

Questions regarding this application should be directed to Larry Jensen, 2800 Post Oak Boulevard, Houston, Texas 77056, telephone (713) 215-3034.

Discovery has requested that the Commission issue a final order in this proceeding by January 31, 2013, to enable Discovery to commence construction of the proposed facilities to meet a July 1, 2014 in-service date. As Discovery's proposed facilities entirely in the federal waters of the Gulf of Mexico, the Project facilities will qualify for categorical exclusions in accordance with 18 CFR 380.4(a)(33) and 18 CFR 380.4(a)(34) which state " \* \* \* neither an environmental assessment nor an environmental impact statement shall be prepared for the following projects or actions: \* \* \* (33) construction or abandonment of facilities constructed entirely in Federal offshore waters that has been approved by the Mineral Management Service and the Corps of Engineers, as necessary; (34) Abandonment or construction facilities on an existing offshore platform." Thus the application must be approved by the Bureau of Safety and Environmental Enforcement of the U.S. Department of the Interior, successor to the Mineral Management Service for this approval function, prior to the project being considered by the Commission as eligible for a categorical exclusion classification under the Commission's environmental review process.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, before the comment date of this notice, file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of

comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

The Commission strongly encourages electronic filings of comments, protests, and interventions via the internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site ([www.ferc.gov](http://www.ferc.gov)) under the "e-Filing" link. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy regulatory Commission, 888 First Street NE., Washington, DC 20426.

*Comment Date:* 5 p.m. Eastern Time on October 5, 2012.

*Dated:* September 14, 2012.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2012-23226 Filed 9-19-12; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER10-2639-002; ER11-2200-002; ER12-1716-001.

*Applicants:* Noble Americas Gas & Power Corp., Noble Americas Energy Solutions LLC, Your Energy Holdings, LLC.

*Description:* Noble Americas Gas & Power Corp., et al. submit revised Asset Appendix A.

*Filed Date:* 9/7/12.

*Accession Number:* 20120907-5238.

*Comments Due:* 5 p.m. ET 9/28/12.

*Docket Numbers:* ER12-1280-001.

*Applicants:* Wolverine Creek Energy LLC.

*Description:* Wolverine Creek Energy LLC submits tariff filing per 35: Compliance Filing of Amended Common Facilities Agreement to be effective 9/7/2012.

*Filed Date:* 9/13/12.

*Accession Number:* 20120913-5031.

*Comments Due:* 5 p.m. ET 10/4/12.

*Docket Numbers:* ER12-1281-001.

*Applicants:* Wolverine Creek Goshen Interconnection LLC.

*Description:* Wolverine Creek Goshen Interconnection LLC submits tariff filing per 35: Compliance Filing of Amended Common Facilities Agreement to be effective 9/7/2012.

*Filed Date:* 9/13/12.

*Accession Number:* 20120913-5032.

*Comments Due:* 5 p.m. ET 10/4/12.

*Docket Numbers:* ER12-2127-002.

*Applicants:* ITC Midwest LLC.

*Description:* Amendment Filing of ITC Midwest to be effective 8/28/2012.

*Filed Date:* 9/12/12.

*Accession Number:* 20120912-5136.

*Comments Due:* 5 p.m. ET 10/3/12.

*Docket Numbers:* ER12-2618-000.

*Applicants:* Southern California Edison Company.

*Description:* GIA and Distribution Serv Agmt SunEdison Utility Solutions LLC S. Dupont Project to be effective 9/14/2012.

*Filed Date:* 9/13/12.

*Accession Number:* 20120913-5017.

*Comments Due:* 5 p.m. ET 10/4/12.

*Docket Numbers:* ER12-2619-000.

*Applicants:* Eligo Energy, LLC.

*Description:* Eligo Energy, LLC submits tariff filing per 35.12: Initial Eligo Energy Market Based Rate Filing to be effective 11/15/2012.

*Filed Date:* 9/13/12.

*Accession Number:* 20120913-5030.

*Comments Due:* 5 p.m. ET 10/4/12.

*Docket Numbers:* ER12-2620-000.

*Applicants:* Idaho Power Company.

*Description:* Idaho Power Company submits tariff filing per 35.13(a)(2)(iii): September 2012 Baseline Filing Correction (Attachment K) to be effective 1/7/2011.

*Filed Date:* 9/13/12.

*Accession Number:* 20120913-5036.

*Comments Due:* 5 p.m. ET 10/4/12.

*Docket Numbers:* ER12-2621-000.

*Applicants:* Wolverine Power Supply Cooperative, Inc.

*Description:* Wolverine Power Supply Cooperative, Inc. submits tariff filing per 35: Re-File -Amend Filing FERC Rate Schedules 1, 2 and 3 to be effective 9/13/2012.

*Filed Date:* 9/13/12.

*Accession Number:* 20120913-5044.

*Comments Due:* 5 p.m. ET 10/4/12.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but

intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: September 13, 2012.

**Nathaniel J. Davis, Sr.,**  
*Deputy Secretary.*

[FR Doc. 2012-23184 Filed 9-19-12; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. PF12-8-000]

#### **Trunkline LNG Company, LLC; Trunkline LNG Export, LLC; Trunkline Gas Company, LLC; Notice of Intent To Prepare an Environmental Impact Statement for the Planned Lake Charles Liquefaction Project, Request for Comments on Environmental Issues, and Notice of Public Scoping Meeting**

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental impact statement (EIS) that will discuss the environmental impacts of the Lake Charles Liquefaction Project involving construction and operation of facilities by Trunkline LNG Company, LLC/Trunkline LNG Export, LLC, and Trunkline Gas Company, LLC (Trunkline) in Calcasieu Parish, Louisiana. The Commission will use this EIS in its decision-making process to determine whether the project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies on the project. Your input will help the Commission staff determine what issues they need to evaluate in the EIS. Please note that the scoping period will close on October 15, 2012.

You may submit comments in written form or verbally. Further details on how to submit written comments are in the Public Participation section of this notice. In lieu of or in addition to sending written comments, the Commission invites you to attend the public scoping meeting scheduled as follows: FERC Public Scoping Meeting, Lake Charles Liquefaction Project,

October 3, 2012, 6:00 p.m. local time, Holiday Inn, 330 Arena Road, Sulphur, Louisiana 70665, (337) 527-0858.

This notice is being sent to the Commission's current environmental mailing list for this project. State and local government representatives should notify their constituents of this planned project and encourage them to comment on their areas of concern.

A fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility on My Land? What Do I Need To Know?" is available for viewing on the FERC Web site ([www.ferc.gov](http://www.ferc.gov)). This fact sheet addresses a number of typically asked questions, including the use of eminent domain and how to participate in the Commission's proceedings.

#### **Summary of the Planned Project**

Trunkline plans to expand its existing liquefied natural gas (LNG) terminal in Calcasieu Parish, Louisiana to liquefy natural gas and export the LNG. The planned facility would be capable of processing about 2.4 billion cubic feet per day of natural gas, which would be supplied by the existing pipeline currently used to send out regasified LNG from the existing LNG terminal, and be capable of exporting approximately 15 million metric tons of LNG per year.

The Lake Charles Liquefaction Project would consist of the following facilities:

- Up to three liquefaction trains (each train contains metering and gas treatment facilities, liquefaction and refrigerant units, safety and control systems, and associated infrastructure);
- Approximately 0.27 mile of 36-inch-diameter feed gas line to supply natural gas to the liquefaction facility from existing gas transmission pipelines;
- Approximately 0.51 mile of LNG transfer and vapor lines between the existing LNG terminal and the planned liquefaction facility; and
- Modifications and upgrades at the existing LNG terminal.

Trunkline plans to initiate construction of the planned project in March 2014 in order to commence operation in March 2018. The general location of the project facilities is shown in appendix 1.<sup>1</sup>

<sup>1</sup> The appendices referenced in this notice will not appear in the **Federal Register**. Copies of the appendices were sent to all those receiving this notice in the mail and are available at [www.ferc.gov](http://www.ferc.gov) using the link called "eLibrary" or from the Commission's Public Reference Room, 888 First Street NE., Washington, DC 20426, or call (202) 502-8371. For instructions on connecting to eLibrary, refer to the last page of this notice.

#### **Land Requirements for Construction**

The planned liquefaction facilities would be constructed on an approximately 240-acre undeveloped site located immediately north of the existing LNG terminal. Trunkline would disturb approximately 230 acres during construction and maintain about 125 acres for permanent operation of the liquefaction facilities. Construction of the planned feed gas pipeline, LNG line, and vapor lines would be included in the 240-acre construction site and additional property within the perimeter of the existing LNG terminal. Modifications to take place at the existing LNG terminal would occur within the existing terminal boundaries.

#### **The EIS Process**

The National Environmental Policy Act (NEPA) requires the Commission to take into account the environmental impacts that could result from an action whenever it considers the issuance of a Certificate of Public Convenience and Necessity. NEPA also requires us<sup>2</sup> to discover and address concerns the public may have about proposals. This process is referred to as scoping. The main goal of the scoping process is to focus the analysis in the EIS on the important environmental issues. By this notice, the Commission requests public comments on the scope of the issues to address in the EIS. We will consider all filed comments during the preparation of the EIS.

In the EIS we will discuss impacts that could occur as a result of the construction and operation of the planned project under these general headings:

- Geology and soils;
  - Land use;
  - Water resources and wetlands;
  - Cultural resources;
  - Vegetation, fisheries, and wildlife;
  - Socioeconomics;
  - Air quality and noise;
  - Endangered and threatened species;
- and
- Public safety.

We will also evaluate possible alternatives to the planned project or portions of the project, and make recommendations on how to lessen or avoid impacts on the various resource areas.

Although no formal application has been filed, we have already initiated our NEPA review under the Commission's pre-filing process. The purpose of the pre-filing process is to encourage early involvement of interested stakeholders

<sup>2</sup> "We," "us," and "our" refer to the environmental staff of the Commission's Office of Energy Projects.