

by electric utilities and equitable rates for energy customers.

*Type of Respondents:* New qualifying facilities and small power producers

that do not meet Commission exemption criteria.

*Estimate of Annual Burden<sup>3</sup>:* The Commission estimates the total Public

Reporting Burden for this information collection as:

#### FERC-914 (IC12-14-000): COGENERATION AND SMALL POWER PRODUCTION—TARIFF FILINGS

	Number of respondents	Number of responses per respondent	Total number of responses	Average burden hours per response	Estimated total annual burden
	(A)	(B)	(A) × (B) = (C)	(D)	(C) × (D)
FPA Section 205 filings .....	100	1	100	183	18,300
Electric Quarterly Reports (initial) .....	100	1	100	230	23,000
Electric Quarterly Reports (later) .....	100	3	300	6	1,800
Change of Status .....	100	1	100	3	300
<b>TOTAL</b> .....	<b>N/A</b>	<b>N/A</b>	<b>600</b>	<b>N/A</b>	<b>43,400</b>

The total estimated annual cost burden to respondents is \$2,995,016 [43,400 hours ÷ 2,080<sup>4</sup> hours/year = 20.86538 \* \$143,540/year<sup>5</sup> = \$2,995,016].

*Comments:* Comments are invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: August 1, 2012.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2012-19269 Filed 8-6-12; 8:45 am]

**BILLING CODE 6717-01-P**

#### DEPARTMENT OF ENERGY

##### Federal Energy Regulatory Commission

[Docket No. IC12-13-000; (FERC-915)]

##### Commission Information Collection Activities; Comment Request

**AGENCY:** Federal Energy Regulatory Commission, DOE.

**ACTION:** Comment request.

**SUMMARY:** In compliance with the requirements of the Paperwork

Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is submitting the information collection FERC-915 (Public Utility Market-Based Rate Authorization Holders—Records Retention Requirement) to the Office of Management and Budget (OMB) for review of the information collection requirements. Any interested person may file comments directly with OMB and should address a copy of those comments to the Commission as explained below. The Commission issued a Notice in the **Federal Register** (77 FR 28863, 5/16/2012) requesting public comments. FERC received no comments on the FERC-915 and is making this notation in its submittal to OMB.

**DATES:** Comments on the collection of information are due by September 6, 2012.

**ADDRESSES:** Comments filed with OMB, identified by the OMB Control No. 1902-0223, should be sent via email to the Office of Information and Regulatory Affairs: [oira\\_submission@omb.gov](mailto:oira_submission@omb.gov). Attention: Federal Energy Regulatory Commission Desk Officer. The Desk Officer may also be reached via telephone at 202-395-4718.

A copy of the comments should also be sent to the Federal Energy Regulatory Commission, identified by the Docket No. IC12-13-000, by either of the following methods:

- *eFiling at Commission's Web Site:* <http://www.ferc.gov/docs-filing/efiling.asp>.

- *Mail/Hand Delivery/Courier:* Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE., Washington, DC 20426.

explanation of what is included in the information collection burden, reference 5 Code of Federal Regulations 1320.3.

*Instructions:* All submissions must be formatted and filed in accordance with submission guidelines at: <http://www.ferc.gov/help/submission-guide.asp>. For user assistance contact FERC Online Support by email at [ferconlinesupport@ferc.gov](mailto:ferconlinesupport@ferc.gov), or by phone at: (866) 208-3676 (toll-free), or (202) 502-8659 for TTY.

*Docket:* Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <http://www.ferc.gov/docs-filing/docs-filing.asp>.

##### FOR FURTHER INFORMATION CONTACT:

Ellen Brown may be reached by email at [DataClearance@FERC.gov](mailto:DataClearance@FERC.gov), by telephone at (202) 502-8663, and by fax at (202) 273-0873.

##### SUPPLEMENTARY INFORMATION:

*Title:* FERC-915, Public Utility Market-Based Rate Authorization Holders—Records Retention Requirement.

*OMB Control No.:* 1902-0223.

*Type of Request:* Three-year extension of the FERC-915 information collection requirements with no changes to the reporting requirements.

*Abstract:* The Commission has the regulatory responsibility under section 205 of the Federal Power Act to ensure that wholesale sales of electricity are just and reasonable and provided in a non-discriminatory manner. Under section 35.41(d), the Commission requires all sellers with market-based rates to retain all relevant sales documents for five years. Relevant documents include all information upon which they bill their prices charged for electric energy or electric energy products sold pursuant to their market-

<sup>3</sup> Burden is defined as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further

<sup>4</sup> 2080 hours/year = 40 hours/week \* 52 weeks/year

<sup>5</sup> Average annual salary per employee in 2012.

based rate tariff and the prices reported for use in price indices.

The five-year statute of limitations applies where the Commission seeks civil penalties for violations of the Anti-Manipulation rule or other rules, regulations, or orders to which the price information may be relevant.

The information maintained by the respondents under FERC-915 is used by the Commission to monitor the entities' sales, ensure that the prices are just and reasonable, maintain the integrity of the wholesale jurisdictional sales markets, and ensure that the entities comply with the requirements of the Federal Power Act, the Commission's regulations and

any orders authorizing market-based rate sales.

*Type of Respondents:* Public Utility Market-Based Rate Authorization Holders.

*Estimate of Annual Burden*<sup>1</sup>: The Commission estimates the total Public Reporting Burden for this information collection as:

#### FERC-915 (IC12-13-000): PUBLIC UTILITY MARKET-BASED RATE AUTHORIZATION HOLDERS—RECORDS RETENTION REQUIREMENT

	Number of respondents	Number of responses per respondent	Total number of responses	Average burden hours per response	Estimated total annual burden
	(A)	(B)	(A) × (B) = (C)	(D)	(C) × (D)
Electric Utilities with Market-Based Rate Authority .....	1,730	1	1,730	1	1,730

The total estimated annual cost burden to respondents is \$369,638 [\$40,655 (labor costs) + \$315,792 (record retention/storage cost) + \$13,191 (electronic record-keeping cost) = \$369,638]

- Labor costs: \$40,655 [(1,730 hours ÷ 2<sup>2</sup> = 865 hours \* \$19/hours<sup>3</sup> = \$16,435) + (1730 hours ÷ 2 = 865 \* \$28/hour<sup>4</sup> = \$24,220)]

- Record retention/storage cost (using an estimate of 48,891 cubic feet): \$315,792<sup>5</sup>

- Electronic record retention/storage cost: \$13,191 (1,730 respondents ÷ 2 = 865 respondents \* \$15.25/hour<sup>6</sup> = \$13,191).<sup>7</sup>

*Comments:* Comments are invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: August 1, 2012.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2012-19266 Filed 8-6-12; 8:45 am]

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<sup>1</sup> Burden is defined as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the information collection burden, reference 5 Code of Federal Regulations 1320.3.

#### DEPARTMENT OF ENERGY

##### Federal Energy Regulatory Commission

##### Notice of Commissioner and Staff Attendance at North American Electric Reliability Corporation Meetings

The Federal Energy Regulatory Commission (Commission) hereby gives notice that members of the Commission and/or Commission staff may attend the following meetings:

North American Electric Reliability Corporation  
Member Representatives Committee and Board of Trustees Meetings

Hilton Quebec, Rene-Levesque Blvd.  
East, Quebec City, QC, Canada, G1R 4P3.

August 15, 2012 (1 p.m.–5 p.m.)  
August 16, 2012 (8 a.m.–1 p.m.)

Further information regarding these meetings may be found at: <http://www.nerc.com/calendar.php>.

The discussions at the meetings, which are open to the public, may address matters at issue in the following Commission proceedings:

Docket No. RC08-5, North American Electric Reliability Corporation  
Docket No. RC11-5, North American Electric Reliability Corporation  
Docket No. RC11-6, North American Electric Reliability Corporation  
Docket No. RR08-4, North American Electric Reliability Corporation  
Docket No. RR12-8, North American Electric Reliability Corporation

<sup>2</sup> The Commission assumes 50% of responding entities utilize conventional (i.e. "paper" storage).

<sup>3</sup> 2012 average hourly wage of filing clerk working within an electric utility.

<sup>4</sup> The Commission bases the \$28/hour figure on a FERC staff study that included estimating public utility recordkeeping costs.

Docket No. RR12-10, North American Electric Reliability Corporation  
Docket No. RR12-11, North American Electric Reliability Corporation  
Docket No. RD09-11, North American Electric Reliability Corporation  
Docket No. RD10-2, North American Electric Reliability Corporation  
Docket No. RD12-3, North American Electric Reliability Corporation  
Docket No. RD12-4, North American Electric Reliability Corporation  
Docket No. NP11-238, North American Electric Reliability Corporation  
For further information, please contact Jonathan First, 202-502-8529, or [jonathan.first@ferc.gov](mailto:jonathan.first@ferc.gov).

Dated: August 1, 2012.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2012-19270 Filed 8-6-12; 8:45 am]

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#### DEPARTMENT OF ENERGY

##### Federal Energy Regulatory Commission

[Docket No. EL12-89-000]

##### The Incorporated Village of Port Jefferson v. National Grid Generation LLC; Notice of Complaint

Take notice that on July 30, 2012, pursuant to Rule 206 of the Federal Energy Regulatory Commission's (Commission) Rules of Practice and Procedure; 18 CFR 385.206 (2011) and 18 CFR 1c, and sections 206, 222, 306

<sup>5</sup> The Commission bases this figure on industry archival storage costs.

<sup>6</sup> Per entity; the Commission bases this figure on the estimated cost to service and to store 1 GB of data (based on the aggregated cost of an IBM advanced data protection server).

<sup>7</sup> The Commission assumes 50% of responding entities are storing records in electronic formats.