Applicant Contact: Mr. Dennis Ryan, Executive Director, ECOsponsible, Inc., 120 Mitchell Road Ste 100, Ease Aurora, New York 14052; phone: (716) 655– 3524.

FERC Contact: Woohee Choi; phone: (202) 502–6336.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site http://www.ferc.gov/docs-filing/ efiling.asp. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at http:// www.ferc.gov/docs-filing/ ecomment.asp. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at 1–866–208–3676, or for TTY, (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of the Commission's Web site at <a href="http://www.ferc.gov/docs-filing/elibrary.asp">http://www.ferc.gov/docs-filing/elibrary.asp</a>. Enter the docket number (P–14482) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: March 22, 2013.

# Kimberly D. Bose,

Secretary.

[FR Doc. 2013-07300 Filed 3-28-13; 8:45 am]

BILLING CODE 6717-01-P

#### **DEPARTMENT OF ENERGY**

#### Federal Energy Regulatory Commission

# Notice of Attendance at PJM Interconnection, L.L.C. Meetings

The Federal Energy Regulatory Commission (Commission) hereby gives notice that members of the Commission and Commission staff may attend upcoming PJM Interconnection, L.L.C. (PJM) Members Committee and Markets and Reliability Committee meetings, as well as other PJM committee, subcommittee or task force meetings.<sup>1</sup> The Commission and Commission staff may attend the following meetings:

#### **PJM Members Committee**

- March 28, 2013 (Wilmington, DE)
- April 25, 2013 (Wilmington, DE)
- May 16, 2013 (White Sulphur Springs, West VA)

Date To Be Determined

- June 27, 2013 (Wilmington, DE)
- August 1, 2013 (Wilmington, DE)
- September 26, 2013 (Wilmington, DE)
  - October 24, 2013 (Wilmington, DE)
- December 5, 2013 (Wilmington, DE)

# **PJM Markets and Reliability Committee**

- March 28, 2013 (Wilmington, DE)
- April 25, 2013 (Wilmington, DE)May 30, 2013 (Wilmington, DE)
- June 27, 2013 (Wilmington, DE)
- August 1, 2013 (Wilmington, DE)
- August 1, 2013 (Wilmington, DE)
   August 29, 2013 (Wilmington, DE)
- September 26, 2013 (Wilmington,

## DE)

- October 24, 2013 (Wilmington, DE)
- December 5, 2013 (Wilmington, DE)

## PJM Market Implementation Committee

- April 10, 2013 (Norristown, PA)
- May 8, 2013 (Norristown, PA)
- June 5, 2013 (Norristown, PA)
- July 10, 2013 (Norristown, PA)
- August 7, 2013 (Norristown, PA)
- September 11, 2013 (Norristown,

## PA)

- October 9, 2013 (Norristown, PA)
- November 6, 2013 (Norristown, PA)
- December 11, 2013 (Norristown,

# PA)

The discussions at each of the meetings described above may address matters at issue in pending proceedings before the Commission, including the following currently pending proceedings:

Docket No. EL05–121, *PJM* Interconnection, L.L.C.

Docket No. EL08–14, Black Oak Energy LLC, et al., v. FERC

Docket No. EL10–52, Central Transmission, L.L.C. v. PJM Interconnection, L.L.C.

Docket No. ER09–1148, PPL Electric Utilities Corporation

Docket No. ER09–1256, *Potomac-*Appalachian Transmission Highline, L.L.C. Docket Nos. ER09–1589 and EL10–6, *FirstEnergy Service Company* 

Docket Nos. ER10–253 and EL10–14, *Primary Power, L.L.C.* 

Docket No. ER11–1844, Midwest Independent Transmission System Operator, Inc

Docket Nos. ER11–2183 and EL11–32, American Electric Power Service Corporation

Docket Nos. ER11–2814 and ER11–2815, *PJM Interconnection, L.L.C. and American Transmission Systems, Inc.* 

Docket No. ER11–4106, *PJM Interconnection*, *L.L.C.* 

Docket No. ER11–4628, PJM Interconnection, L.L.C.

Docket No. EL12–8, *DC Energy, L.L.C.* and *DC Energy Mid-Atlantic, L.L.C.* vs. *PJM Interconnection, L.L.C.* 

Docket No. EL12–54, Viridity Energy, Inc. v. PJM Interconnection, L.L.C.

Docket No. EL12–69, Primary Power LLC v. PJM Interconnection, L.L.C.

Docket No. AD12–1 and ER11–4081, Midwest Independent Transmission System Operator, Inc.

Docket No. AD12–16, Capacity Deliverability Across the Midwest Independent

Transmission System Operator, Inc./
PIM Interconnection, L.L.C. Seam

Docket No. EL13–10, North American Natural Resources, Inc. v. PJM

Interconnection, L.L.C. et. al. Docket No. ER12–91. PIM

Interconnection, L.L.C.

Docket No. ER12–92, PJM

Interconnection, L.L.C., et al. Docket No. ER12–513, PIM

Interconnection, L.L.C.

Docket No. ER12–1173, PJM Interconnection, L.L.C., et al.

Docket No. ER12–1178, *PJM Interconnection*, *L.L.C.* 

Docket No. ER12–1204, *PJM* 

Interconnection, L.L.C.
Docket No. ER12–1761, PJM

Docket No. ER12–1761, *PJM* Interconnection, L.L.C.

Docket No. ER12–2274, Public Service Electric and Gas Company

Docket No. ER12–2391, *PJM* 

Interconnection, L.L.C.

Docket No. ER12–2399, *PJM Interconnection*, *L.L.C.* 

Docket No. ER12–2708, *PJM Interconnection*, *L.L.C.* 

Docket No. EL13–47, FirstEnergy Solutions Corporation v. PJM Interconnection, L.L.C. et al.

Docket No. ER13–90, *Public Service Electric and Gas Company and PJM* Interconnection, L.L.C.

Docket No. ER13–195, Indicated PJM Transmission Owners

Docket No. ER13–198, *PJM* Interconnection. L.L.C.

Docket No. ER13–232, American Electric Power Service Corporation

<sup>&</sup>lt;sup>1</sup>For example, PJM subcommittees and task forces of the standing committees (Operating, Planning and Market Implementation) and senior standing committees (Members and Markets and Reliability) meet on a variety of different topics; they convene and dissolve on an as-needed basis. Therefore, the Commission and Commission staff may monitor the various meetings posted on the PJM Web site.

Docket No. ER13-233, American Electric Power Service Corporation Docket No. ER13-234, American Electric Power Service Corporation Docket No. ER13-235, American Electric Power Service Corporation Docket No. ER13-236, American Electric Power Service Corporation Docket No. ER13-237, American Electric Power Service Corporation Docket No. ER13-238, American Electric Power Service Corporation Docket No. ER13-239, American Electric Power Service Corporation Docket No. ER13-240, American Electric Power Service Corporation Docket No. ER13-347, PJM Interconnection, L.L.C.

Docket No. ER13–397, *PJM* Interconnection, L.L.C.

Docket No. ER13–486, *PJM Interconnection*, *L.L.C.* 

Docket No. ER13–535, *PJM Interconnection, L.L.C.* 

Docket No. ER13–539. *PJM Interconnection, L.L.C., et al.* 

Docket No. ER13–694, *PJM Interconnection, L.L.C.* 

Docket No. ER13–703, *PJM Interconnection, L.L.C.* 

Docket No. ER13–793, Eastern Kentucky Power Cooperative Docket No. ER13–887, PJM Interconnection, L.L.C.

Docket No. ER13–1018, Brandon Shores LLC and C.P. Crane LLC Docket No. ER13–1023, PIM

Docket No. ER13–1023, *PJM Interconnection, L.L.C.* 

Docket No. ER13–1025, Calpine Energy Services LP

Docket No. ER13–1033, Linden VFT, LLC and PJM Interconnection, L.L.C. Docket No. ER13–1044, PJM

Interconnection, L.L.C.

Docket No. ER13–1051, *Linden VFT, LLC.* 

Docket No. ER13–1052, *PJM* Interconnection, L.L.C. and the Midwest Independent Transmission System Operator, Inc.

For additional meeting information, see: http://www.pjm.com/committees-and-groups.aspx and http://www.pjm.com/Calendar.aspx.

The meetings are open to stakeholders. For more information, contact Valerie Martin, Office of Energy Market Regulation, Federal Energy Regulatory Commission at (202) 502–6139 or Valerie.Martin@ferc.gov.

Dated: March 22, 2013.

## Kimberly D. Bose,

Secretary.

[FR Doc. 2013–07301 Filed 3–28–13; 8:45 am]

BILLING CODE 6717-01-P

# ENVIRONMENTAL PROTECTION AGENCY

[EPA-HQ -OAR-2005-0161; FRL 9529-8]

Information Collection Request Submitted to OMB for Review and Approval; Comment Request; Renewable Fuels Standard Program (RFS2—Supplemental) (Renewal)

**AGENCY:** Environmental Protection Agency (EPA).

ACTION: Notice.

**SUMMARY:** The Environmental Protection Agency has submitted an information collection request (ICR), "Renewable Fuels Standard Program (RFS2— Supplemental)" (EPA ICR No. 2380.02, OMB Control No. 2060-0637) to the Office of Management and Budget (OMB) for review and approval in accordance with the Paperwork Reduction Act (44 U.S.C. 3501 et seq.). This is a proposed extension of the ICR, which is currently approved through March 31, 2013. Public comments were previously requested via the Federal Register (77 FR 69620) on November 20, 2012 during a 60-day comment period. This notice allows for an additional 30 days for public comments. A fuller description of the ICR is given below, including its estimated burden and cost to the public. An Agency may not conduct or sponsor and a person is not required to respond to a collection of information unless it displays a currently valid OMB control number. **DATES:** Additional comments may be submitted on or before April 29, 2013. **ADDRESSES:** Submit your comments, referencing Docket ID Number EPA-HQ-OAR-2005-0161, to (1) EPA online using www.regulations.gov (our preferred method), by email to a-and-r-Docket@epa.gov, or by mail to: EPA Docket Center, Environmental Protection Agency, Mail Code 28221T, 1200 Pennsylvania Ave. NW., Washington, DC 20460, and (2) OMB via email to oira submission@omb.eop.gov. Address comments to OMB Desk Officer for EPA.

EPA's policy is that all comments received will be included in the public docket without change, including any personal information provided, unless the comment includes profanity, threats, information claimed to be Confidential Business Information (CBI) or other information whose disclosure is restricted by statute.

## FOR FURTHER INFORMATION CONTACT:

Geanetta Heard, Fuels Compliance Center, 6406J Environmental Protection Agency, 1200 Pennsylvania Ave. NW., Washington, DC 20460; telephone number: 202–343–9017 fax number: 202–343–2800; email address: heard.geanetta@epa.gov.

#### SUPPLEMENTARY INFORMATION:

Supporting documents, which explain in detail the information EPA will be collecting, are available in the public docket for this ICR. The docket can be viewed online at www.regulations.gov or in person at the EPA Docket Center, EPA West, Room 3334, 1301 Constitution Ave. NW., Washington, DC. The telephone number for the Docket Center is 202–566–1744. For additional information about EPA's public docket, visit http://www.epa.gov/dockets.

Abstract: EPA will continue to collect annual reports, initial registrations and updates by way of the Agency's CDX and petitions for renewable fuels pathways from the regulated renewable fuels industry. The recordkeeping and reporting of this regulation will allow EPA to monitor compliance with the RFS program. We inform respondents that they may assert claims of business confidentiality (CBI) for information they submit in accordance with 40 CFR Part 2.

Forms: All of the forms associated with this ICR may be found in the associated docket (Docket ID EPA-HQ -OAR-2005-0161).

Respondents/affected entities: Producers of Renewable Fuels, Importers, Obligated Parties, Parties who own renewable identification numbers (RINs), including foreign RIN

Respondent's obligation to respond: Mandatory under the Clean Air Act, Sections 114 and 208, 42 U.S.C. 7414 and 7542.

Estimated number of respondents: 1192.

Frequency of response: Annually. Total estimated burden: 15,707 hours (per year). Burden is defined at 5 CFR 1320.3(b).

Total estimated cost: \$ 3,039,221 (per year) in labor costs. There are no capital or O&M costs.

Changes in the Estimates: There is a sharp decrease of 43,026 hours in the total estimated respondent burden compared to the ICR currently approved by OMB. This decrease was caused by members in the obligated parties once registered not being required to reregister their companies in this renewal. New registrations are required if a company aquires another or when a new company enters into a party. The requirements of the current members in the party classes are to submit updates and corrections to their current registration when needed in CDX. The