helps the public understand the Department's information collection requirements and provide the requested data in the desired format. ED is soliciting comments on the proposed information collection request (ICR) that is described below. The Department of Education is especially interested in public comment addressing the following issues: (1) Is this collection necessary to the proper functions of the Department; (2) will this information be processed and used in a timely manner; (3) is the estimate of burden accurate; (4) how might the Department enhance the quality, utility, and clarity of the information to be collected; and (5) how might the Department minimize the burden of this collection on the respondents, including through the use of information technology. Please note that written comments received in response to this notice will be considered public records.

Title of Collection: Formula Grant for the Electronic Application System for Indian Education (EASIE).

OMB Control Number: 1810–0021. Type of Review: An extension of an existing information collection.

Respondents/Affected Public: State, Local, and Tribal Governments.

Total Estimated Number of Annual Responses: 11,300.

Total Estimated Number of Annual Burden Hours: 9,590.

Abstract: The Office of Indian Education (OIE) of the Department of Education (ED) requests clearance for the Indian Education Formula Grant Application authorized under Title VII, Part A, Subpart 1 of the Elementary and Secondary Education Act, as amended (ESEA). The Indian Education Formula Grant (CFDA 84.060A), is not competitive or discretionary and requires the annual submission of the application from the Local Education Agency and or Tribe. The funds under this program assist applicants to provide Indian students with the opportunity to meet the same challenging state standards as all other students and meet the unique educational and culturally related academic needs of American Indian and Alaska Native students. The amount of the award for each applicant is determined by a formula based on the reported number of American Indian/ Alaska Native students identified in the application, the state per pupil expenditure, and the total appropriation available. The information collection is also necessary to meet the Government Performance and Results Act (GPRA) requirements. The collection is authorized by section 7114(a) of the ESEA, 20 U.S.C. 7424(a), and by section

4 of the Government Performance and Results Act of 1993 (GPRA).

Dated: March 13, 2013.

Tomakie Washington,

Acting Director, Information Collection Clearance Division, Privacy, Information and Records Management Services, Office of Management.

[FR Doc. 2013-06235 Filed 3-18-13; 8:45 am]

BILLING CODE 4000-01-P

DEPARTMENT OF EDUCATION

[Docket No. ED-2012-ICCD-0052]

Agency Information Collection
Activities; Submission to the Office of
Management and Budget for Review
and Approval; Educational Opportunity
Centers Program (EOC) Annual
Performance Report

AGENCY: Office of Secondary Education (OPE), Department of Education (ED). **ACTION:** Notice.

SUMMARY: In accordance with the Paperwork Reduction Act of 1995 (44 U.S.C. chapter 3501 *et seq.*), ED is proposing a new information collection. **DATES:** Interested persons are invited to submit comments on or before April 18, 2013.

ADDRESSES: Comments submitted in response to this notice should be submitted electronically through the Federal eRulemaking Portal at http:// www.regulations.gov by selecting Docket ID number ED-2012-ICCD-0052 or via postal mail, commercial delivery, or hand delivery. Please note that comments submitted by fax or email and those submitted after the comment period will not be accepted. Written requests for information or comments submitted by postal mail or delivery should be addressed to the Director of the Information Collection Clearance Division, U.S. Department of Education, 400 Maryland Avenue SW., LBJ, Room 2E117, Washington, DC 20202-4537.

FOR FURTHER INFORMATION CONTACT: Electronically mail

ICDocketMgr@ed.gov. Please do not send comments here.

SUPPLEMENTARY INFORMATION: The Department of Education (ED), in accordance with the Paperwork Reduction Act of 1995 (PRA) (44 U.S.C. 3506(c)(2)(A)), provides the general public and Federal agencies with an opportunity to comment on proposed, revised, and continuing collections of information. This helps the Department assess the impact of its information collection requirements and minimize the public's reporting burden. It also helps the public understand the

Department's information collection requirements and provide the requested data in the desired format. ED is soliciting comments on the proposed information collection request (ICR) that is described below. The Department of Education is especially interested in public comment addressing the following issues: (1) Is this collection necessary to the proper functions of the Department; (2) will this information be processed and used in a timely manner; (3) is the estimate of burden accurate; (4) how might the Department enhance the quality, utility, and clarity of the information to be collected; and (5) how might the Department minimize the burden of this collection on the respondents, including through the use of information technology. Please note that written comments received in response to this notice will be considered public records.

Title of Collection: Educational Opportunity Centers Program (EOC) Annual Performance Report.

OMB Control Number: 1840—New. Type of Review: New collection, request for a new OMB Control Number. Respondents/Affected Public: State,

Local, or Tribal Governments.

Total Estimated Number of Annual

Responses: 128.

Total Estimated Number of Annual

Total Estimated Number of Annual Burden Hours: 1,024.

Abstract: Educational Opportunity Centers grantees must submit the report annually. The reports provides the Department of Education with information needed to evaluate a grantee's performance and compliance with program requirements and to award prior experience points in accordance with the program regulations. The data collection is also aggregated to provide national information on project participants and program outcomes.

Dated: March 13, 2013.

Kate Mullan,

Acting Director, Information Collection Clearance Division, Privacy, Information and Records Management Services, Office of Management.

[FR Doc. 2013–06236 Filed 3–18–13; 8:45 am]

BILLING CODE 4000-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC13-9-000]

Commission Information Collection Activities; Comment Request

AGENCY: Federal Energy Regulatory Commission, DOE.

ACTION: Request for comment.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, 44 U.S.C. 3507(a)(1)(D), the Federal Energy Regulatory Commission (Commission or FERC) is submitting the information collection, FERC-730 (Report of Transmission Investment Activity), to the Office of Management and Budget (OMB) for review of the information collection requirements. Any interested person may file comments directly with OMB and should address a copy of those comments to the Commission as explained below. The Commission issued a Notice in the Federal Register (77 FR 77069, 12/31/2012) requesting public comments. FERC received no comments on the FERC-730 and is making this notation in its submittal to OMB.

DATES: Comments on the collection of information are due by April 18, 2013.

ADDRESSES: Comments filed with OMB (identified by the OMB Control No. 1902–0239) should be sent via email to the Office of Information and Regulatory Affairs: oira_submission@omb.gov.

Attention: Federal Energy Regulatory Commission Desk Officer. The Desk Officer may also be reached via telephone at 202–395–4718.

A copy of the comments should also be sent to the Federal Energy Regulatory Commission, identified by the Docket No. IC13–9–000, by either of the following methods:

- eFiling at Commission's Web Site: http://www.ferc.gov/docs-filing/ efiling.asp.
- Mail/Hand Delivery/Courier: Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE., Washington, DC 20426.

Instructions: All submissions must be formatted and filed in accordance with submission guidelines at: http://www.ferc.gov/help/submission-guide.asp. For user assistance contact FERC Online Support by email at ferconlinesupport@ferc.gov, or by phone at: (866) 208–3676 (toll-free), or (202) 502–8659 for TTY.

Docket: Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at http://www.ferc.gov/docsfiling/docs-filing.asp.

FOR FURTHER INFORMATION CONTACT:

Ellen Brown may be reached by email at *DataClearance@FERC.gov*, by telephone at (202) 502–8663, and by fax at (202) 273–0873.

SUPPLEMENTARY INFORMATION:

Title: FERC–730: Report of Transmission Investment Activity. OMB Control No.: 1902–0239

Type of Request: Three-year extension of the FERC-730 information collection requirements with no changes to the

reporting requirements. Abstract: Pursuant to Section 219 of the Federal Power Act, the Commission issued FERC Order No. 679², Promoting Transmission Investment Through Pricing Reform. In Order No. 679 FERC amended its regulations in 18 CFR 35.35 to establish incentive-based (including performance-based) rate treatments for the transmission of electric energy in interstate commerce by public utilities. The Commission intended the order to benefit consumers by ensuring reliability and to reduce the cost of delivered power by reducing transmission congestion. Order No. 679 also adopted an annual reporting requirement (FERC-730) for utilities that receive incentive rate treatment for specific transmission projects. The

FERC–730 provides annual data on transmission capital expenditures as well as project status detail. The Commission requires that filers specify which projects are currently receiving incentives in the project detail table and that they group together those facilities receiving the same incentive. Specifically, in accordance with the statute, public utilities with incentive rates must file:

- Actual transmission investment for the most recent calendar year, and projected, incremental investments for the next five calendar years (in dollar terms); and
- a project by project listing that specifies for each project the most up to date, expected completion date, percentage completion as of the date of filing, and reasons for delays for all current and projected investments over the next five calendar years. Projects with projected costs less than \$20 million are excluded from this listing.

To ensure that Commission rules are successfully meeting the objectives of Section 219, the Commission collects industry data, projections and related information that detail the level of investment. FERC–730 information regarding projected investments as well as information about completed projects allows the Commission to monitor the success of the transmission pricing reforms and to determine the status of critical projects and reasons for delay.

Type of Respondents: Public utilities that have been granted incentive based rate treatment for specific transmission projects under the provisions of 18 CFR 35.35(h) must file the FERC-730.

Estimate of Annual Burden: ³ The Commission estimates the total Public Reporting Burden for this information collection as:

FERC-730—REPORT OF TRANSMISSION INVESTMENT ACTIVITY

Number of respondents	Number of responses per respondent	Total number of responses	Average burden hours per response	Estimated total annual burden
(A)	(B)	$(A)\times(B)=(C)$	(D)	$(C) \times (D)$
63	1	63	30	1,890

The total estimated annual cost burden to respondents is \$130,428.17 [1,890 hours \div 2080 ⁴ hours per year * \$143,540/year ⁵ = \$130,428.17].

Comments: Comments are invited on: (1) Whether the collection of

information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection

of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those

¹Energy Policy Act of 2005, Public Law 109–58, 119 Stat. 594, 315 and 1283 (2005).

 $^{^2\,\}mathrm{RM}06\text{--}4\text{--}000$ (issued 7/20/2006), published: 71 FR 43294.

³Burden is defined as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the information

collection burden, reference 5 Code of Federal Regulations 1320.3.

 $^{^{4}}$ 2080 hours/year = 40 hours/week * 52 weeks/year.

⁵ Average annual salary per employee in 2012.

who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: March 12, 2013.

Kimberly D. Bose,

Secretary.

[FR Doc. 2013–06201 Filed 3–18–13; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP13-92-000]

Gulf South Pipeline Company, LP; Notice of Application

Take notice that on March 1, 2013, Gulf South Pipeline Company, LP (Gulf South), filed in Docket No. CP13-92-000, an application pursuant to section 7(b) of the Natural Gas Act (NGA) and Part 157 of the Commission's regulations, requesting authorization to abandon by sale to an affiliated company, Boardwalk Mississippi Intrastate Pipeline Company, LLC, approximately 511 miles of low/lowerpressure pipeline, consisting of 479 miles of transmission pipeline and 32 miles of gathering pipeline, associated meters, and appurtenant and auxiliary facilities located in Mississippi, all as more fully set forth in the application which is on file with the Commission and open to public inspection. This filing may also be viewed on the Commission's Web site at http:// www.ferc.gov using the "eLibrary" link. Enter the docket number, excluding the last three digits, in the docket number field to access the document. For assistance, call (866) 208-3676 or TTY, (202) 502-8659.

Any questions regarding this application should be directed to Mr. J. Kyle Stephens, Vice-President, Regulatory Affairs, Gulf South Pipeline Company, LP, 9 Greenway Plaza, Suite 2800, Houston, Texas, 77046, or by calling (713) 479–8033 (telephone) or (713) 479–1846 (fax) Kyle.Stephens@bwpmlp.com.

Pursuant to Section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding, or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final

environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below, file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission.

Environmental commenters will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process.

Environmental commenters will not be

required to serve copies of filed documents on all other parties. However, the non-party commenters will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at http://www.ferc.gov. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy regulatory Commission, 888 First Street NE., Washington, DC 20426.

Comment Date: April 2, 2013.

Dated: March 12, 2013.

Kimberly D. Bose,

Secretary.

[FR Doc. 2013–06204 Filed 3–18–13; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP13-87-000]

Equitrans, L.P.; Equitable Gas Company, LLC; Notice of Application

Take notice that on March 1, 2013, Equitrans, L.P. (Equitrans), 625 Liberty Avenue, Suite 1700, Pittsburgh, Pennsylvania 15222, and Equitable Gas Company, LLC (EGC), 225 North Shore Drive, Pittsburgh, Pennsylvania 15212, jointly filed in Docket No. CP13–87–000 an application pursuant to section 7(b) of the Natural Gas Act (NGA) requesting that the Commission grants approval to abandon, by transfer from Equitrans to EGC, a pipeline lateral designated as the H-153 Line and all equipment and associated appurtenances. Also, EGC requests that the Commission determines that, upon abandonment, the H–153 Line will provide local distribution service exempt from the Commission's jurisdiction, all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing may also be viewed on the Web at http:// www.ferc.gov using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll