

*Comments Due:* 5 p.m. ET 11/13/12.  
*Docket Numbers:* ER13–169–000.  
*Applicants:* Midwest Independent Transmission System Operator, Inc.  
*Description:* SA 2236 CapX-Fargo T–T to be effective 10/23/2012.  
*Filed Date:* 10/22/12.  
*Accession Number:* 20121022–5152.  
*Comments Due:* 5 p.m. ET 11/13/12.  
*Docket Numbers:* ER13–170–000.  
*Applicants:* Midwest Independent Transmission System Operator, Inc.  
*Description:* SA 2386 CapX Fargo Phase 3 to be effective 10/23/2012.  
*Filed Date:* 10/22/12.  
*Accession Number:* 20121022–5169.  
*Comments Due:* 5 p.m. ET 11/13/12.  
*Docket Numbers:* ER13–171–000.  
*Applicants:* Midwest Independent Transmission System Operator, Inc.  
*Description:* Carmel Data Center Amendment Filing to be effective 9/1/2012.  
*Filed Date:* 10/23/12.  
*Accession Number:* 20121023–5082.  
*Comments Due:* 5 p.m. ET 11/13/12.  
*Docket Numbers:* ER13–172–000.  
*Applicants:* Midland Cogeneration Venture Limited Partnership.  
*Description:* Midland Cogeneration Venture Limited Partnership submits tariff filing per 35.13(a)(2)(iii): Midland Cogeneration Venture Limited Partnership Baseline MBR Tariff to be effective 9/22/2010.  
*Filed Date:* 10/23/12.  
*Accession Number:* 20121023–5095.  
*Comments Due:* 5 p.m. ET 11/13/12.  
*Docket Numbers:* ER13–173–000.  
*Applicants:* PSEG Fossil LLC.  
*Description:* PSEG Fossil LLC submits tariff filing per 35.1: Rate Schedules and Service Agreements Tariff to be effective 10/23/2012.  
*Filed Date:* 10/23/12.  
*Accession Number:* 20121023–5096.  
*Comments Due:* 5 p.m. ET 11/13/12.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For

other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: October 23, 2012.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2012–26720 Filed 10–29–12; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Commissioner and Staff Attendance at North American Electric Reliability Corporation Meetings

The Federal Energy Regulatory Commission hereby gives notice that members of the Commission and/or Commission staff may attend the following meetings:  
 North American Electric Reliability Corporation  
 Member Representatives Committee and Board of Trustees Meetings  
 Board of Trustees Compliance Committee and Standards Oversight and Technology Committee Meetings  
 JW Marriott New Orleans Hotel 614 Canal Street New Orleans, LA 70130.  
 Nov. 6 (7:00 a.m.–5:00 p.m.) and Nov. 7 (8:00 a.m.–1:00 p.m.), 2012  
 Further information regarding these meetings may be found at: <http://www.nerc.com/calendar.php>.

The discussions at the meetings, which are open to the public, may address matters at issue in the following Commission proceedings:

Docket No. RC08–5, North American Electric Reliability Corporation  
 Docket No. RC11–5, North American Electric Reliability Corporation  
 Docket No. RR08–4, North American Electric Reliability Corporation  
 Docket No. RR12–8, North American Electric Reliability Corporation  
 Docket No. RR12–10, North American Electric Reliability Corporation  
 Docket No. RR12–11, North American Electric Reliability Corporation  
 Docket No. RR12–12, North American Electric Reliability Corporation  
 Docket No. RR12–13, North American Electric Reliability Corporation  
 Docket No. RD09–11, North American Electric Reliability Corporation  
 Docket No. RD10–2, North American Electric Reliability Corporation  
 Docket No. RD12–3, North American Electric Reliability Corporation  
 Docket No. RD12–5, North American Electric Reliability Corporation  
 Docket No. RD12–6, North American Electric Reliability Corporation  
 Docket No. NP11–238, North American Electric Reliability Corporation

For further information, please contact Jonathan First, 202–502–8529, or [jonathan.first@ferc.gov](mailto:jonathan.first@ferc.gov).

Dated: October 23, 2012.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2012–26594 Filed 10–29–12; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EF13–1–000]

#### Southwestern Power Administration; Notice of Filing

Take notice that on October 18, 2012, the Deputy Secretary of the Department of Energy, pursuant to the authority vested by sections 301(b), 302(a), 402(e), 641, 642, 643, and 644, of the Department of Energy Organization Act (Pub. L. 95–91), and by Delegation Order Nos. 00–037.00 (December 6, 2001) and 00–001.00D (January 22, 2010), confirmed, approved, and placed in effect on an interim basis in Rate Order SWPA–64, Southwestern Power Administration annual rate for the sale of power and energy from the Willis Project to the Sam Rayburn Municipal Power Agency.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the “eFiling” link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the “eLibrary” link and is available for review in the Commission's Public Reference Room in Washington, DC.

There is an “eSubscription” link on the web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

*Comment Date:* 5:00 p.m. Eastern Time on November 23, 2012.

Dated: October 23, 2012.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2012-26593 Filed 10-29-12; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP13-4-000]

#### Gulf South Pipeline Company, L.P.; Notice of Request Under Blanket Authorization

Take notice that on October 11, 2012, Gulf South Pipeline Company, L.P. (Gulf South), 9 Greenway Plaza, Suite 2800, Houston, Texas 77046, pursuant to the blanket certificate issued to Gulf South’s predecessor in Docket No. CP82-430-000,<sup>1</sup> filed an application in accordance to sections 157.205(b), 157.208(c), and 157(213) of the Commission’s Regulations under the Natural Gas Act (NGA) as amended, to construct, own, operate, and maintain a horizontal injection and withdrawal well at Gulf South’s Bistineau Storage Facility located in Bienville Parish, Louisiana, all as more fully set forth in the application, which is on file with the Commission and open to public inspection. The filing may also be viewed on the web at <http://www.ferc.gov> using the “eLibrary” link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (866) 208-3676 or TTY, (202) 502-8659.

The Bistineau Storage Facility is a converted gas producing reservoir and many of the original producing wells were converted to storage service by Gulf South in the late 1960’s. Some of the existing well bores are over 50 years old and have begun to deteriorate either mechanically or operationally. Gulf South proposed to construct a new horizontal well to replace one or more

of the existing vertical wells, which will be Gulf South D-21H drilled near the end of the D-lateral in Bienville Parish, Louisiana. Gulf South also proposes to construct approximately 0.06 miles of associated 8-inch lateral and appurtenant facilities. The proposed facilities will be used as an injection and withdrawal well. The project will not alter the Bistineau Storage Facility’s total inventory, working gas/cushion gas ratio, reservoir pressure, reservoir or buffer boundaries, or certificated capacities, including injection and withdrawal capacity. The estimated cost of the proposed project is \$3,500,000.

Any questions concerning this application may be directed to J. Kyle Stephens, Gulf South Pipeline Company, L.P., 9 Greenway Plaza, Suite 2800, Houston, Texas 77046, (713) 479-8033, or email at [kyle.stephens@bwpmlp.com](mailto:kyle.stephens@bwpmlp.com).

This filing is available for review at the Commission or may be viewed on the Commission’s web site at <http://www.ferc.gov>, using the “eLibrary” link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free at (866) 208-3676, or, for TTY, contact (202) 502-8659. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission’s web site under the “e-Filing” link. The Commission strongly encourages intervenors to file electronically.

Any person or the Commission’s staff may, within 60 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission’s Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the regulations under the NGA (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the allowed time for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the NGA.

Dated: October 23, 2012.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2012-26592 Filed 10-29-12; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Commission Staff Attendance

The Federal Energy Regulatory Commission hereby gives notice that members of the Commission’s staff may attend the following meetings related to the interregional transmission planning activities of the Southwest Power Pool (SPP):

SPP Seams FERC Order 1000 Task Force Meeting—November 2, 2012.

The above-referenced meeting will be a teleconference.

The above-referenced meeting is open to the public.

Further information may be found at [www.spp.org](http://www.spp.org).

The discussions at the meeting described above may address matters at issue in the following proceedings:

Docket No. ER09-35-001, *Tallgrass Transmission, LLC*

Docket No. ER09-36-001, *Prairie Wind Transmission, LLC*

Docket No. ER09-548-001, *ITC Great Plains, LLC*

Docket No. ER09-659-002, *Southwest Power Pool, Inc.*

Docket No. ER11-4105-000, *Southwest Power Pool, Inc.*

Docket No. EL11-34-001, *Midwest Independent Transmission System Operator, Inc.*

Docket No. ER12-1401-000, *Southwest Power Pool, Inc.*

Docket No. ER12-1402-000, *Southwest Power Pool, Inc.*

Docket No. ER12-1415-000, *Southwest Power Pool, Inc.*

Docket No. ER12-1460-000, *Southwest Power Pool, Inc.*

Docket No. ER12-1586-000 et al., *Southwest Power Pool, Inc.*

Docket No. ER12-1610-000, *Southwest Power Pool, Inc.*

Docket No. ER12-1772-000, *Southwest Power Pool, Inc.*

Docket No. ER12-2366-000, *Southwest Power Pool, Inc.*

Docket No. EL12-2-000, *Southwest Power Pool, Inc.*

Docket No. EL12-60-000, *Southwest Power Pool, Inc., et al.*

Docket No. ER12-2387-000 et al., *Southwest Power Pool, Inc.*

For more information, contact Luciano Lima, Office of Energy Markets Regulation, Federal Energy Regulatory Commission at (202) 288-6738 or [Luciano.Lima@ferc.gov](mailto:Luciano.Lima@ferc.gov).

<sup>1</sup> *United Gas Pipe Line, Co.*, 20 FERC ¶ 62,416 (1982).