

Description: Application for Authorization of the Assumption of Liabilities and the Issuance of Securities under Section 204 of the Federal Power Act of Wolverine Power Supply Cooperative, Inc.

Filed Date: 2/24/12

Accession Number: 20120224-5173

Comments Due: 5 p.m. ET 3/16/12

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: February 27, 2012.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2012-5241 Filed 3-2-12; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP12-399-000.

Applicants: Rockies Express Pipeline LLC.

Description: 2012 Annual FL&U Percentage Adjustment to be effective 4/1/2012.

Filed Date: 2/24/12.

Accession Number: 20120224-5076.

Comments Due: 5 p.m. ET 3/7/12.

Docket Numbers: RP12-400-000.

Applicants: Texas Eastern Transmission, LP.

Description: Updates to GT&C Section 3.13 to be effective 4/1/2012.

Filed Date: 2/27/12.

Accession Number: 20120227-5075.

Comments Due: 5 p.m. ET 3/12/12.

Docket Numbers: RP12-403-000.

Applicants: Crossroads Pipeline Company.

Description: TRA 2012 to be effective 4/1/2012.

Filed Date: 2/27/12.

Accession Number: 20120227-5230.

Comments Due: 5 p.m. ET 3/12/12.

Docket Numbers: RP12-402-000.

Applicants: Southern Natural Gas Company, L.L.C.

Description: Fuel Retention Rates—2012 to be effective 4/1/2012.

Filed Date: 2/28/12.

Accession Number: 20120228-5021.

Comments Due: 5 p.m. ET 3/12/12.

Docket Numbers: RP12-404-000.

Applicants: High Island Offshore System, L.L.C.

Description: 2012 Annual Fuel Filing to be effective 4/1/2012.

Filed Date: 2/28/12.

Accession Number: 20120228-5049.

Comments Due: 5 p.m. ET 3/12/12.

Docket Numbers: RP12-405-000.

Applicants: Transcontinental Gas Pipe Line Company

Description: Annual Fuel Tracker Filing 2012 to be effective 4/1/2012.

Filed Date: 2/28/12.

Accession Number: 20120228-5051.

Comments Due: 5 p.m. ET 3/12/12.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, and service can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: February 28, 2012.

Nathaniel J. Davis, Sr.,
Deputy Secretary

[FR Doc. 2012-5239 Filed 3-2-12; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. PF12-5-000]

Florida Gas Transmission Company; Notice of Intent To Prepare an Environmental Assessment for the Planned I-595 Replacement Project and Request for Comments on Environmental Issues

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the Florida Gas Transmission Company's (FGT) planned I-595 Replacement Project (Project). The planned project involves the abandonment, relocation, and operation of interstate natural gas transmission facilities in Broward County, Florida. This EA will be used by the Commission in its decision-making process to determine whether the Project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies on the Project. Your input will help the Commission staff determine what issues they need to evaluate in the EA. Please note that the scoping period will close on March 29, 2012.

This notice is being sent to the Commission's current environmental mailing list for this project. State and local government representatives should notify their constituents of this planned project and encourage them to comment on their areas of concern.

If you are a landowner receiving this notice, a pipeline company representative may contact you about the acquisition of an easement to construct, operate, and maintain the planned facilities. The company would seek to negotiate a mutually acceptable agreement. However, if the Commission approves the project, that approval conveys with it the right of eminent domain. Therefore, if easement negotiations fail to produce an agreement, the pipeline company could initiate condemnation proceedings where compensation would be determined in accordance with state law.

A fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility On My Land? What Do I Need To Know?" is available for viewing on the FERC Web site (www.ferc.gov). This fact sheet addresses a number of

typically-asked questions, including the use of eminent domain and how to participate in the Commission's proceedings.

Summary of the Planned Project

FGT plans to abandon and relocate existing natural gas transmission facilities in Broward County, Florida. According to FGT, the planned project would resolve conflicts with Florida Department of Transportation/Florida Turnpike Enterprise encroachments and would maintain the access required for normal operation and maintenance.

FGT would:

- Abandon approximately 0.48 mile of existing 36-inch-diameter natural gas transmission pipeline;
- Construct and operate approximately 0.60 mile of 36-inch-diameter natural gas transmission pipeline; and
- Abandon, relocate, realign and reconfigure minor transmission pipeline associated facilities.

The general location of the planned facilities is depicted in Appendix 1.¹

Land Requirements for Construction

Abandonment and relocation of the planned facilities would disturb about 19 acres of land. Following construction, FGT would permanently maintain about three acres of land; the remaining acreage would be restored and revert to former uses. Almost all of the land that would be disturbed is either existing road/utility right-of-way or adjacent to existing road/utility rights-of-way.

The EA Process

The National Environmental Policy Act (NEPA) requires the Commission to take into account the environmental impacts that could result from an action whenever it considers the issuance of a Certificate of Public Convenience and Necessity. NEPA also requires us² to discover and address concerns the public may have about proposals. This process is referred to as scoping. The main goal of the scoping process is to focus the analysis in the EA on the important environmental issues. By this notice, the Commission requests public comments on the scope of the issues to

address in the EA. We will consider all filed comments during the preparation of the EA.

In the EA we will discuss impacts that could occur as a result of the abandonment, relocation and operation of the planned project under these general headings:

- Geology and soils;
- Water resources and wetlands;
- Vegetation and wildlife;
- Land use;
- Air quality and noise; and
- Reliability and safety.

We will also evaluate possible alternatives to the planned project or portions of the project, and make recommendations on how to lessen or avoid impacts on the various resource areas.

Although no formal application has been filed, we have already initiated our NEPA review under the Commission's pre-filing process. The purpose of the pre-filing process is to encourage early involvement of interested stakeholders and to identify and resolve issues before the FERC receives an application. As part of our pre-filing review, we will contact some federal and state agencies to discuss their involvement in the scoping process and the preparation of the EA.

The EA will present our independent analysis of the issues. To ensure we have the opportunity to consider and address your comments, please carefully follow the instructions in the Public Participation section beginning on page 4.

With this notice, we are asking agencies with jurisdiction by law and/or special expertise with respect to the environmental issues related to this project to formally cooperate with us in the preparation of the EA.³ Agencies that would like to request cooperating agency status should follow the instructions for filing comments provided under the Public Participation section of this notice.

Consultations Under Section 106 of the National Historic Preservation Act

In accordance with the Advisory Council on Historic Preservation's implementing regulations for section 106 of the National Historic Preservation Act, we are using this notice to initiate consultation with applicable State Historic Preservation Office(s), and to solicit their views and those of other government agencies, interested Indian tribes, and the public

on the project's potential effects on historic properties.⁴ We will define the project-specific Area of Potential Effects (APE) in consultation with the SHPO(s) as the project develops. On natural gas facility projects, the APE at a minimum encompasses all areas subject to ground disturbance (examples include construction right-of-way, contractor/pipe storage yards, compressor stations, and access roads). Our EA for this project will document our findings on the impacts on historic properties and summarize the status of consultations under section 106.

Public Participation

You can make a difference by providing us with your specific comments or concerns about the project. Your comments should focus on the potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. The more specific your comments, the more useful they will be. To ensure that your comments are timely and properly recorded, please send your comments so that the Commission receives them in Washington, DC on or before March 29, 2012.

For your convenience, there are three methods you can use to submit your comments to the Commission. In all instances, please reference the project docket number (PF12-5-000) with your submission. The Commission encourages electronic filing of comments and has expert staff available to assist you at (202) 502-8258 or efiling@ferc.gov.

(1) You can file your comments electronically using the eComment feature located on the Commission's Web site (www.ferc.gov) under the link to Documents and Filings. This is an easy method for interested persons to submit brief, text-only comments on a project;

(2) You can file your comments electronically using the eFiling feature located on the Commission's Web site (www.ferc.gov) under the link to Documents and Filings. With eFiling, you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on "eRegister." You must select the type of filing you are making. If you are filing a comment on a particular

¹ The appendices referenced in this notice will not appear in the **Federal Register**. Copies of the appendices were sent to all those receiving this notice in the mail and are available at www.ferc.gov using the link called "eLibrary" or from the Commission's Public Reference Room, 888 First Street NE., Washington, DC 20426, or call (202) 502-8371. For instructions on connecting to eLibrary, refer to the last page of this notice.

² "We," "us," and "our" refer to the environmental staff of the Commission's Office of Energy Projects.

³ The Council on Environmental Quality regulations addressing cooperating agency responsibilities are at Title 40, Code of Federal Regulations, Part 1501.6.

⁴ The Advisory Council on Historic Preservation regulations are at Title 36, Code of Federal Regulations, Part 800. Those regulations define historic properties as any prehistoric or historic district, site, building, structure, or object included in or eligible for inclusion in the National Register for Historic Places.

project, please select “Comment on a Filing”; or

(3) You can file a paper copy of your comments by mailing them to the following address:

Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Room 1A, Washington, DC 20426.

Environmental Mailing List

The environmental mailing list includes federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American Tribes; other interested parties; and local libraries and newspapers. This list also includes affected landowners (as defined in the Commission’s regulations) who are potential right-of-way grantors, whose property may be used temporarily for project purposes, or who own homes within certain distances of aboveground facilities, and anyone who submits comments on the project. We will update the environmental mailing list as the analysis proceeds to ensure that we send the information related to this environmental review to all individuals, organizations, and government entities interested in and/or potentially affected by the planned project.

Becoming an Intervenor

Once FGT files its application with the Commission, you may want to become an “intervenor” which is an official party to the Commission’s proceeding. Intervenor play a more formal role in the process and are able to file briefs, appear at hearings, and be heard by the courts if they choose to appeal the Commission’s final ruling. An intervenor formally participates in the proceeding by filing a request to intervene. Instructions for becoming an intervenor are in the User’s Guide under

the “e-filing” link on the Commission’s Web site. Please note that the Commission will not accept requests for intervenor status at this time. You must wait until the Commission receives a formal application for the project.

Additional Information

Additional information about the project is available from the Commission’s Office of External Affairs, at (866) 208–FERC, or on the FERC Web site (www.ferc.gov) using the eLibrary link. Click on the eLibrary link, click on “General Search” and enter the docket number, excluding the last three digits in the Docket Number field (i.e., PF12–5–000). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or toll free at (866) 208–3676, or for TTY, contact (202) 502–8659. The eLibrary link also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to www.ferc.gov/esubscribenow.htm.

Finally, public meetings or site visits will be posted on the Commission’s calendar located at www.ferc.gov/EventCalendar/EventsList.aspx along with other related information.

Dated: February 28, 2012.

Kimberly D. Bose,
Secretary.

[FR Doc. 2012–5234 Filed 3–2–12; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. PF12–4–000]

Excelerate Energy L.P.; Notice of Intent To Prepare an Environmental Impact Statement for the Planned Aguirre Offshore Gasport Project, Request for Comments on Environmental Issues, and Notice of Public Scoping Meetings

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental impact statement (EIS) that will address the environmental impacts of the Aguirre Offshore GasPort Project involving construction and operation of facilities by Excelerate Energy L.P. (Excelerate) in Salinas, Puerto Rico. The Commission will use this EIS in its decision-making process to determine whether the project is in the public interest.

This notice announces the opening of the scoping process that the Commission will use to gather input from the public and interested agencies on the project. Your input will help the Commission staff determine what issues they need to evaluate in the EIS. Please note that the scoping period will close on March 30, 2012.

You may submit comments in written form or verbally. Further details on how to submit written comments are in the Public Participation section of this notice. In lieu of or in addition to sending written comments, the Commission invites you to attend the public scoping meetings scheduled as indicated below. The Commission will conduct the public scoping meetings in English, but there will be a concurrent Spanish language translation available.

Date and time	Location
March 20, 2012; 7 p.m. AST	Lions Club, Carretera 3 km Street Carrete, Guayama, Puerto Rico 00785.
March 21, 2012; 7 p.m. AST	Marina de Salinas, P.R. 701 (end) Playa Ward, Salinas, Puerto Rico 00751.

This notice is being sent to the Commission’s current environmental mailing list for this project. A flyer containing a brief project description and the above meeting information distributed in the general project area presents information on how to obtain copies of this notice in Spanish. State and local government representatives should notify their constituents of this planned project and encourage them to comment on their areas of concern.

Summary of the Proposed Project

Excelerate has announced its plans to construct and operate a maritime liquefied natural gas (LNG) import terminal and approximately 4 miles of 18-inch-diameter pipeline linking the receiving facility to the existing onshore Puerto Rico Electric Power Authority’s Central Aguirre Power Plant (CAPP). The LNG terminal would be in Puerto Rican waters, about 1 mile outside of Jobos Bay and 4 miles off the southern

coast of Puerto Rico, near the towns of Salinas and Guayama. This offshore portion of the project would consist of a fixed platform and a permanently docked storage and regasification vessel. The facility would operate year-round to receive, vaporize, and deliver up to 500 million cubic feet per day of natural gas to the CAPP.

Specifically, the Aguirre Offshore GasPort Project would consist of the following: