

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. ER10-204-000]

**FSE Blythe I, LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization**

November 9, 2009.

This is a supplemental notice in the above-referenced proceeding of FSE Blythe I, LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR Part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR Part 34, of future issuances of securities and assumptions of liability, is November 30, 2009.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission,

888 First St. NE., Washington, DC 20426.

The filings in the above-referenced proceeding are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. E9-27473 Filed 11-16-09; 8:45 am]

BILLING CODE 6717-01-P

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. RP10-30-000]

**Texas Eastern Transmission, LP; Notice of Technical Conference**

November 9, 2009.

In *Texas Eastern Transmission, LP*, 129 FERC ¶ 61,088, at Ordering Paragraph (B) (2009), the Commission directed that a technical conference be held to address issues raised by Texas Eastern Transmission, LP's proposed gas quality and interchangeability specifications, in the above-captioned proceeding.

Take notice that a technical conference will be held on Tuesday, December 8, 2009, at 10 a.m. (EST), in a room to be designated at the offices of the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

FERC conferences are accessible under section 508 of the Rehabilitation Act of 1973. For accessibility accommodations please send an e-mail

to [accessibility@ferc.gov](mailto:accessibility@ferc.gov) or call toll free (866) 208-3372 (voice) or 202-502-8659 (TTY), or send a fax to 202-208-2106 with the required accommodations.

All interested persons and staff are permitted to attend. For further information please contact David Maranville at (202) 502-6351 or e-mail [David.Maranville@ferc.gov](mailto:David.Maranville@ferc.gov).

**Nathaniel J. Davis, Sr.,**  
*Deputy Secretary.*

[FR Doc. E9-27477 Filed 11-16-09; 8:45 am]

BILLING CODE 6717-01-P

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****Sunshine Act Meeting Notice**

November 12, 2009.

The following notice of meeting is published pursuant to section 3(a) of the government in the Sunshine Act (Pub. L. 94-409), 5 U.S.C. 552b:

**AGENCY HOLDING MEETING:** Federal Energy Regulatory Commission.

**DATE AND TIME:** November 19, 2009, 10 a.m.

**PLACE:** Room 2C, 888 First Street, NE., Washington, DC 20426.

**STATUS:** Open.

**MATTERS TO BE CONSIDERED:** Agenda:  
**Note:** Items listed on the agenda may be deleted without further notice.

**CONTACT PERSON FOR MORE INFORMATION:** Kimberly D. Bose, Secretary, Telephone (202) 502-8400.

For a recorded message listing items struck from or added to the meeting, call (202) 502-8627.

This is a list of matters to be considered by the Commission. It does not include a listing of all documents relevant to the items on the agenda. All public documents, however, may be viewed on line at the Commission's Web site at <http://www.ferc.gov> using the eLibrary link, or may be examined in the Commission's Public Reference Room.

**953RD—MEETING**

Item No.	Docket No.	Company
<b>Administrative</b>		
A-1 .....	AD02-1-000 .....	Agency Administrative Matters—FERC Strategic Plan.
A-2 .....	AD02-7-000 .....	Customer Matters, Reliability, Security and Market Operations.
A-3 .....	AD06-3-000 .....	Winter Energy Market Assessment.
<b>Electric</b>		
E-1 .....	ER09-636-000 .....	Entergy Services, Inc.

## 953RD—MEETING—Continued

Item No.	Docket No.	Company
E-2 .....	ER09-1048-000, ER06-615-018, ER06-615-037.	California Independent System Operator Corporation.
E-3 .....	ER09-1050-000, ER09-748-000, ER09-1192-000.	Southwest Power Pool, Inc.
E-4 .....	ER09-1051-000 .....	ISO New England Inc. and New England Power Pool.
E-5 .....	ER09-1142-000 .....	New York Independent System Operator, Inc.
E-6 .....	RM08-19-000, RM08-19-001, RM09-5-000, RM06-16-005.	Mandatory Reliability Standards for the Calculation of Available Transfer Capability, Capacity Benefit Margins, Transmission Reliability Margins, Total Transfer Capability, and Existing Transmission Commitments and Mandatory Reliability Standards for the Bulk-Power System
E-7 .....	RM05-5-013 .....	Standards for Business Practices and Communication Protocols for Public Utilities.
E-8 .....	OMITTED.	
E-9 .....	RM05-17-005, RM05-25-005 .....	Preventing Undue Discrimination and Preference in Transmission Service.
E-10 .....	OMITTED.	
E-11 .....	OMITTED.	
E-12 .....	ER10-32-000 .....	California Independent System Operator Corporation.
E-13 .....	ER09-1681-000 .....	California Independent System Operator Corporation.
E-14 .....	OMITTED.	
E-15 .....	ER08-1178-001, ER08-1178-002, EL08-88-001, EL08-88-002.	California Independent System Operator Corporation.
E-16 .....	ER06-456-006, ER06-954-002, ER06-1271-001, ER07-424-000, EL07-57-000.	PJM Interconnection, L.L.C.
E-17 .....	ER09-262-003 .....	Southwest Power Pool, Inc.
E-18 .....	ER09-1762-000 .....	Westar Energy, Inc.
E-19 .....	ER08-733-000 .....	Pacific Gas and Electric Company.
E-20 .....	EL09-73-000 .....	<i>Californians for Renewable Energy, Inc. v. Pacific Gas &amp; Electric Company and California Energy Commission.</i>
E-21 .....	OMITTED.	
E-22 .....	EL00-95-184 .....	<i>San Diego Gas &amp; Electric Company v. Sellers of Energy and Ancillary Services Into Markets Operated by the California Independent System Operator Corporation and the California Power Exchange.</i>
E-23 .....	EC08-59-002 .....	Harbinger Capital Partners Master Fund I, Ltd., Harbinger Capital Partners Special Situations Fund, L.P.
E-24 .....	EC08-117-001 .....	Harbinger Capital Partners Master Fund I, Ltd., Harbinger Capital Partners Special Situations Fund, L.P.
E-25 .....	ER99-2311-012 .....	Carolina Power & Light Company.
	ER97-2846-015 .....	Florida Power Corporation.
	ER07-188-007 .....	Duke Energy Carolinas, LLC.
	ER91-569-045 .....	Entergy Services, Inc.
	ER02-862-012 .....	Entergy Power Ventures, LP.
	ER01-666-012 .....	EWO Marketing, LP.
	ER91-569-047 .....	Entergy Power, Inc.
	ER94-1188-046 .....	LG&E Energy Marketing Inc.
	ER99-1623-015 .....	Louisville Gas & Electric Company.
	ER98-4540-015 .....	Kentucky Utilities Company.
	ER96-1085-014 .....	South Carolina Electric & Gas Company.
	ER96-780-023 .....	Southern Company Services, Inc., Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company, Southern Power Company
	ER99-2342-013 .....	Tampa Electric Company.
	AD10-2-000 .....	Guidance on Simultaneous Transmission Import Limit Studies.
E-26 .....	EL08-77-001 .....	Central Maine Power Company; Maine Public Service Company.
E-27 .....	ER09-1618-000 .....	Montana Alberta Tie Ltd.
		MATL LLP.
E-28 .....	EC08-87-001 .....	Entegra Power Group LLC., Gila River Power, L.P., Union Power Partners, L.P., Harbinger Capital Partners Master Fund I, Ltd., Harbinger Capital Partners Special Situations Fund, L.P.
E-29 .....	EL09-31-000 .....	Sun Edison LLC.
E-30 .....	EL09-74-000 .....	Green Energy Express LLC.
E-31 .....	EL09-70-000 .....	Milford Wind Corridor, LLC.
E-32 .....	EL09-77-000 .....	JD Wind 1, LLC., JD Wind 2, LLC., JD Wind 3, LLC., JD Wind 4, LLC., JD Wind 5, LLC., JD Wind 6, LLC.
<b>Gas</b>		
G-1 .....	PR09-31-000 .....	The Dow Chemical Company., Dow Pipeline Company, Dow Hydrocarbons and Resources LLC.
G-2 .....	RM96-1-036 .....	Standards for Business Practices for Interstate Natural Gas Pipelines.

## 953RD—MEETING—Continued

Item No.	Docket No.	Company
<b>Hydro</b>		
H-1 .....	P-2438-095 .....	Seneca Falls Power Corporation.
H-2 .....	P-13351-001 .....	Marseilles Land and Water Company.
	P-13176-001 .....	Marseilles Land and Water Company.
	P-13231-001 .....	Marseilles Land and Water Company.
	P-13159-001 .....	City of Marseilles, Illinois.
	P-13230-002 .....	City of Marseilles, Illinois.
	P-13394-001 .....	City of Marseilles, Illinois.
H-3 .....	EL09-55-001, P-2100-171 .....	County of Butte, California v. California Department of Water Resources.
H-4 .....	EL06-91-004, P-12252-031 .....	Albany Engineering Corporation v. Hudson River-Black River Regulating District.
H-5 .....	P-2169-095 .....	Alcoa Power Generating Inc.
<b>Certificates</b>		
C-1 .....	OMITTED.	
C-2 .....	CP09-17-000, AC08-161-000 .....	Florida Gas Transmission Company, LLC.
C-3 .....	CP09-68-000 .....	Texas Eastern Transmission, LP.
C-4 .....	CP09-461-000 .....	Florida Gas Transmission Company, LLC.
C-5 .....	CP09-415-000 .....	Northwest Pipeline GP.
C-6 .....	CP09-60-002 .....	Dominion Cove Point LNG, LP.

**Kimberly D. Bose,**  
Secretary.

A free webcast of this event is available through <http://www.ferc.gov>. Anyone with Internet access who desires to view this event can do so by navigating to <http://www.ferc.gov>'s Calendar of Events and locating this event in the Calendar. The event will contain a link to its Web cast. The Capitol Connection provides technical support for the free Web casts. It also offers access to this event via television in the DC area and via phone bridge for a fee. If you have any questions, visit <http://www.CapitolConnection.org> or contact Danelle Springer or David Reininger at 703-993-3100.

Immediately following the conclusion of the Commission Meeting, a press briefing will be held in the Commission Meeting Room. Members of the public may view this briefing in the designated overflow room. This statement is intended to notify the public that the press briefings that follow Commission meetings may now be viewed remotely at Commission headquarters, but will not be telecast through the Capitol Connection service.

[FR Doc. E9-27689 Filed 11-13-09; 4:15 pm]

**BILLING CODE 6717 P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[CP10-12-000]

#### Florida Gas Transmission Company, LLC; Notice of Request Under Blanket Authorization

November 9, 2009.

Take notice that on October 29, 2009, Florida Gas Transmission Company, LLC (Florida Gas), filed in Docket No. CP10-12-000, a prior notice request pursuant to Sections 157.205 and 157.208 of the Commission's regulations under the Natural Gas Act (NGA), for authorization to replace, upgrade, and relocate sections of its St. Petersburg and Clearwater South Laterals, and Block Valve 24-10, located in Pinellas County, Florida, all as more fully set forth in the application which is on file with the Commission and open to public inspection. Florida Gas and proposes to perform these activities under its blanket certificate issued November 10, 1982, in Docket No. CP82-553-000 [21 FERC ¶ 62,235 (1982)].

Specifically, FGT proposes to relocate approximately 2.6 miles of existing 10- and 12-inch sections of the St. Petersburg Lateral, including upgrading a portion of the 10-inch section to a 12-inch section; relocate, upgrade and replace BV 24-10; and relocate approximately 444-feet of an existing 4-inch section of the Clearwater South Lateral, all of which are located in Pinellas County, Florida. The FGT pipeline modifications are required to accommodate Florida Department of

Transportation ("FDOT") road improvement projects. FGT estimates the cost of construction to be \$19.5 million.

The filing may be viewed on the Web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (886) 208-3676 or TYY, (202) 502-8659.

Any questions regarding this application may be directed to Stephen Veatch, Senior Director of Certificates & Tariffs, Florida Gas Transmission Company, LLC, 5444 Westheimer Road, Houston, Texas, 77056, or call (713) 989-2024, or fax (713) 989-1158, or by e-mail [stephen.veatch@SUG.com](mailto:stephen.veatch@SUG.com).

Any person or the Commission's Staff may, within 60 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and, pursuant to section 157.205 of the Commission's Regulations under the NGA (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the NGA.

The Commission strongly encourages electronic filings of comments, protests, and interventions via the internet in lieu