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For more information on this conference, please contact Mary Cain at [mary.cain@ferc.gov](mailto:mary.cain@ferc.gov) or (202) 502-6337, or Sarah McKinley at [sarah.mckinley@ferc.gov](mailto:sarah.mckinley@ferc.gov) or (202) 502-8004.

Dated: April 2, 2012.

**Kimberly D. Bose,**  
Secretary.

The purpose of the technical conference is to examine whether the Commission should reconsider or modify the reactive power provisions of Order No. 661-A and examine what evidence could be developed under Order No. 661 to support a request to apply reactive power requirements more broadly than to individual wind generators during the interconnection study process.

#### **Agenda for the Technical Conference on Reactive Power Resources**

##### **AD12-10**

April 17, 2012

9 a.m.–9:15 a.m. Greeting and Opening Remarks.

9:15 a.m.–12:15 p.m. Discussion of Reactive Power in Interconnection Studies.

##### *This panel will discuss:*

- Methods used to determine the reactive power requirements for a transmission system, and
- How system impact and system planning studies take into account changes in technologies connected to the system.
- What evidence could be developed to support a request to apply reactive power requirements more broadly than to individual wind generators during the interconnection study process.

##### *Panelists:*

- Noman Williams, Vice President—Transmission Policy, Sunflower Electric Power Corporation
- Yi Zhang, Senior Regional Transmission Engineer, California ISO
- Eric Laverty, Director of Transmission Access Planning, Midwest ISO

- Dmitry Kosterev, Electrical Engineer, Bonneville Power Administration
- Robert Jenkins, Director—Utility Interconnection, First Solar
- Kris Zadlo, Vice President, Invenergy
- Richard Kowalski, Director—Transmission Strategy and Services, ISO New England Inc.
- Warren Lasher, Director, System Planning, ERCOT, Inc.

12:15 p.m.–1:15 p.m. Lunch Break.

1:15 p.m.–4:15 p.m. Discussion of Reactive Power Resources.

##### *Discussion items will include:*

- The technical and economic characteristics of different types of reactive power resources, including synchronous and asynchronous generation resources, transmission resources and energy storage resources;
- The design options for and cost of installing reactive power equipment at the time of interconnection as well as retrofitting a resource with reactive power equipment;
- Other means by which reactive power is currently secured such as through self-supply; and
- How a technology that is capable of providing reactive power but may not be subject to the generation interconnection process (e.g., FACTS) would be analyzed.

##### *Panelists:*

- Robert Nelson, Manager of Codes, Standards, and Regulations, Siemens Wind Turbines—Americas
- Kris Zadlo, Vice President, Invenergy
- Robert Jenkins, Director—Utility Interconnection, First Solar
- Michael Jacobs, Director Market and Regulatory Policy, Xtreme Power, Vice-Chair, Electricity Storage Association Advocacy Council
- Khaled Abdul-Rahman, Director, Power Systems Technology Development, California ISO
- Eric Laverty, Director of Transmission Access Planning, Midwest ISO
- Dmitry Kosterev, Electrical Engineer, Bonneville Power Administration
- Warren Lasher, Director, System Planning, ERCOT, Inc.

[FR Doc. 2012-8524 Filed 4-9-12; 8:45 am]

**BILLING CODE 6717-01-P**

## **DEPARTMENT OF ENERGY**

### **Federal Energy Regulatory Commission**

[Project No. 2299-075]

#### **Don Pedro Hydroelectric Project: Turlock Irrigation District; Modesto Irrigation District; Supplement to Notice of Study Dispute Resolution Technical Conference**

On March 16, 2012, the Commission issued a *Notice of Dispute Resolution Process Schedule, Panel, Technical Conference, and Modified Filing Times for Panel Recommendations and Dispute Determination*. The notice announced that the Don Pedro Study Dispute Resolution Panel's technical conference would be an all day meeting in Sacramento, California on April 17, 2012. The notice stated that further details would be supplied in a future notice. Below are the final meeting details:

a. *Date and Time of Meeting:* Tuesday, April 17, 2012. 9 a.m.–5 p.m.

b. *Place:* Holiday Inn, Sacramento-Capitol Plaza, 300 J Street, Sacramento, CA 95814, 916-446-0100.

c. *FERC Contact:* Stephen Bowler, Don Pedro Hydroelectric Project, Dispute Resolution Panel Chair, (202) 505-6861, [stephen.bowler@ferc.gov](mailto:stephen.bowler@ferc.gov).

##### *d. Purpose of Meeting:*

The purpose of the technical conference is for the disputing agencies, the applicant, and the Commission to provide the Panel with additional information necessary to evaluate the disputed studies. All local, state, and federal agencies, Indian tribes, and other interested parties are invited to attend the meeting as observers. The Panel may also request information or clarification on written submissions as necessary to understand the matters in dispute. The Panel will limit all input that it receives to the specific studies or information in dispute and will focus on the applicability of such studies or information to the study criteria stipulated in 18 CFR 5.9(b). If the number of participants wishing to speak creates time constraints, the Panel may, at its discretion, limit the speaking time for each participant.

##### *e. Proposed Agenda:*

The Panel will gather information on NMFS identified study requests 1–4 and 7–9 as being in dispute. Specifically, the disputed study requests are: Request 1—*Effects of the Project and Related LaGrange Complex Facilities on Anadromous Fish*; Request 2—*Effects of the Project and Related Facilities Evaluated Through an Operations Model*; Request 3—*Effects of the Project*

*and Related Activities on Fish Passage for Anadromous Fish; Request 4—Effects of the Project and Related Facilities Hydrology for Anadromous Fish: Magnitude, Timing, Duration, and Rate of Change; Request 7—Evaluation of the Upper Tuolumne Habitats for Anadromous Fish; Request 8—Salmon and Steelhead Full Life-Cycle Population Models; and Request 9—Effects of the Project and Related Facilities on Ecosystem/Marine-Derived Nutrients for Anadromous Fish.*

Dated: April 2, 2012.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2012–8528 Filed 4–9–12; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EL12–52–000]

#### System Energy Resources, Inc.; Notice of Petition for Declaratory Order

Take notice that on March 28, 2012, System Energy Resources, Inc. (System Energy Resources), submitted a petition requesting the Federal Energy Regulatory Commission to issue a declaratory order determining that System Energy Resources' payment of distributions out of common stock or paid-in capital to its parent and sole shareholder, Entergy Corporation, under the circumstances and conditions identified in the petition, will not violate section 305(a) of the Federal Power Act.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to

the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

*Comment Date:* 5 p.m. Eastern Time on April 27, 2012.

Dated: April 2, 2012.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2012–8525 Filed 4–9–12; 8:45 am]

**BILLING CODE 6717–01–P**

## ENVIRONMENTAL PROTECTION AGENCY

[FRL–9657–2]

### Clean Water Act: Final Agency Action on 32 Total Maximum Daily Loads (TMDLs) in Louisiana

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Notice of availability.

**SUMMARY:** This notice announces final agency action on 32 TMDLs prepared by EPA Region 6 for waters listed in Louisiana's, Lake Pontchartrain Basin, under Section 303(d) of the Clean Water Act (CWA). Documents from the administrative record file for the 32 TMDLs, including TMDL calculations and responses to comments, may be viewed at [www.epa.gov/region6/water/npdes/tmdl/index.htm](http://www.epa.gov/region6/water/npdes/tmdl/index.htm). The administrative record file may be examined by calling or writing Ms. Diane Smith at the address below. Please contact Ms. Smith to schedule an inspection.

#### FOR FURTHER INFORMATION CONTACT:

Diane Smith, Environmental Protection Specialist, Water Quality Protection Division, U.S. EPA Region 6, 1445 Ross Avenue, Dallas, TX 75202–2733, (214) 665–2145.

**SUPPLEMENTARY INFORMATION:** In 1996, two Louisiana environmental groups, the Sierra Club and Louisiana Environmental Action Network (plaintiffs), filed a lawsuit in Federal Court against the EPA, styled *Sierra Club, et al. v. Clifford et al.*, No. 96–0527, (E.D. La.). Among other claims, plaintiffs alleged that EPA failed to establish Louisiana TMDLs in a timely manner. EPA established 32 of these TMDLs pursuant to a consent decree entered in this lawsuit.

#### EPA Takes Final Agency Action on 32 TMDLs

By this notice EPA is taking final agency action on the following 32 TMDLs on waters located within the Louisiana Lake Pontchartrain Basin:

Subsegment	Waterbody name	Pollutant
040102 .....	Comite River—Wilson-Clinton Hwy to entrance of White Bayou (East Baton Rouge Parish) (Scenic).	Fecal Coliform
040103 .....	Comite River—Entrance of White Bayou to Amite River .....	Fecal Coliform.
040201 .....	Bayou Manchac—Headwaters to Amite River .....	Fecal Coliform.
040302 .....	Amite River—LA Hwy 37 to Amite River Diversion Canal .....	Fecal Coliform.
040304 .....	Grays Creek—Headwaters to River Amite .....	Fecal Coliform.
040305 .....	Colyell Creek System (includes Colyell Bay) .....	Fecal Coliform.
040503 .....	Natalbany River—Headwaters to Tickfaw River .....	Fecal Coliform.
040504 .....	Yellow Water River—Origin to Ponchatoula Creek .....	Fecal Coliform.
040505 .....	Ponchatoula Creek and Ponchatoula River .....	Fecal Coliform.
040603 .....	Selsers Creek—Origin to South Slough .....	Fecal Coliform.
040703 .....	Big Creek and Tributaries—Headwaters to confluence with Tangipahoa River .....	Fecal Coliform.
040909 .....	W–14 Main Diversion Canal—from its origin in the north end of the City of Slidell to its junction with Salt Bayou.	Fecal Coliform.
040910 .....	Salt Bayou—Headwaters to Lake Pontchartrain (Estuarine) .....	Fecal Coliform.