DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 739-022-VA]

Appalachian Power Company; Notice of Availability of Environmental Assessment

August 12, 2010.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission (Commission) regulations, 18 CFR part 380 (Order No. 486, 52 FR 47879), the Office of Energy Projects has reviewed the application for a new license for the Claytor Hydroelectric Project, located on the New River in Pulaski County, Virginia, and prepared a draft environmental assessment (DEA). In the DEA, Commission staff analyze the potential environmental effects of licensing the project and conclude that issuing a license for the project, with appropriate environmental measures, would not constitute a major federal action significantly affecting the quality of the human environment.

A copy of the EA is on file with the Commission and is available for public inspection. The EA may also be viewed on the Commission's Web site at http://www.ferc.gov using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at

FERCOnlineSupport@ferc.gov or toll-free at 1–866–208–3676, or for TTY, (202) 502–8659. You may also register online at http://www.ferc.gov/docs-filing/esubscription.asp to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

Any comments should be filed within 30 days from the issuance date of this notice, and should be addressed to the Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Room 1–A, Washington, DC 20426. Please affix "Claytor Project No. 739–022" to all comments. Comments may be filed electronically via Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "eFiling" link. For further

information, contact John Smith at (202) 502–8972.

Kimberly D. Bose,

Secretary.

[FR Doc. 2010-20460 Filed 8-17-10; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2677-019]

City of Kaukauna, WI; Notice of Availability of Environmental Assessment

August 12, 2010.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's regulations, 18 CFR part 380 (Order No. 486, 52 FR 47897), the Office of Energy Projects has reviewed the application for a new license for the 8-megawatt (MW) Badger-Rapide Croche Hydroelectric Project located on the Fox River in Outagamie County, Wisconsin, and has prepared a Final Environmental Assessment (EA) in cooperation with the U.S. Army Corps of Engineers. In the EA, Commission staff analyzes the potential environmental effects of relicensing the project and conclude that issuing a new license for the project, with appropriate environmental measures, would not constitute a major federal action significantly affecting the quality of the human environment.

A copy of the EA is on file with the Commission and is available for public inspection. The final EA may also be viewed on the Commission's Web site at http://www.ferc.gov using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at

FERCOnlineSupport@ferc.gov or toll-free at 1–866–208–3676, or for TTY, (202) 502–8659. For further information, contact John Smith at (202) 502–8972.

Kimberly D. Bose,

Secretary.

[FR Doc. 2010–20461 Filed 8–17–10; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. PR10-79-000]

National Fuel Gas Distribution Corporation; Notice of Baseline Filing

August 12, 2010.

Take notice that on August 10, 2010, National fuel Gas Distribution Corporation submitted a baseline filing of its Statement of Operating Conditions for services provided under Section 311 of the Natural Gas Policy Act of 1978 ("NGPA").

Any person desiring to participate in this rate proceeding must file a motion to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the date as indicated below. Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at http://www.ferc.gov. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at http://www.ferc.gov, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: 5 p.m. Eastern time on Monday, August 23, 2010.

Kimberly D. Bose,

Secretary.

[FR Doc. 2010–20462 Filed 8–17–10; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL10-73-000]

BE Louisiana, LLC; Notice of Institution of Section 206 Proceeding and Refund Effective Date

August 12, 2010.

On August 11, 2010, the Commission issued an order that instituted a proceeding in Docket No. EL10–73–000, pursuant to section 206 of the Federal Power Act (FPA), 16 USC 824e, to determine whether the J.P. Morgan Sellers' market-based rate authority in the Cleco Corporation, Inc. balancing authority area remains just and reasonable. *BE Louisiana, LLC,* 132 FERC ¶ 61,118 (2010).

The refund effective date in Docket No. EL10–73–000, established pursuant to section 206(b) of the FPA, will be the date of publication of this notice in the **Federal Register**.

Kimberly J. Bose,

Secretary.

[FR Doc. 2010–20456 Filed 8–17–10; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL10-74-000]

Dogwood Energy, LLC; Notice of Institution of Section 206 Proceeding and Refund Effective Date

August 12, 2010.

On August 11, 2010, the Commission issued an order that instituted a proceeding in Docket No. EL10–74–000, pursuant to section 206 of the Federal Power Act (FPA), 16 U.S.C. 824e, to determine whether Dogwood Energy, LLC's market-based rate authority in the KCP&L Greater Missouri Operations Company balancing authority area

remains just and reasonable. Dogwood Energy, LLC, 132 FERC ¶ 61,120 (2010).

The refund effective date in Docket No. EL10–74–000, established pursuant to section 206(b) of the FPA, will be the date of publication of this notice in the **Federal Register**.

Kimberly J. Bose,

Secretary.

[FR Doc. 2010-20457 Filed 8-17-10; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP10-459-000]

ETC Tiger Pipeline, LLC; Notice of Intent To Prepare an Environmental Assessment for the Proposed ETC Tiger Pipeline Expansion Project— Phase I and Request for Comments on Environmental Issues

August 12, 2010.

The staff of the Federal Energy
Regulatory Commission (FERC or
Commission) will prepare an
environmental assessment (EA) that will
discuss the environmental impacts of
the ETC Tiger Pipeline Expansion
Project—Phase I, involving construction
and operation of facilities by ETC Tiger
Pipeline, LLC (Tiger) in Bienville,
Jackson, Ouachita, and Red River
Parishes in Louisiana. This EA will be
used by the Commission in its decisionmaking process to determine whether
the project is in the public convenience
and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies on the project. Your input will help the Commission staff determine what issues need to be evaluated in the EA. Please note that the scoping period will close on September 13, 2010.

This notice is being sent to the Commission's current environmental mailing list for this project. State and local government representatives are asked to notify their constituents of this planned project and encourage them to comment on their areas of concern.

If you are a landowner receiving this notice, you may be contacted by a pipeline company representative about the acquisition of an easement to construct, operate, and maintain the proposed facilities. The company would seek to negotiate a mutually acceptable agreement. However, if the project is approved by the Commission, that approval conveys with it the right of

eminent domain. Therefore, if easement negotiations fail to produce an agreement, the pipeline company could initiate condemnation proceedings where compensation would be determined in accordance with state law.

A fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility On My Land? What Do I Need To Know?" was attached to the project notice Tiger provided to landowners. This fact sheet addresses a number of typically-asked questions, including the use of eminent domain and how to participate in the Commission's proceedings. It is also available for viewing on the FERC Web site (http://www.ferc.gov).

Summary of the Proposed Project

Tiger has proposed Phase I of the ETC Tiger Pipeline Expansion Project to construct two pipeline loops of the ETC Tiger Pipeline and add compression at three compressor stations. The pipeline construction would consist of: Loop 1 approximately 8.2 miles of new 42-inch diameter loop 1 in Bienville Parish, Louisiana (LA); and Loop 2approximately 12.3 miles of new 42inch diameter pipeline in Jackson and Ouachita Parishes, LA. Associated aboveground facilities consisting of side valves, crossover piping, pig launchers 2 and receivers would be constructed at each end of the pipeline loops.

In addition, Tiger would install additional compression at the following existing compressor stations:
Approximately 4,735 horsepower (hp) at the Cannisnia Compressor Station in Red River Parish, LA; approximately 8,180 hp of compression at the Bienville Compressor Station in Bienville Parish, LA; and approximately 17,650 hp of compression at the Chatham Compressor Station in Jackson Parish, LA. The Project would add 0.4 billion cubic feet/day of natural gas capacity to Tiger's system.

The general location of the project facilities is shown in Appendix 1.3

¹ For purposes of this notice, the J.P. Morgan Sellers are BE Louisiana, LLC, Cedar Brakes I, L.L.C., Cedar Brakes II, L.L.C., J.P. Morgan Commodities Canada Corporation, J.P. Morgan Ventures Energy Corporation, and Utility Contract Funding, L.L.C.

¹ A pipeline loop is a segment of new pipeline constructed parallel to an existing pipeline to increase capacity.

² A "pig" is a tool that is inserted into and moves through the pipeline, and is used for cleaning the pipeline, internal inspections, or other purposes.

³ The appendices referenced in this notice are not being printed in the Federal Register. Copies of appendices were sent to all those receiving this notice in the mail and are available at http://www.ferc.gov using the link called "eLibrary" or from the Commission's Public Reference Room, 888 First Street, NE., Washington, DC 20426, or call (202) 502–8371. For instructions on connecting to eLibrary, refer to the last page of this notice.