, California.
	EL03-148-004	City of Pasadena, California.
	EL03-150-006	City of Riverside, California.
	EL03-151-007	Coral Power, L.L.C.
	EL03–153–007	Dynegy Power Marketing, Inc., Dynegy Power Corporation, El Segundo Power L.L.C., Long Beach Generation L.L.C., Cabrillo Power I, L.L.C., and Cabrillo Power II, L.L.C.
	EL03-154-029	Enron Power Marketing, Inc. and Enron Energy Services, Inc.
	EL03-155-004	FP&L Energy.
	EL03-157-005	Los Angeles Department of Water and Power.
	EL03-161-004	Northern California Power Agency.
	EL03-164-004	PGE Energy Services.
	EL03-167-006	Public Service Company of Colorado.
	EL03-168-005, EL03-168-006	Public Service Company of New Mexico.
	EL03-171-004, EL03-171-005 EL03-174-004	Salt River Project Agricultural Improvement and Power District. Sierra Pacific Power Company.
	EL03-174-004	TransAlta Energy Marketing (U.S.), Inc. and TransAlta Energy Marketing (California),
		Inc.
	EL03-177-005, EL03-177-006	Tucson Electric Power Company.
	EL03-178-004, EL03-178-005	Western Area Power Administration.
	EL03-137-010	American Electric Power Services Corporation.
	EL03–138–009 EL03–139–007, EL03–139–008	Aquila Merchant Services, Inc. Arizona Public Service, Inc.
	EL03-139-007, EL03-139-008	Automated Power Exchange, Inc.
	EL03-142-004	California Department of Water Resources.
	EL03-149-006	City of Redding, California.
	EL03-156-007	Idaho Power Company.
	EL03-158-007	Mirant Americas Energy Marketing, L.P., Mirant California, L.L.C., Mirant Delta, L.L.C. and Mirant Potrero, L.L.C.
	EL03-159-007	Modesto Irrigation District.
	EL03-160-006	Morgan Stanley Capital Group.
	EL03-162-003, EL03-162-004	Pacific Gas and Electric Company.
	EL03-163-006	PacifiCorp.
	EL03-165-009, EL03-165-010	Portland General Electric Company.
	EL03-166-008	Powerex Corporation (f/k/a British Columbia Power Exchange Corporation).
	EL03-169-006, EL03-169-007	Puget Sound Energy, Inc.
	EL03-170-007	Reliant Resources, Inc. Reliant Energy Power Generation, and Reliant Energy Services, Inc.
	EL03-172-004, EL03-172-005	San Diego Gas & Electric Company.
	EL03-173-007	Sempra Energy Trading Corporation.
	EL03-175-004, EL03-175-005	Southern California Edison Company.
	EL03-179-008	Williams Energy Services Corporation.
	EL03-180-039	Enron Power Marketing, Inc. and Enron Energy Services, Inc.
	EL03–181–010 EL03–182–009	Aquila, Inc. City of Glendale, California.
	EL03-182-009	City of Redding, California.
	EL03-183-005	Colorado River Commission.
	EL03-185-006	Constellation Power Source, Inc.
	EL03-186-008	Coral Power, L.L.C.
	EL03-187-008	El Paso Merchant Energy, L.P.
	EL03-188-007	Eugene Water and Electricity Board.
	EL03-189-009	Idaho Power Company.
	EL03-190-006	Koch Energy Trading, Inc.
	EL03-191-005	Las Vegas Cogeneration, L.P.
	EL03-192-006	MIECO.
	EL03-193-008	Modesto Irrigation District.
	EL03-194-005	Montana Power Company.
	EL03-195-007	Morgan Stanley Capital Group.
	EL03-196-008	Northern California Power Agency.
	EL03-197-009	PacifiCorp.
	EL03-198-006	PEPCO. Powersy Corporation (f/k/a British Columbia Power Evahance Corporation)
	EL03-199-008 EL03-200-008, EL03-200-009	Powerex Corporation (f/k/a British Columbia Power Exchange Corporation). Public Service Company of New Mexico.
	EL03-200-008, EL03-200-009	Sempra Energy Trading Corporation.
'		Complete Energy Trading Corporation.

946TH—MEETING—Continued

Item No.	Docket No.	Company		
	EL03-202-007	TransAlta Energy Marketing (U.S.), Inc. and TransAlta Energy Marketing (California),		
	EL03-203-005	Inc. Valley Electric Association, Inc.		
	EL02-114-030	Portland General Electric Company.		
Г 01	EL02-115-034	Enron Power Marketing, Inc.		
E-21	RM08-7-000, RM08-7-001	Modification of Interchange and Transmission Loading Relief Reliability Standards; and Electric Reliability Organization Interpretation of Specific Requirements of Four Reliability Standards.		
E-22	PL09-4-000	Smart Grid Policy.		
Gas				
G–1	RP09–3–000, P09–7–000, RP09–7–001, RP09–7–002.	Texas Gas Transmission, LLC.		
G–2 G–3	RP08–426–000 OMITTED.	El Paso Natural Gas Company.		
Hydro				
H–1 H–2	P-13164-001P-2082-053	Bangor Water District. PacifiCorp.		
		Certificates		
C-1	CP08-431-000	Columbia Gas Transmission Corporation.		
C–2	CP05–130–000, CP05–130–001, CP05– 130–002, CP05–130–003, CP05–130–	Dominion Cove Point, LNG., LP.		
	005, CP05–132–000, CP05–132–001, CP05–132–002, CP05–132–004, CP05–			
	395–000, CP05–395–001, CP05–395– 004.			
	CP05–131–000, CP05–131–001, CP05–131–002, CP05–131–004.	Dominion Transmission, Inc.		
C-3	CP08-104-000	Southern Natural Gas Company.		
C–4	CP08-441-000	CenterPoint Energy Gas Transmission Company. Texas Eastern Transmission, LP.		
C-5	OMITTED.	Toxas Eastern Transmission, Et .		
C-6	CP09-1-000	Collbran Valley Gas Gathering, LLC.		
C–7 C–8	CP09-19-000 CP06-398-001	Port Barre Investments, L.L.C. d/b/a/ Bobcat Gas Storage. MoBay Storage Hub, LLC.		

Kimberly D. Bose,

Secretary.

A free Web cast of this event is available through http://www.ferc.gov. Anyone with Internet access who desires to view this event can do so by navigating to http://www.ferc.gov's Calendar of Events and locating this event in the Calendar. The event will contain a link to its Web cast. The Capitol Connection provides technical support for the free Web casts. It also offers access to this event via television in the DC area and via phone bridge for a fee. If you have any questions, visit http://www.CapitolConnection.org or contact Danelle Springer or David Reininger at 703-993-3100.

Immediately following the conclusion of the Commission Meeting, a press briefing will be held in the Commission Meeting Room. Members of the public may view this briefing in the designated overflow room. This statement is intended to notify the public that the press briefings that follow Commission

meetings may now be viewed remotely at Commission headquarters, but will not be telecast through the Capitol Connection service.

[FR Doc. E9–5770 Filed 3–17–09; 8:45 am] **BILLING CODE 6717–01–P**

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. PR09-19-000]

Crosstex LIG, LLC; Notice of Petition for Rate Approval

March 11, 2009.

Take notice that on March 3, 2009, Crosstex LIG, LLC (CLIG) filed pursuant to section 284.123(b)(2) of the Commission's regulations, a petition requesting approval of rates pursuant to section 311(a)(2) of the Natural Gas Policy Act. CLIG proposes to change from its currently effective system-wide

rates to zone rates. CLIG states that the cost-justified maximum rates for firm transportation service on the North Zone consist of a monthly demand charge of \$68.3014 per MMBtu, a usage charge of \$0.0100 per MMBtu and Interruptible and Overrun charges of \$2.2555 per MMBtu. On the South Zone, CLIG states that the cost-justified maximum rates for firm transportation service consist of a monthly demand charge of \$4.2461 per MMBtu, a usage charge of \$0.0007 per MMBtu and Interruptible and Overrun charges of \$0.1403 per MMBtu. Further, CLIG proposes to have a single Statement of Operating Conditions, (SOC) which will replace its existing SOCs for firm and interruptible transportation service.

Any person desiring to participate in this rate proceeding must file a motion to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be