

comments on the items on the provisional agenda, and announced a public meeting for December 5, 2012. In our sixth **Federal Register** notice, published on November 28, 2012 (77 FR 71012), we announced a revised date for the public meeting: December 13, 2012.

You may obtain information on the above **Federal Register** notices from the following sources. For information on draft resolutions and decisions, and agenda items, contact the Division of Management Authority (see **FOR FURTHER INFORMATION CONTACT**, above); and for information on species proposals, contact the Division of Scientific Authority, U.S. Fish and Wildlife Service; 4401 North Fairfax Drive; Room 110; Arlington, VA 22203; telephone 703-358-1708; email, scientificauthority@fws.gov. Our regulations governing this public process are found in 50 CFR 23.87. Pursuant to 50 CFR 23.87(a)(3)(iii), with this notice we are posting on <http://www.regulations.gov> (see Docket No. FWS-R9-IA-2011-0087) and on our Web site (<http://www.fws.gov/international/publications-and-media/federal-register-notices.html>) a summary of our proposed negotiating positions on the items included in the CoP16 agenda and proposed amendments to the Appendices, and the reasons for our proposed positions.

Tentative Negotiating Positions

On <http://www.regulations.gov> (see Docket No. FWS-R9-IA-2011-0087) and on our Web site (<http://www.fws.gov/international/publications-and-media/federal-register-notices.html>), we summarize the tentative U.S. negotiating positions on proposals to amend the Appendices (species proposals), draft resolutions and decisions, and agenda items that have been submitted by other countries and the CITES Secretariat. Documents submitted by the United States either alone or as a co-proponent for consideration by the Parties at CoP16 can be found on the Secretariat's Web site at: <http://www.cites.org/eng/cop/16/doc/index.php>. Those documents are: CoP16 Doc. 40 and (co-sponsored with Botswana and South Africa) Doc. 52. The United States, either alone or as a co-proponent, submitted the following proposals to amend Appendices I and II: CoP16 Props. 3, 28-32, 36-38, 42, 53, and 57. We will not provide any additional explanation of the U.S. negotiating positions for documents and proposals that the United States submitted. The introduction in the text of each of the documents the United States submitted contains a discussion

of the background of the issue and the rationale for submitting the document.

Available Information on CoP16

Information concerning the results of CoP16 will be available after the close of the meeting on the Secretariat's Web site at <http://www.cites.org>; or upon request from the Division of Management Authority (see **FOR FURTHER INFORMATION CONTACT**, above); or on our Web site (<http://www.fws.gov/international/cites/cop16/index.html>).

Author

This notice was prepared by Bruce J. Weissgold, Division of Management Authority.

Authority

This notice is published under the authority of the U.S. Endangered Species Act of 1973, as amended (16 U.S.C. 1531 *et seq.*).

Dated: February 21, 2013.

Rowan W. Gould,

Acting Director, U.S. Fish and Wildlife Service.

[FR Doc. 2013-04573 Filed 2-27-13; 8:45 am]

BILLING CODE 4310-55-P

DEPARTMENT OF THE INTERIOR

Bureau of Land Management

[LLORW00000 L102000000.ML0000 13XL1109AF.HAG13-0121]

Notice of Public Meeting, Eastern Washington Resource Advisory Council

AGENCY: Bureau of Land Management, Interior.

ACTION: Notice of public meeting.

SUMMARY: In accordance with the Federal Land Policy and Management Act of 1976 and the Federal Advisory Committee Act of 1972, the U.S. Department of the Interior, Bureau of Land Management (BLM) Eastern Washington Resource Advisory Council (EWRAC) will meet as indicated below.

DATES: March 21, 2013.

SUPPLEMENTARY INFORMATION: The meeting will be open to the public. It will begin at 10 a.m. and end at 2 p.m. on March 21. Members of the public will have an opportunity to address the EWRAC at 10 a.m. The meeting will be held in the City Council Chambers of the City of Moses Lake, 401 S. Balsam, Moses Lake, Washington 98837. Discussion will focus on introduction and orientation for new members, the Eastern Washington and San Juan Resource Management Plan, the U.S. Forest Service Colville Forest Plan

Revision, and future Resource Advisory Council business.

Before including your address, phone number, email address, or other personal identifying information in your comments, please be aware that your entire comment—including your personal identifying information—may be made publicly available at any time. While you can ask us in your comment to withhold your personal identifying information from public review, we cannot guarantee that we will be able to do so.

FOR FURTHER INFORMATION CONTACT:

BLM Spokane District, 1103 N. Fancher Rd., Spokane Valley, Washington 99212, or call (509) 536-1200. Persons who use a telecommunications device for the deaf (TDD) may call the Federal Information Relay Service (FIRS) at 1 (800) 877-8339 to contact the above individual during normal business hours. The FIRS is available 24 hours a day, 7 days a week, to leave a message or question with the above individual. You will receive a reply during normal business hours.

Daniel C. Picard,

Spokane District Manager.

[FR Doc. 2013-04635 Filed 2-27-13; 8:45 am]

BILLING CODE 4310-33-P

DEPARTMENT OF THE INTERIOR

Bureau of Ocean Energy Management

[OMB Number 1010-0176]

Information Collection: Renewable Energy and Alternate Uses of Existing Facilities on the Outer Continental Shelf; Submitted for OMB Review; Comment Request

ACTION: 30-day notice.

SUMMARY: To comply with the Paperwork Reduction Act of 1995 (PRA), the Bureau of Ocean Energy Management (BOEM) is notifying the public that we have submitted an information collection request (ICR) to the Office of Management and Budget (OMB) for review and approval. This ICR concerns the paperwork requirements in the regulations under "Renewable Energy and Alternate Uses of Existing Facilities on the Outer Continental Shelf." This notice provides the public a second opportunity to comment on the paperwork burden of this collection.

DATES: Submit written comments by April 1, 2013.

ADDRESSES: Submit comments on this ICR to the Desk Officer for the Department of the Interior at OMB-

OIRA at (202) 395-5806 (fax) or OIRA_submission@omb.eop.gov (email). Please provide a copy of your comments to the BOEM Information Collection Clearance Officer, Arlene Bajusz, Bureau of Ocean Energy Management, 381 Elden Street, HM-3127, Herndon, Virginia 20170 (mail) or arlene.bajusz@boem.gov (email). Please reference ICR 1010-0176 in your comment and include your name and return address.

FOR FURTHER INFORMATION CONTACT:

Arlene Bajusz, Office of Policy, Regulations, and Analysis at arlene.bajusz@boem.gov (email) or (703) 787-1025 (phone). You may review the ICR online at <http://www.reginfo.gov>. Follow the instructions to review Department of the Interior collections under review by OMB.

SUPPLEMENTARY INFORMATION:

OMB Control Number: 1010-0176.

Title: 30 CFR 585, Renewable Energy and Alternate Uses of Existing Facilities on the Outer Continental Shelf.

Forms: BOEM-0002, BOEM-0003, BOEM-0004, BOEM-0005, BOEM-0006.

Abstract: The Outer Continental Shelf (OCS) Lands Act, as amended (43 U.S.C. 1331 *et seq.* and 43 U.S.C. 1801 *et seq.*), authorizes the Secretary of the Interior to issue leases, easements, or rights-of-way on the OCS for activities that produce or support production, transportation, or transmission of energy from sources other than oil and gas (renewable energy). Specifically, subsection 8(p) of the OCS Lands Act, as amended by section 388 of the Energy Policy Act of 2005 (Pub. L. 109-58), directs the Secretary of the Interior to issue any necessary regulations to carry

out the OCS renewable energy program. The Secretary delegated this authority to the Bureau of Ocean Energy Management (BOEM).

The BOEM has issued regulations at 30 CFR part 585 that establish procedures for administering the renewable energy program on the OCS and for authorizing other energy and marine-related activities that involve the alternate use of existing facilities on the OCS. This notice concerns the reporting and recordkeeping elements required by these regulations.

Respondents operating under these regulations conduct commercial and noncommercial technology projects that include installation, construction, operation and maintenance, and decommissioning of offshore facilities, as well as possible onshore support facilities. The BOEM must ensure that these activities and operations on the OCS are performed in a safe and environmentally sound manner, do not interfere with the rights of other users on the OCS, and balance the protection and development of OCS resources. Therefore, BOEM needs information concerning the proposed activities, facilities, safety equipment, inspections and tests, and natural and manmade hazards near the site, as well as assurance of fiscal responsibility.

The BOEM uses forms to collect some information to ensure proper and efficient administration of OCS renewable energy leases and grants and to document the financial responsibility of lessees and grantees. Forms BOEM-0002, BOEM-0003, BOEM-0004, and BOEM-0006 are used by renewable energy entities on the OCS to designate an operator and to assign or relinquish

a lease or grant. Form BOEM-0005 is used to procure and submit a bond for the purpose of meeting financial assurance requirements as set forth in the regulations. As a result of respondent input, BOEM is rewording one line on BOEM-0005 to match language on a similar form for the oil and gas program; this does not change the burden. The BOEM maintains the submitted forms as official lease and grant records pertaining to operating responsibilities, ownership, and financial responsibility.

We will protect information considered proprietary under the Freedom of Information Act (5 U.S.C. 552) and its implementing regulations (43 CFR part 2) and under regulations at 30 CFR 585.113, addressing disclosure of data and information to be made available to the public and others. No items of a sensitive nature are collected. Responses are mandatory or required to obtain a benefit.

Frequency: On occasion or annually.

Description of Respondents:

Companies interested in renewable energy-related uses on the OCS and holders of leases and grants under 30 CFR Part 585.

Estimated Reporting and Recordkeeping Hour Burden: The estimated annual hour burden for this collection is 30,902 hours. The following table details the individual components and estimated hour burdens. In calculating the burdens, we assumed that respondents perform certain requirements in the normal course of their activities. We consider these to be usual and customary and took that into account in estimating the burden.

Section(s) in 30 CFR 585	Reporting and recordkeeping requirement ¹	Hour burden	Non-hour cost burdens	
			Average number of annual responses	Annual burden hours
Subpart A—General Provisions				
102; 105; 110	These sections contain general references to submitting comments, requests, applications, plans, notices, reports, and/or supplemental information for BOEM approval—burdens covered under specific requirements.		0.	
102(e)	State and local governments enter into task force or joint planning or coordination agreement with BOEM.	1	2 agreements	2
103; 904; 910	Request general departures not specifically covered elsewhere in part 585.	2	6 requests	12
105(c)	Make oral requests or notifications and submit written follow up within 3 business days not specifically covered elsewhere in part 585.	1	8 requests	8
106; 107; 213(e); 230(f); 302(a); 408(b)(7); 409(c); 1005(d); 1007(c); 1013(b)(7).	Submit evidence of qualifications to hold a lease or grant; submit required supporting information (electronically if required).	2	20 evidence submissions	40

Section(s) in 30 CFR 585	Reporting and recordkeeping requirement ¹	Hour burden	Non-hour cost burdens	
			Average number of annual responses	Annual burden hours
106(b)(1)	Request exception from exclusion or disqualification from participating in transactions covered by Federal non-procurement debarment and suspension system.	1	1 exception	1
106(b)(2), (3); 225; 527(c); 705(c)(2); 1016.	Request reconsideration and/or hearing.	Requirement not considered IC under 5 CFR 1320.3(h)(9)		0
108; 530(b)	Notify BOEM within 3 business days after learning of any action filed alleging respondent is insolvent or bankrupt.	1	1 notice	1
109	Notify BOEM in writing of merger, name change, or change of business form no later than 120 days after earliest of either the effective date or filing date.	Requirement not considered IC under 5 CFR 1320.3(h)(1).		0
111	Within 30 days of receiving bill, submit processing fee payments for BOEM document or study preparation to process applications and other requests.	.5	4 fee submissions	2
4 payments × \$4,000 = \$16,000				
111(b)(2), (3)	Submit comments on proposed processing fee or request approval to perform or directly pay contractor for all or part of any document, study, or other activity, to reduce BOEM processing costs.	2	4 processing fee comments or reduction requests.	8
111(b)(3)	Perform, conduct, develop, etc., all or part of any document, study, or other activity; and provide results to BOEM to reduce BOEM processing fee.	19,000	1 submission	19,000
111(b)(3)	Pay contractor for all or part of any document, study, or other activity, and provide results to BOEM to reduce BOEM processing costs.	3 contractor payments × \$950,000 = \$2,850,000		
111(b)(7); 118(a); 436(c).	Appeal BOEM estimated processing costs, decisions, or orders pursuant to 30 CFR 590.	Exempt under 5 CFR 1320.4(a)(2), (c).		0
113(b)	Respond to the Freedom of Information Act release schedule.	4	1 agreement	4
115(c)	Request approval to use later edition of a document incorporated by reference or alternative compliance.	1	1 request	1
116	The Director may occasionally request information to administer and carry out the offshore renewable energy program via Federal Register Notices.	4	25	100
118(c); 225(b)	Within 15 days of bid rejection, request reconsideration of bid decision or rejection.	Requirement not considered IC under 5 CFR 1320.3(h)(9).		0
Subtotal			74 responses	19,179 hours
\$2,866,000 non-hour costs				
Subpart B—Issuance of OCS Renewable Energy Leases				
200; 224; 231; 235; 236; 238.	These sections contain references to information submissions, approvals, requests, applications, plans, payments, etc., the burdens for which are covered elsewhere in part 585.			0

Section(s) in 30 CFR 585	Reporting and recordkeeping requirement ¹	Hour burden	Non-hour cost burdens	
			Average number of annual responses	Annual burden hours
210; 211(a–c); 212 thru 216.	Submit nominations and general comments in response to Federal Register notices on Request for Interest in OCS Leasing, Call for Information and Nominations (Call), Area Identification, and Notices of Sale. Includes industry, State & local governments.	Not considered IC as defined in 5 CFR 1320.3(h)(4).		0
210; 211(a–c); 212 thru 216.	Submit comments and required information in response to Federal Register notices on Request for Interest in OCS Leasing, Call for Information and Nominations (Call), Area Identification, and Notices of Sale. Includes industry, State & local governments.	4	30 comments	120
211(d); 216; 220 thru 223; 231(c)(2).	Submit bid, payments, and required information in response to Federal Register Final Sale Notice.	5	12 bids	60
224	Within 10 business days, execute 3 copies of lease form and return to BOEM with required payments, including evidence that agent is authorized to act for bidder; if applicable, submit information to support delay in execution—competitive leases.	1	5 lease executions	5
230; 231(a)	Submit unsolicited request and acquisition fee for a commercial or limited lease.	5	5 unsolicited requests	25
231(b)	Submit comments in response to Federal Register notice re interest of unsolicited request for a lease.	4	4 comments	16
231(g)	Within 10 business days of receiving lease documents, execute lease; file financial assurance and supporting documentation—noncompetitive leases.	2	5 leases	10
231(g)	Within 45 days of receiving lease copies, submit rent and rent information.	Burden covered by information collections approved for ONRR 30 CFR Chapter XII.		0
235(b); 236(b)	Request additional time to extend preliminary or site assessment term of commercial or limited lease, including revised schedule for SAP, COP, or GAP submission.	1	5	5
237(b)	Request lease be dated and effective 1st day of month in which signed.	1	1 request	1
238	Submit project plans	Burden covered under SAPs & GAPs § 585.600(a), (c).		0
Subtotal			67 responses	242 hours

Subpart C—ROW Grants and RUE Grants for Renewable Energy Activities

306; 309; 315; 316	These sections contain references to information submissions, approvals, requests, applications, plans, payments, etc., the burdens for which are covered elsewhere in part 585.			0
302(a); 305; 306	Submit copies of a request for a new or modified ROW or RUE and required information, including qualifications to hold a grant, in format specified.	5	1 ROW/RUE request	5
307; 308(a)(1)	Submit information in response to Federal Register notice of proposed ROW or RUE grant area or comments on notice of grant auction.	4	2 comments	8
308(a)(2), (b); 315; 316.	Submit bid and payments in response to Federal Register notice of auction for a ROW or RUE grant.	5	1 bid	5
309	Submit decision to accept or reject terms and conditions of noncompetitive ROW or RUE grant.	2	1 grant decision	2
Subtotal			5 responses	20 hours

Section(s) in 30 CFR 585	Reporting and recordkeeping requirement ¹	Hour burden	Non-hour cost burdens	
			Average number of annual responses	Annual burden hours
Subpart D—Lease and Grant Administration				
400; 401; 402; 405; 409; 416, 433.	These sections contain references to information submissions, approvals, requests, applications, plans, payments, etc., the burdens for which are covered elsewhere in part 585.			0
401(b)	Take measures directed by BOEM in cessation order and submit reports in order to resume activities.	100	1 cessation measures report.	100
405(d)		Requirement not considered IC under 5 CFR 1320.3(h)(1).		0
405(e); Form BOEM–0006.	If designated operator (DO) changes, notify BOEM and identify new DO for BOEM approval.	1	1 new DO notice	1
408 thru 411; Forms BOEM–0002 and BOEM–0003.	Within 90 days after last party executes a transfer agreement, submit copies of a lease or grant assignment application, including originals of each instrument creating or transferring ownership of record title, eligibility and other qualifications; and evidence that agent is authorized to execute assignment, in format specified.	1 (30 minutes per form × 2 forms = 1 hour).	2 assignment requests/instruments submissions.	2
415(a)(1); 416; 420(a), (b); 428(b).	Submit request for suspension and required information/payment no later than 90 days prior to lease or grant expiration.	10	2 suspension requests	20
417(b)	Conduct, and if required pay for, site-specific study to evaluate cause of harm or damage; and submit copies of study and results, in format specified.	100	1 study/submission	100
		1 study × \$950,000 = \$950,000		
425 thru 428; 652(a); 235(a), (c).	Request lease or grant renewal no later than 180 days before termination date of your limited lease or grant, or no later than 2 years before termination date of operations term of commercial lease. Submit required information.	6	2 renewal requests	12
435; 658(c)(2); Form BOEM–0004.	Submit copies of application to relinquish lease or grant, in format specified.	1	2 relinquishments	2
436; 437	Provide information for reconsideration of BOEM decision to contract or cancel lease or grant area.	Requirement not considered IC under 5 CFR 1320.3(h)(9).		0
Subtotal			11 responses	237 hours
			\$950,000	

Subpart E—Payments and Financial Assurance Requirements

An * indicates the primary cites for providing bonds or other financial assurance, and the burdens include any previous or subsequent references throughout part 585 to furnish, replace, or provide additional bonds, securities, or financial assurance (including riders, cancellations, replacements). This subpart contains references to other information submissions, approvals, requests, applications, plans, etc., the burdens for which are covered elsewhere in part 585. In the future BOEM may require electronic filings of certain submissions.				0
500 thru 509; 1011	Submit payor information, payments and payment information, and maintain auditable records according to ONRR regulations or guidance.	Burdens covered by information collections approved for ONRR 30 CFR Chapter XII.		0
506(c)(4)	Submit documentation of the gross annual generation of electricity produced by the generating facility on the lease—use same form as authorized by the EIA. (Burden covered under DOE/EIA OMB Control Number 1905-0129 to gather info and fill out form. BOEM's burden is for submitting a copy).	10 min	6 forms	1

Section(s) in 30 CFR 585	Reporting and recordkeeping requirement ¹	Hour burden	Non-hour cost burdens	
			Average number of annual responses	Annual burden hours
510; 506(c)(3)	Submit application and required information for waiver or reduction of rental or other payment.	1	1 waiver or rental reduction.	1
* 515; 516; 525(a) thru (f).	Execute and provide \$100,000 minimum lease-specific bond or other approved security; or increase bond level if required.	1	6 base-level lease bonds or other security.	6
* 516(a)(2), (3), (b), (c); 517; 525(a) thru (f).	Execute and provide commercial lease supplemental bonds in amounts determined by BOEM.	1	5 SAP and COP bonds	5
516(a)(4); 521(c)	Execute and provide decommissioning bond or other financial assurance; schedule for providing the appropriate amount.	1	3 decommissioning bonds	3
517(c)(1)	Submit comments on proposed adjustment to bond amounts.	1	3 adjustment comments ...	3
517(c)(2)	Request bond reduction and submit evidence to justify.	5	2 reduction requests	10
* 520; 521; 525(a) thru (f); Form BOEM-0005 .	Execute and provide \$300,000 minimum limited lease or grant-specific bond or increase financial assurance and required information.	1	1 base-level ROW/RUE bond.	1
525(g)	Surety notice to lessee or ROW/RUE grant holder and BOEM within 5 business days after initiating insolvency or bankruptcy proceeding, or Treasury decertifies surety.	1	1 surety notice	1
* 526 Form BOEM-0005 .	In lieu of surety bond, pledge other types of securities, including authority for BOEM to sell and use proceeds and submit required information (1 hour for form).	2	1 other security pledge	2
526(c)	Provide annual certified statements describing the nature and market value, including brokerage firm statements/reports.	1	1 statement	1
* 527; 531	Demonstrate financial worth/ability to carry out present and future financial obligations, annual updates, and related or subsequent actions/records/reports, etc.	10	1	10
528	Provide third-party indemnity; financial information/statements; additional bond info; executed guarantor agreement and supporting information/documentation/agreements.	10	1	10
528(c)(6); 532(b)	Guarantor/Surety requests BOEM terminate period of liability and notifies lessee or ROW/RUE grant holder, etc.	1	1 request	1
* 529	In lieu of surety bond, request authorization to establish decommissioning account, including written authorizations and approvals associated with account.	2	1 decommissioning account.	2
530	Notify BOEM promptly of lapse in bond or other security/action filed alleging lessee, surety or guarantor et al is insolvent or bankrupt.	1	1 notice	1
533(a)(2)(ii), (iii)	Provide agreement from surety issuing new bond to assume all or portion of outstanding liabilities.	3	1 surety agreement	3
536(b)	Within 10 business days following BOEM notice, lessee, grant holder, or surety agrees to and demonstrates to BOEM that lease will be brought into compliance.	16	1 agreement demonstration every 2 years.	8
Subtotal			37 responses	69 hours

Subpart F—Plans and Information Requirements

Two ** indicate the primary cites for Site Assessment Plans (SAPs), Construction and Operations Plans (COPs), and General Activities Plans (GAPs); and the burdens include any previous or subsequent references throughout part 585 to submission and approval. This subpart contains references to other information submissions, approvals, requests, applications, plans, etc., the burdens for which are covered elsewhere in part 585.

0

Section(s) in 30 CFR 585	Reporting and recordkeeping requirement ¹	Hour burden	Non-hour cost burdens	
			Average number of annual responses	Annual burden hours
** 600(a); 601(a), (b); 605 thru 614; 238; 810.	Within time specified after issuance of a competitive lease or grant, or within time specified after determination of no competitive interest, submit copies of SAP, including required information to assist BOEM to comply with NEPA/CZMA such as hazard info, air quality, SEMS, and all required information, certifications, requests, etc., in format specified.	240	6 SAPs	1,440
** 600(b); 601(c), (d)(1); 606(b); 618; 620 thru 629; 632; 633; 810.	If requesting an operations term for commercial lease, within time specified before the end of site assessment term, submit copies of COP, or FERC license application, including required information to assist BOEM to comply with NEPA/CZMA such as hazard info, air quality, SEMS, and all required information, surveys and/or their results, reports, certifications, project easements, supporting data and information, requests, etc., in format specified.	1,000	3 COPs	3,000
** 600(c); 601(a), (b); 640 thru 648; 651; 238; 810.	Within time specified after issuance of a competitive lease or grant, or within time specified after determination of no competitive interest, submit copies of GAP, including required information to assist BOEM to comply with NEPA/CZMA such as hazard info, air quality, SEMS, and all required information, surveys and reports, certifications, project easements, requests, etc., in format specified.	240	1 GAP	240
** 601(d)(2); 622; 628(f); 632; 634; 658(c)(3); 907.	Submit revised or modified COPs, including project easements, and all required additional information.	50	1 revised or modified COP	50
602 ²	Until BOEM releases financial assurance, respondents must maintain, and provide to BOEM if requested, all data and information related to compliance with required terms and conditions of SAP, COP, or GAP.	2	9 records maintenance/ submissions.	18
** 613(a), (d), (e); 617	Submit revised or modified SAPs and required additional information.	50	1 revised or modified SAP	50
612; 647	Submit copy of SAP or GAP consistency certification and supporting documentation, including noncompetitive leases.	1	4 leases	4
615(a)	Notify BOEM in writing within 30 days of completion of construction and installation activities under SAP.	1	5 completion construction notices.	5
615(b)	Submit annual report summarizing findings from site assessment activities.	30	8 annual reports	240
615(c)	Submit annual, or at other time periods as BOEM determines, SAP compliance certification, effectiveness statement, recommendations, reports, supporting documentation, etc.	40	8 compliance certifications	320
617(a)	Notify BOEM in writing before conducting any activities not approved, or provided for, in SAP; provide additional information if requested.	10	1 notice before activity	10
627(c)	Submit oil spill response plan as required by BSEE 30 CFR part 254.	Burden covered under BSEE 1014-0007		0
631	Request deviation from approved COP schedule.	2	1 deviation request	2
633(b)	Submit annual, or at other time periods as BOEM determines, COP compliance certification, effectiveness statement, recommendations, reports, supporting documentation, etc.	50	9 compliance certifications	450

Section(s) in 30 CFR 585	Reporting and recordkeeping requirement ¹	Hour burden	Non-hour cost burdens	
			Average number of annual responses	Annual burden hours
634(a)	Notify BOEM in writing before conducting any activities not approved or provided for in COP, and provide additional information if requested.	10	1 notice before activity	10
635	Notify BOEM any time commercial operations cease without an approved suspension.	1	1 termination notice	1
636(a)	Notify BOEM in writing no later than 30 days after commencing activities associated with placement of facilities on lease area.	1	3 commence notices	3
636(b)	Notify BOEM in writing no later than 30 days after completion of construction and installation activities.	1	3 completion notices	3
636(c)	Notify BOEM in writing at least 7 days before commencing commercial operations.	1	3 initial ops notices	3
** 642(b); 648; 655; 658(c)(3).	Submit revised or modified GAPs and required additional information.	50	1 revised or modified GAP	50
651	Before beginning construction of OCS facility described in GAP, complete survey activities identified in GAP and submit initial findings. [This only includes the time involved in submitting the findings; it does not include the survey time as these surveys would be conducted as good business practice.]	30	5 surveys/reports	150
653(a)	Notify BOEM in writing within 30 days of completing installation activities under the GAP.	1	5 completion notices	5
653(b)	Submit annual report summarizing findings from activities conducted under approved GAP.	30	8 annual reports	240
653(c)	Submit annual, or at other time periods as BOEM determines, GAP compliance certification, recommendations, reports, etc.	40	8 compliance certifications	320
655(a)	Notify BOEM in writing before conducting any activities not approved or provided for in GAP, and provide additional information if requested.	10	1 notice before activity	10
656	Notify BOEM any time approved GAP activities cease without an approved suspension.	1	1 termination notice	1
658(c)(1)	If after construction, cable or pipeline deviate from approved COP or GAP, notify affected lease operators and ROW/RUE grant holders of deviation and provide BOEM evidence of such notices.	3	1 deviation notice/BOEM evidence.	3
659	Determine appropriate air quality modeling protocol, conduct air quality modeling, and submit 3 copies of air quality modeling report and 3 sets of digital files as supporting information to plans.	70	10 air quality modeling reports/information.	700
Subtotal			108 responses	7,328 hours

Subpart G—Facility Design, Fabrication, and Installation

Three *** indicate the primary cites for the reports discussed in this subpart, and the burdens include any previous or subsequent references throughout part 585 to submitting and obtaining approval. This subpart contains references to other information submissions, approvals, requests, applications, plans, etc., the burdens for which are covered elsewhere in part 585.				0
***700(a)(1), (b), (c); 701.	Submit Facility Design Report, including copies of the cover letter, certification statement, and all required information (1–3 paper or electronic copies as specified).	200	3 Facility Design Reports	600
***700(a)(2); (b), (c); 702.	Submit copies of a Fabrication and Installation Report, certification statement and all required information, in format specified.	160	3 Fabrication & Installation Reports.	480

Section(s) in 30 CFR 585	Reporting and recordkeeping requirement ¹	Hour burden	Non-hour cost burdens	
			Average number of annual responses	Annual burden hours
705(a)(3); 707; 712	Certified Verification Agent (CVA) conducts independent assessment of the facility design and submits copies of all reports/certifications to lessee or grant holder and BOEM—interim reports if required, in format specified.	100	3 CVA design interim reports.	300
705(a)(3); 708; 709; 710; 712.	CVA conducts independent assessments/inspections on the fabrication and installation activities, informs lessee or grant holder if procedures are changed or design specifications are modified; and submits copies of all reports/certifications to lessee or grant holder and BOEM—interim reports if required, in format specified.	100	3 CVA final reports	300
		100	3 CVA interim reports	300
703***; 705(a)(3); 712; 815.	CVA/project engineer monitors major project modifications and repairs and submits copies of all reports/certifications to lessee or grant holder and BOEM—interim reports if required, in format specified.	100	3 CVA final reports	300
		20	1 interim report	20
705(c)	Request waiver of CVA requirement in writing; lessee must demonstrate standard design and best practices.	15	1 final report	15
		40	1 waiver	40
706	Submit for approval with SAP, COP, or GAP, initial nominations for a CVA or new replacement CVA nomination, and required information.	16	13 new CVA nominations	208
708(b)(2)	Lessee or grant holder notify BOEM if modifications identified by CVA/project engineer are accepted.	1	1 notice	1
709(a)(14); 710(a)(2), (e) ² .	Make fabrication quality control, installation towing, and other records available to CVA/project engineer for review (retention required by § 585.714).	1	3 records retention	3
713	Notify BOEM within 10 business days after commencing commercial operations.	1	2 commence notices	2
714 ²	Until BOEM releases financial assurance, compile, retain, and make available to BOEM and/or CVA the as-built drawings, design assumptions/analyses, summary of fabrication and installation examination records, inspection results, and records of repairs not covered in inspection report. Record original and relevant material test results of all primary structural materials; retain records during all stages of construction.	100	3 lessees	300
Subtotal			43 responses	2,869 hours

Subpart H—Environmental and Safety Management, Inspections, and Facility Assessments for Activities Conducted Under SAPs, COPs, and GAPs

801(c), (d)	Notify BOEM if endangered or threatened species, or their designated critical habitat, may be in the vicinity of the lease or grant or may be affected by lease or grant activities.	1	2 notices	2
801(e), (f)	Submit information to ensure proposed activities will be conducted in compliance with the Endangered Species Act (ESA) and Marine Mammal Protection Act (MMPA); including agreements and mitigating measures designed to avoid or minimize adverse effects and incidental take of endangered species or critical habitat.	6	2 ESA/MMPA submissions	12

Section(s) in 30 CFR 585	Reporting and recordkeeping requirement ¹	Hour burden	Non-hour cost burdens	
			Average number of annual responses	Annual burden hours
802; 902(e)	Notify BOEM of archaeological resource within 72 hours of discovery.	3	1 archaeological notice	3
802(b), (c)	If requested, conduct further archaeological investigations and submit report/information.	10	1 archaeological report	10
802(d)	If applicable, submit payment for BOEM costs in carrying out National Historic Preservation Act responsibilities.	.5	1 payment	.5
803	If required, conduct additional surveys to define boundaries and avoidance distances and submit report.	15	2 survey/report	30
810***; 614; 627; 632(b); 651.	Submit safety management system description with the SAP, COP, or GAP.	35	10 safety management systems.	350
813(b)(1)	Report within 24 hours when any required equipment taken out of service for more than 12 hours; provide written confirmation if reported orally.	.5	3 equipment reports	1.5
813(b)(3)	Notify BOEM when equipment returned to service; provide written confirmation if reported orally.	1	1 written confirmation	1
		.5	3 return to service notices	1.5
815(c)	When required, analyze cable, P/L, or facility damage or failures to determine cause and as soon as available submit comprehensive written report.	1.5	1 analysis report	1.5
816	Submit plan of corrective action report on observed detrimental effects on cable, P/L, or facility within 30 days of discovery; take remedial action and submit report of remedial action within 30 days after completion.	2	1 corrective action plan and report.	2
822(a)(2)(iii), (b)	Until BOEM releases financial assurance, maintain records of design, construction, operation, maintenance, repairs, and investigation on or related to lease or ROW/ RUE area; make available to BOEM for inspection.	1	4 records retention	4
823	Request reimbursement within 90 days for food, quarters, and transportation provided to BOEM reps during inspection.	2	1 reimbursement request	2
824(a) ²	Develop annual self inspection plan covering all facilities; retain with records, and make available to BOEM upon request.	24	4 self assessment plans ...	96
824(b)	Conduct annual self inspection and submit report by November 1.	36	4 annual reports	144
825	Based on API RP 2A-WSD, perform assessment of structures, initiate mitigation actions for structures that do not pass assessment process, retain information, and make available to BOEM upon request.	60	4 assessments and mitigation actions.	240
830(a), (c); 831 thru 833.	Immediately report incidents to BOEM via oral communications, submit written follow-up report within 15 business days after the incident, and submit any required additional information.	Oral	6 incidents	3
		.5		
830(d)	Report oil spills as required by BSEE 30 CFR 254.	Written	1 incident	4
		4		
Subtotal		Burden covered under BSEE 1014-0007.		0
			52 responses	908 hours

Subpart I—Decommissioning

Four **** indicate the primary cites for the reports discussed in this subpart, and the burdens include any previous or subsequent references throughout part 585 to submitting and obtaining approval. This subpart contains references to other information submissions, approvals, requests, applications, plans, etc., the burdens for which are covered elsewhere in part 585.

Section(s) in 30 CFR 585	Reporting and recordkeeping requirement ¹	Hour burden	Non-hour cost burdens	
			Average number of annual responses	Annual burden hours
**** 902; 905, 906; 907; 908(c); 909.	Submit for approval, in format specified, copies of the SAP, COP, or GAP decommissioning application and site clearance plan at least 2 years before decommissioning activities begin, 90 days after completion of activities, or 90 days after cancellation, relinquishment, or other termination of lease or grant. Include documentation of coordination efforts w/States/CZMA agencies, local or tribal governments, requests that certain facilities remain in place for other activities, be converted to an artificial reef, or be toppled in place. Submit additional information/evidence requested or modify and resubmit application.	20	1 decommissioning application.	20
902(d); 908;	Notify BOEM at least 60 days before commencing decommissioning activities.	1	1 decommissioning notice	1
910	Within 60 days after removing a facility, verify to BOEM that site is cleared.	1	1 removal verification	1
912	Within 60 days after removing a facility, cable, or pipeline, submit a written report.	8	1 removal report	8

BOEM does not anticipate decommissioning activities for at least 5 years so the requirements have been given a minimal burden.

Subtotal			4 responses	30 hours
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Subpart J—RUEs for Energy- and Marine-Related Activities Using Existing OCS Facilities

1004, 1005, 1006	Contact owner of existing facility and/or lessee of the area to reach preliminary agreement to use facility and obtain concurring signatures; submit request to BOEM for an alternative use RUE, including all required information/modifications.	1	1 request for RUE to use existing facility.	1
1007(a), (b), (c)	Submit indication of competitive interest in response to Federal Register notice.	4	1 response	4
1007(c)	Submit description of proposed activities and required information in response to Federal Register notice of competitive offering.	5	1 submission	5
1007(f)	Lessee or owner of facility submits decision to accept or reject proposals deemed acceptable by BOEM.	1	1 decision	1
1010(c)	Request renewal of Alternate Use RUE	6	1 renewal request	6
1012; 1016(b)	Provide financial assurance as BOEM determines in approving RUE for an existing facility, including additional security if required.	1	1 bond or other security ...	1
1013	Submit request for assignment of an alternative use RUE for an existing facility, including all required information.	1	1 RUE assignment request.	1
1015	Request relinquishment of RUE for an existing facility.	1	1 RUE relinquish	1
Subtotal			8 responses	20 hours
			409 Responses	30,902 Hours
Total Burden			\$3,816,000 Non-Hour Cost Burdens	

¹ In the future, BOEM may require electronic filing of certain submissions.

² Retention of these records is usual and customary business practice; the burden is primarily to make them available to BOEM and CVAs.

Estimated Reporting and Recordkeeping Non-Hour Cost Burden: The estimated non-hour cost burdens total \$3,816,000. The non-hour cost burdens consist of service fees for BOEM document/study preparation,

costs for paying a contractor instead of BOEM, and costs for a site-specific study and report to evaluate the cause of harm to natural resources.

Public Disclosure Statement: The PRA (44 U.S.C. 3501, *et seq.*) provides that an

agency may not conduct or sponsor a collection of information unless it displays a currently valid OMB control number. Until OMB approves a collection of information, you are not obligated to respond.

Comments: Section 3506(c)(2)(A) of the PRA (44 U.S.C. 3501, *et seq.*) requires each agency “* * * to provide notice * * * and otherwise consult with members of the public and affected agencies concerning each proposed collection of information * * *”

Agencies must specifically solicit comments to: (a) Evaluate whether the collection is necessary or useful; (b) evaluate the accuracy of the burden of the proposed collection of information; (c) enhance the quality, usefulness, and clarity of the information to be collected; and (d) minimize the burden on the respondents, including the use of technology.

To comply with the public consultation process, on October 10, 2012, BOEM published a **Federal Register** notice (77 FR 61633) announcing that we would submit this ICR to OMB for approval. This notice provided the required 60-day comment period. We received one comment. The Marine Mammal Commission states that BOEM’s reporting requirements provide a systematic and uniform method to track compliance with regulations, including those that protect marine resources. Therefore, the Commission supports BOEM’s request to OMB to approve the renewal of this collection.

Public Availability of Comments: Before including your address, phone number, email address, or other personal identifying information in your comment, you should be aware that your entire comment—including your personal identifying information—may be made publicly available at any time. While you can ask us in your comment to withhold your personal identifying information from public review, we cannot guarantee that we will be able to do so.

Dated: February 7, 2013.

Deanna Meyer-Pietruszka,
Chief, Office of Policy, Regulations, and Analysis.

[FR Doc. 2013-04626 Filed 2-27-13; 8:45 am]

BILLING CODE 4510-MR-P

INTERNATIONAL TRADE COMMISSION

Notice of Appointment of Individuals To Serve as Members of Performance Review Board

AGENCY: United States International Trade Commission.

ACTION: Appointment of Individuals to Serve as Members of Performance Review Board.

DATES: *Effective Date:* February 22, 2013.

SUMMARY: The Chairman of the U.S. International Trade Commission has appointed the following individuals to serve on the Commission’s Performance Review Board (PRB):

Chair of the PRB: Commissioner Daniel R. Pearson

Vice-Chair of the PRB: Commissioner Dean A. Pinkert

Member—Catherine DeFilippo

Member—Robert B. Koopman

Member—Karen Laney

Member—Bill Dobryzkowski

Member—Andrew Martin

Member—Stephen A. McLaughlin

Member—Lyn M Schlitt

FOR FURTHER INFORMATION CONTACT:

Patricia Connelly, Director of Human Resources, U.S. International Trade Commission (202) 205–2651.

Authority: This notice is published in the **Federal Register** pursuant to the requirement of 5 U.S.C. 4314(c)(4). Hearing impaired individuals are advised that information on this matter can be obtained by contacting our TDD terminal on (202) 205–1810.

By order of the Chairman.

Issued: February 22, 2013.

Lisa R. Barton,

Acting Secretary to the Commission.

[FR Doc. 2013-04557 Filed 2-27-13; 8:45 am]

BILLING CODE 7020-02-P

INTERNATIONAL TRADE COMMISSION

Public Availability of FY 2011 Service Contract Inventory Analysis, FY 2012 Service Contract Inventory, and FY 2012 Service Contract Inventory Planned Analysis for the U.S. International Trade Commission

AGENCY: U.S. International Trade Commission.

ACTION: Notice.

SUMMARY: In accordance with Section 743 of Division C of the Consolidated Appropriations Act of 2010 (Pub. L. 111–117), the United States International Trade Commission is publishing this notice to advise the public of the availability of the FY 2011 Service Contract Inventory Analysis, the FY 2012 Service Contract Inventory, and the FY 2012 Service Contract Inventory Planned Analysis. The FY 2011 inventory analysis provides information on specific service contract actions that were analyzed as part of the FY 2011 inventory. The FY 2012 inventory provides information on service contract actions over \$25,000 that were made in FY 2012. The inventory information is organized by function to show how contracted resources are distributed throughout the agency. The inventory

has been developed in accordance with guidance issued on November 5, 2010 by the Office of Management and Budget’s Office of Federal Procurement Policy (OFPP). OFPP’s guidance is available at <http://www.whitehouse.gov/sites/default/files/omb/procurement/memo/service-contract-inventories-guidance-11052010.pdf>. The FY 2012 inventory planned analysis provides information on which functional areas will be reviewed by the agency. The United States International Trade Commission has posted its FY 2012 inventory, FY 2012 planned analysis, and FY 2011 inventory analysis at the following link: <http://www.usitc.gov/procurement/>.

FOR FURTHER INFORMATION CONTACT:

Questions regarding the service contract inventory should be directed to Celeste Rueffert, Office of Procurement, United States International Trade Commission, 500 E Street SW., Washington, DC 20436, at (202) 205–2252 or celeste.rueffert@usitc.gov.

By order of the Commission.

Issued: February 22, 2013.

Lisa R. Barton,

Acting Secretary to the Commission.

[FR Doc. 2013-04558 Filed 2-27-13; 8:45 am]

BILLING CODE 7020-02-P

DEPARTMENT OF JUSTICE

Notice of Lodging of Second Modified Consent Decree Under the Clean Water Act

In accordance with 28 CFR 50.7, notice is hereby given that on February 22, 2013, a Second Modified Consent Decree in *United States and League of Women Voters of New Orleans, et al. v. Sewerage and Water Board of New Orleans, et al.*, C.A. No. 2:93-cv-03212-MVL (E.D. La.), was lodged with the United States District Court for the Eastern District of Louisiana. The Sewerage and Water Board of New Orleans (“Board”) is currently implementing the Modified Consent Decree, which was approved by the Court on March 23, 2010. The Modified Consent Decree incorporates comprehensive remedial measures designed to address, prevent, and eliminate unauthorized discharges from the East Bank collection system. The Second Modified Consent Decree extends certain dates in the Modified Consent Decree for completing remedial work in two basins. Specifically, the Second Modified Consent Decree extends the dates for completing remedial work at the Ninth Ward basin from March 31, 2013 to March 31, 2018