

Item No.	Docket No.	Company
E-20 .....	RM10-5-001 .....	Interpretation of Protection System Reliability Standard.
E-21 .....	OMITTED.	
E-22 .....	OMITTED.	
E-23 .....	OMITTED .....	
E-24 .....	OMITTED.	
E-25 .....	OMITTED.	
E-26 .....	OMITTED.	
E-27 .....	EL10-72-001 .....	
Puget Sound Energy, Inc.		
Gas		
G-1 .....	RP12-465-000 .....	Equitrans, L.P.
G-2 .....	OR12-11-000 .....	Shell Pipeline Company LP.
G-3 .....	RP12-245-000 .....	TransColorado Gas Transmission Company LLC.
Hydro		
H-1 .....	OMITTED.	Percheron Power, LLC. PPL Montana, LLC.
H-2 .....	P-14208-001 .....	
H-3 .....	P-2188-201 .....	
Certificates		
C-1 .....	CP12-33-000 .....	Caledonia Energy Partners, L.L.C.
C-2 .....	CP12-4-000 .....	Southern Natural Gas Company, L.L.C.
	CP12-9-000 .....	High Point Gas Transmission, LLC.
C-3 .....	CP11-543-000 .....	ANR Pipeline Company.
	CP11-544-000 .....	TC Offshore LLC.
C-4 .....	CP12-5-000 .....	Trunkline Gas Company, LLC.
		Sea Robin Pipeline Company, LLC.
C-5 .....	CP11-13-000 .....	Columbia Gulf Transmission Company.
	CP11-103-000 .....	Texas Eastern Transmission, LP.
C-6 .....	CP12-51-000 .....	Bluewater Gas Storage, LLC.
C-7 .....	CP11-50-000, CP11-50-001 .....	PetroLogistics Natural Gas Storage, LLC.

A free Web cast of this event is available through [www.ferc.gov](http://www.ferc.gov). Anyone with Internet access who desires to view this event can do so by navigating to [www.ferc.gov](http://www.ferc.gov)'s Calendar of Events and locating this event in the Calendar. The event will contain a link to its Web cast. The Capitol Connection provides technical support for the free Web casts. It also offers access to this event via television in the DC area and via phone bridge for a fee. If you have any questions, visit [www.CapitolConnection.org](http://www.CapitolConnection.org) or contact Danelle Springer or David Reininger at 703-993-3100.

Immediately following the conclusion of the Commission Meeting, a press briefing will be held in the Commission Meeting Room. Members of the public may view this briefing in the designated overflow room. This statement is intended to notify the public that the press briefings that follow Commission meetings may now be viewed remotely at Commission headquarters, but will not be telecast through the Capitol Connection service.

Dated: June 14, 2012.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2012-15040 Filed 6-15-12; 4:15 pm]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 13315-001]

#### **Yegua Mesa Hydro, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications**

On May 2, 2012, Yegua Mesa Hydro, LLC, filed an application for a successive preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to continue studying the feasibility of the Yegua Mesa Pumped Storage Hydroelectric Project (Yegua Mesa Project or project) to be located near the city of Las Vegas, in San Miguel County, New Mexico. The proposed project would affect lands administered by the Bureau of Land Management. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would be closed loop and would not be built on an existing body of water. The proposed project would consist of: (1) An upper earthen dam with a height of 94 feet and a length of 11,088 feet; (2) an upper reservoir with a surface area of 380 acres, a capacity of 9,868 acre-feet, and a maximum pool elevation of 6,800 feet mean sea level (msl); (3) a lower earthen dam with a height of 99 feet and a length of 5,597 feet; (4) a lower reservoir with a surface area of 380 acres, a capacity of 9,365 acre-feet, and a maximum pool elevation of 5,380 feet msl; (5) a 27-foot-diameter, 9,690-foot-long steel penstock; (6) a powerhouse containing 4 pump/turbine units with a total installed capacity of 1,100 megawatts; (7) a 14-mile-long, 500-kilovolt transmission line; and (8) appurtenant facilities. The proposed project would have an annual production of 3,993 gigawatthours that would be sold to a local utility.

*Applicant Contact:* Mr. Brent L. Smith, COO, Symbiotics LLC, 811 SW Naito Parkway Ste. 120, Portland, Oregon 97204; phone: (503) 235-3424.  
*FERC Contact:* Carolyn Templeton; [carolyn.templeton@ferc.gov](mailto:carolyn.templeton@ferc.gov); phone: (202) 502-8785.

Deadline for filing comments, motions to intervene, competing applications

(without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll free at 1-866-208-3676, or for TTY, (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-13315) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: June 13, 2012.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2012-14876 Filed 6-18-12; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP12-470-000]

#### Columbia Gas Transmission, LLC; Notice of Request Under Blanket Authorization

Take notice that on June 1, 2012, Columbia Gas Transmission, LLC (Columbia), 5151 San Felipe, Suite 2500, Houston, Texas 77056, pursuant to its blanket certificate issued in Docket No. CP83-76-000, filed an application in accordance to sections 157.205 and 157.216(b) of the Commission's Regulations under the Natural Gas Act (NGA) as amended, (1) to relocate a consumer tap and (2) to abandon in

place Well No. 2519 and approximately 0.12 miles of Line 29079 and related appurtenances located in Marshall County, West Virginia, all as more fully set forth in the application, which is on file with the Commission.

Any questions concerning this application may be directed to Fredric J. George, Senior Counsel Columbia Gas Transmission, LLC, P.O. Box 1273, Charleston, West Virginia 25325-1273, phone (304) 357-2359, or fax (304) 357-3206 or email at [fjgeorge@nisource.com](mailto:fjgeorge@nisource.com).

This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free at (866) 206-3676, or, for TTY, contact (202) 502-8659. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages intervenors to file electronically.

Any person or the Commission's staff may, within 60 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the regulations under the NGA (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the allowed time for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the NGA.

Dated: June 13, 2012.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2012-14880 Filed 6-18-12; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Commission Staff Attendance

The Federal Energy Regulatory Commission hereby gives notice that

members of the Commission's staff may attend the following meetings related to the transmission planning activities of the New York Independent System Operator, Inc. (NYISO):

#### Joint Inter-Regional Planning Task Force/Electric System Planning Working Group

June 18, 2012, 10:00 a.m.–12:00 p.m.,

Local Time (teleconference only)

June 26, 2012, 10:00 a.m.–4:00 p.m.,

Local Time

July 10, 2012, 10:00 a.m.–4:00 p.m.,

Local Time

July 24, 2012, 10:00 a.m.–4:00 p.m.,

Local Time

August 6, 2012, 10:00 a.m.–4:00 p.m.,

Local Time

August 28, 2012, 10:00 a.m.–4:00 p.m.,

Local Time

September 24, 2012, 10:00 a.m.–4:00 p.m., Local Time

The above-referenced meetings will be held at: NYISO's offices, Rensselaer, NY.

The above-referenced meetings are open to stakeholders.

Further information may be found at [www.nyiso.com](http://www.nyiso.com).

The discussions at the meetings described above may address matters at issue in the following proceeding:

Docket No. ER08-1281, *New York Independent System Operator, Inc.*

For more information, contact James Eason, Office of Energy Market Regulation, Federal Energy Regulatory Commission at (202) 502-8622 or [James.Eason@ferc.gov](mailto:James.Eason@ferc.gov).

Dated: June 13, 2012.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2012-14875 Filed 6-18-12; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. AD12-17-000; RM12-10-000; ER12-502-001; ER12-502-002; ER12-1177-001; ER12-1855-000]

#### Review of Small Generator Interconnection Agreements and Procedures; Solar Energy Industries Association; California Independent System Operator Corporation; PJM Interconnection, LLC; California Independent System Operator Corporation; Notice of Technical Conference

Take notice that Federal Energy Regulatory Commission (Commission) staff will convene a technical