

applied to data in the *Petroleum Supply Monthly* and *Petroleum Supply Annual*. Therefore, it is possible that U.S. and PADD level totals reported in the *Petroleum Supply Monthly* and *Petroleum Supply Annual* may be dominated by data from one or two large companies thereby making it possible for a knowledgeable person to estimate information reported by a particular company. It is important to note that EIA is not proposing to explicitly report biodiesel production in company identifiable form, but only to discontinue application of disclosure limitation procedures to U.S. and PADD level biodiesel production totals calculated from data reported on Form EIA-22M. Applying statistical disclosure limitation procedures to biodiesel production data would potentially prevent EIA from accurately reporting data on distillate fuel oil supply, disposition, and demand including biodiesel especially at the PADD level. Disclosure limitation procedures will continue to be applied to the other data reported on Form EIA-22M.

Please refer to the proposed forms and instructions for more information about the purpose, who must report, when to report, where to submit, the elements to be reported, detailed instructions, provisions for confidentiality, and uses (including possible nonstatistical uses) of the information. For instructions on obtaining materials, see the **FOR FURTHER INFORMATION CONTACT** section.

(5) *Estimated Number of Survey Respondents:*

Weekly Survey Forms

EIA-800, 141 Respondents; EIA-802, 51 Respondents; EIA-803, 57 Respondents; EIA-804, 104 Respondents; EIA-805, 750 Respondents; EIA-809, 142 Respondents;

Monthly Survey Forms

EIA-22M, 150 Respondents; EIA-810, 153 Respondents; EIA-812, 80 Respondents; EIA-813, 167 Respondents; EIA-814, 391 Respondents; EIA-815, 1,476 Respondents; EIA-816, 451 Respondents; EIA-817, 34 Respondents; EIA-819, 203 Respondents;

Annual Survey Forms

EIA-820, 148 Respondents.
Total respondents for Petroleum Supply Reporting System: 4,498 respondents. Many respondents report on multiple surveys and are counted for each survey they report. For example, the 104 respondents on the weekly

Form EIA-804 are also included as a subset of the 391 respondents reporting on the monthly Form EIA-814, so that the two surveys contribute a total of 495 respondents.

(6) *Annual Estimated Number of Total Responses:*

Weekly Survey Forms (Respondents x 52)

EIA-800, 7,332 Responses; EIA-802, 2,652 Responses; EIA-803, 2,964 Responses; EIA-804, 5,408 Responses; EIA-805, 39,000 Responses; EIA-809, 7,384 Responses;

Monthly Survey Forms (Respondents x 12)

EIA-22M, 1,800 Responses; EIA-810, 1,836 Responses; EIA-812, 960 Responses; EIA-813, 2,004 Responses; EIA-814, 4,692 Responses; EIA-815, 17,712 Responses; EIA-816, 5,412 Responses; EIA-817, 408 Responses; EIA-819, 2,436 Responses;

Annual Survey Forms (Respondents x 1)

EIA-820, 148 Responses.

Total annual responses for Petroleum Supply Reporting System: 102,148 responses annually. EIA estimates that it will receive a total of 102,148 reports annually, not that each survey form will individually be reported 102,148 times annually.

(7) *Annual Estimated Number of Burden Hours:*

EIA estimates the following burden hours per response for the Petroleum Supply Reporting System survey forms:

Weekly Survey Forms

EIA-800, 1.58 hours; EIA-802, 0.95 hours; EIA-803, 0.5 hours; EIA-804, 1.75 hours; EIA-805, 1.6 hours; EIA-809, 1 hour;

Monthly Survey Forms

EIA-22M, 3 hours; EIA-810, 6 hours; EIA-812, 4.3 hours; EIA-813, 2.5 hours; EIA-814, 2.55 hours; EIA-815, 5 hours; EIA-816, 0.95 hours; EIA-817, 2.25 hours; EIA-819, 1.75 hours;

Annual Survey Forms

EIA-820, 2.00 hours.

Based on these estimates and the estimates in (6), EIA estimates an annual total of 231,531 burden hours for the Petroleum Supply Reporting System.

(8) *Annual Estimated Reporting and Recordkeeping Cost Burden:* EIA estimates that there are no additional costs to respondents associated with the surveys other than the costs associated with the burden hours.

Statutory Authority: Section 13(b) of the Federal Energy Administration Act of 1974,

P.L. 93-275, codified at 15 U.S.C. 772(b), and the DOE Organization Act of 1977, Public Law 95-91, codified at 42 U.S.C. 7101 *et seq.*

Issued in Washington, DC, on June 5, 2012.

Stephanie Brown,

Director, Office of Survey Development and Statistical Integration, U. S. Energy Information Administration.

[FR Doc. 2012-14116 Filed 6-8-12; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13160-004]

Red River Hydro LLC; Notice of Application Tendered for Filing With the Commission and Establishing Procedural Schedule for Licensing and Deadline for Submission of Final Amendments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Original Major License.

b. *Project No.:* 13160-004.

c. *Date Filed:* May 24, 2012.

d. *Applicant:* Red River Hydro LLC (Red River), a wholly-owned subsidiary of Symbiotics LLC.

e. *Name of Project:* Overton Lock and Dam Hydroelectric Project.

f. *Location:* The project would be located on the Red River in Rapides Parish, Louisiana at an existing lock and dam owned and operated by the U.S. Corps of Engineers (Corps). The project would occupy 38.7 acres of federal lands managed by the Corps.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Mr. Brent L. Smith, Chief Operating Officer, Symbiotics LLC, 811 SW. Naito Parkway, Suite 120, Portland, OR 97204; Telephone (503) 235-3424.

i. *FERC Contact:* Lesley Kordella, (202) 502-6406 or Lesley.Kordella@ferc.gov.

j. This application is not ready for environmental analysis at this time.

k. *The Project Description:* The project would be located at an existing lock and dam owned and operated by the Corps-Vicksburg District. The existing lock and dam are part of the J. Bennett Johnston Waterway, which was authorized by Congress in 1968 to stabilize river banks, straighten river bends, and maintain a 9-foot-deep, 200-foot-wide channel for boat traffic. The waterway consists of five locks and

dams and a number of cutoffs to shorten the river.

The existing Overton dam is a concrete gravity structure that is 104 feet in height and 914 feet in length. The spillway consists of five 60-foot-wide Tainter gates. The navigation lock is 84 feet wide by 685 feet long. The purpose of the lock and dam system is navigation and not storage. The upper pool above the dam is commonly referred to as "Pool 2". The Corps maintains the upper pool at an elevation of 64 feet. Pool 2 has a surface area of approximately 3,750 acres and a storage capacity of about 67,500 acre-feet.

The proposed Overton Lock and Dam Project would consist of: (1) A powerhouse located on the southwest bank of the river at the existing dam's right abutment; (2) a headrace; (3) a tailrace; (4) a new switchyard; (5) 3.9 miles of 138-kilovolt (kV) above-ground transmission line; (6) three turbine-generator units for a combined installed

capacity of 78 megawatts; and (7) appurtenant facilities. The projected annual energy generation would be 255.7 gigawatt hours.

The project would operate in a run-of-release mode by utilizing releases from Pool 2 as they are dictated by the Corps, with no proposed change to the Corps' facility operation. In addition, no changes to the reservoir pool elevations or downstream river flows are proposed. The project would generate power using flows between 2,700 cfs (cubic feet per second) and 49,800 cfs. If flows are less than 2,700 cfs, all flow would go through the Corps' gates and the project would then be offline. When flows are greater than 49,800 cfs, the excess flow would be directed through the Corps' gates.

1. Locations of the Application: A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link.

Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item (h) above.

m. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. Procedural Schedule:

The application will be processed according to the following preliminary Hydro Licensing Schedule. Revisions to the schedule may be made as appropriate.

Milestone	Target date
Notice of Acceptance/Notice of Ready for Environmental Analysis	July 2012
Filing of recommendations, preliminary terms and conditions, and fishway prescriptions	September 2012
Commission issues Non-Draft EA	January 2013
Comments on EA	February 2013
Modified terms and conditions	April 2013

o. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Dated: June 5, 2012.

Kimberly D. Bose,
Secretary.

[FR Doc. 2012-14051 Filed 6-8-12; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER11-2201-004.

Applicants: Evergreen Wind Power III, LLC.

Description: Compliance Market-Based Rate Tariff Filing to be effective 4/4/2011.

Filed Date: 5/30/12.

Accession Number: 20120530-5052.

Comments Due: 5 p.m. ET 6/20/12.

Docket Numbers: ER12-1177-001.

Applicants: PJM Interconnection, L.L.C.

Description: Compliance filing per Order dated 4/30/2012 in ER12-1177 to be effective 5/1/2012.

Filed Date: 5/30/12.

Accession Number: 20120530-5128.

Comments Due: 5 p.m. ET 6/20/12.

Docket Numbers: ER12-1178-001.

Applicants: PJM Interconnection, L.L.C.

Description: Compliance filing per Order dated 4/30/2012 in ER12-1178 to be effective 5/1/2012.

Filed Date: 5/30/12.

Accession Number: 20120530-5173.

Comments Due: 5 p.m. ET 6/20/12.

Docket Numbers: ER12-1185-001.

Applicants: Midwest Independent Transmission System Operator, Inc.

Description: 05-30-12 Demand Curves Compliance to be effective 5/1/2012.

Filed Date: 5/30/12.

Accession Number: 20120530-5107.

Comments Due: 5 p.m. ET 6/20/12.

Docket Numbers: ER12-1862-000.

Applicants: Pacific Gas and Electric Company.

Description: Amendment to Gates Solar Station LGIA WDT SA No. 87 to be effective 5/31/2012.

Filed Date: 5/30/12.

Accession Number: 20120530-5001.

Comments Due: 5 p.m. ET 6/20/12.

Docket Numbers: ER12-1863-000.

Applicants: PJM Interconnection, L.L.C.

Description: Queue Position X2-011 ? Original Service Agreement No. 3322 to be effective 5/1/2012.

Filed Date: 5/30/12.

Accession Number: 20120530-5046.

Comments Due: 5 p.m. ET 6/20/12.

Docket Numbers: ER12-1864-000.

Applicants: Deseret Generation & Transmission Co-operative, Inc.

Description: 2012 RIA Annual Update to be effective 1/1/2012.

Filed Date: 5/30/12.

Accession Number: 20120530-5067.

Comments Due: 5 p.m. ET 6/20/12.

Docket Numbers: ER12-1865-000.

Applicants: Alta Wind VI, LLC.

Description: Notice of Succession and Updated MBR Tariff of Mustang Hills, LLC to be effective 4/30/2012.

Filed Date: 5/30/12.

Accession Number: 20120530-5078.

Comments Due: 5 p.m. ET 6/20/12.

Docket Numbers: ER12-1866-000.

Applicants: PacifiCorp.

Description: PAC Energy NITSA Rev 16 to be effective 5/1/2012.

Filed Date: 5/30/12.

Accession Number: 20120530-5114.

Comments Due: 5 p.m. ET 6/20/12.

Docket Numbers: ER12-1867-000.

Applicants: Tampa Electric Company.