

Dated: June 11, 2013.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2013-14276 Filed 6-14-13; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[ Project No. 14501-000]

#### **Carlsbad Municipal Water District; Notice of Application Accepted for Filing and Soliciting Comments, Motions To Intervene, Protests, Recommendations, and Terms and Conditions**

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Conduit Exemption.

b. *Project No.:* 14501-000.

c. *Date filed:* February 21, 2013, and supplemented on May 13, 2013.

d. *Applicant:* Carlsbad Municipal Water District.

e. *Name of Project:* Pressure Control Hydroelectric Facility at Maerle Reservoir Project.

f. *Location:* The proposed Pressure Control Hydroelectric Facility at Maerle Reservoir Project would be located on a water supply pipeline entering the Maerle Reservoir in San Diego County, California. The land on which all the project structures are located is owned by the applicant.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791a-825r.

h. *Applicant Contact:* Mr. William Plummer, Engineering Manager, Carlsbad Municipal Water District, 5950 El Camino Real, Carlsbad, CA 92008; phone (760) 602-2768.

i. *FERC Contact:* Robert Bell, (202) 502-6062, [robert.bell@ferc.gov](mailto:robert.bell@ferc.gov).

j. *Status of Environmental Analysis:* This application is ready for environmental analysis at this time, and the Commission is requesting comments, reply comments, recommendations, terms and conditions, and prescriptions.

k. *Deadline for filing responsive documents:* Due to the small size of the proposed project, as well as the resource agency consultation letters filed with the application, the 60-day timeframe specified in 18 CFR 4.34(b) for filing all comments, motions to intervene, protests, recommendations, terms and conditions, and prescriptions is shortened to 30 days from the issuance date of this notice. All reply comments

filed in response to comments submitted by any resource agency, Indian tribe, or person, must be filed with the Commission within 45 days from the issuance date of this notice.

Comments, protests, and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site at <http://www.ferc.gov/docs-filing/efiling.asp>. The Commission strongly encourages electronic filings.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

1. *Description of the project:* The proposed Pressure Control Hydroelectric Facility at Maerle Reservoir Project would consist of: (1) A proposed 30-inch-diameter by 16-inch-diameter reducer; (2) a proposed 80-foot-long, 16-inch-diameter intake pipe; (3) a proposed 18-foot by 18-foot powerhouse containing one generating unit with an installed capacity of 135 kilowatts; (4) a proposed 16-inch diameter, 50-foot discharge pipe, connecting to existing 42-inch diameter and 10-inch diameter pipes conveying the water to the Maerle Tank and Maerle Dam Reservoir; and (5) appurtenant facilities. The applicant estimates the project would have an average annual generation of 0.833 gigawatt-hours.

m. This filing is available for review and reproduction at the Commission in the Public Reference Room, Room 2A, 888 First Street NE., Washington, DC 20426. The filing may also be viewed on the web at <http://www.ferc.gov/docs-filing/elibrary.asp> using the "eLibrary" link. Enter the docket number, P-14501, in the docket number field to access the document. For assistance, call toll-free 1-866-208-3676 or email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov). For TTY, call (202) 502-8659. A copy is also available for review and reproduction at the address in item h above.

n. *Development Application*—Any qualified applicant desiring to file a competing application must submit to the Commission, on or before the specified deadline date for the particular application, a competing development application, or a notice of intent to file such an application. Submission of a timely notice of intent

allows an interested person to file the competing development application no later than 120 days after the specified deadline date for the particular application. Applications for preliminary permits will not be accepted in response to this notice.

o. *Notice of Intent*—A notice of intent must specify the exact name, business, address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit a competing development application. A notice of intent must be served on the applicant named in this public notice.

p. *Protests or Motions to Intervene*—Anyone may submit a protest or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, and 385.214. In determining the appropriate action to take, the Commission will consider all protests filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any protests or motions to intervene must be received on or before the specified deadline date for the particular application.

q. All filings must (1) bear in all capital letters the title "PROTEST," "MOTION TO INTERVENE," "COMMENTS," "REPLY COMMENTS," "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading, the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Any of these documents must be filed by providing the original and seven copies to: The Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. An additional copy must be sent to Director, Division of Hydropower Administration and Compliance, Office of Energy Projects, Federal Energy Regulatory Commission, at the above address. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in

the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

r. *Waiver of Pre-filing Consultation:* In January 2011, the applicant informed agencies and affected Indian Tribes of its request to waive the Commission's consultation requirements under 18 CFR 4.38(c). No objections were received. Therefore, the Commission intends to accept the consultation that has occurred on this project during the pre-filing period and to waive pre-filing consultation under section 4.38(c), which requires, among other things, conducting studies requested by resource agencies, and distributing and consulting on a draft exemption application.

Dated: June 11, 2013.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2013-14273 Filed 6-14-13; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #2

Take notice that the Commission received the following electric corporate filings:

*Docket Numbers:* EC13-91-000.

*Applicants:* Florida Power & Light Company.

*Description:* Florida Power & Light Company submits response to May 15, 2013 letter requesting additional information on the impact of the transaction on rates etc.

*Filed Date:* 5/28/13.

*Accession Number:* 20130528-5157.

*Comments Due:* 5 p.m. ET 6/24/13.

Take notice that the Commission received the following exempt wholesale generator filings:

*Docket Numbers:* EG13-39-000.

*Applicants:* Osprey Energy Center, LLC.

*Description:* Self-Certification of Exempt Wholesale Generator Status of Osprey Energy Center, LLC.

*Filed Date:* 6/10/13.

*Accession Number:* 20130610-5069.

*Comments Due:* 5 p.m. ET 7/1/13.

*Docket Numbers:* EG13-40-000.

*Applicants:* CCFC Sutter Energy, LLC.

*Description:* Self-Certification of Exempt Wholesale Generator Status of CCFC Sutter Energy, LLC.

*Filed Date:* 6/10/13.

*Accession Number:* 20130610-5071.

*Comments Due:* 5 p.m. ET 7/1/13.

*Docket Numbers:* EG13-41-000.

*Applicants:* Westbrook Energy Center, LLC.

*Description:* Self-Certification of Exempt Wholesale generator Status of Westbrook Energy Center, LLC.

*Filed Date:* 6/10/13.

*Accession Number:* 20130610-5072.

*Comments Due:* 5 p.m. ET 7/1/13.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER10-2738-002.

*Applicants:* The Empire District Electric Company.

*Description:* Supplement to June 29, 2012 Triennial Market Power Analysis.

*Filed Date:* 2/6/13.

*Accession Number:* 20130206-5043.

*Comments Due:* 5 p.m. ET 6/24/13.

*Docket Numbers:* ER13-1649-000.

*Applicants:* Trademark Merchant Energy, LLC.

*Description:* Amendment to MBR Tariff—Polaris to be effective 8/9/2013.

*Filed Date:* 6/10/13.

*Accession Number:* 20130610-5058.

*Comments Due:* 5 p.m. ET 7/1/13.

*Docket Numbers:* ER13-1650-000.

*Applicants:* Tyr Energy LLC.

*Description:* Amendment to MBR Tariff—Polaris to be effective 8/9/2013.

*Filed Date:* 6/10/13.

*Accession Number:* 20130610-5059.

*Comments Due:* 5 p.m. ET 7/1/13.

*Docket Numbers:* ER13-1651-000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* PJM Interconnection, L.L.C. submits tariff filing per 35.13(a)(2)(iii): Original Service Agreement No. 3570; Queue No. NQ81 to be effective 5/9/2013.

*Filed Date:* 6/10/13.

*Accession Number:* 20130610-5078.

*Comments Due:* 5 p.m. ET 7/1/13.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: June 10, 2013.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

*Docket Numbers:* EC13-107-000.

*Applicants:* Beech Ridge Energy LLC, Bishop Hill Energy LLC, Bishop Hill Energy III LLC, Bishop Hill Interconnection LLC, California Ridge Wind Energy LLC, Forward Energy LLC, Grand Ridge Energy LLC, Grand Ridge Energy II LLC, Grand Ridge Energy III LLC, Grand Ridge Energy IV LLC, Grand Ridge Energy V LLC, Gratiot County Wind LLC, Gratiot County Wind II LLC, Invenergy TN LLC, Judith Gap Energy LLC, Sheldon Energy LLC, Spring Canyon Energy LLC, Stony Creek Energy LLC, Vantage Wind Energy LLC, Willow Creek Energy LLC, Wolverine Creek Energy LLC, Wolverine Creek Goshen Interconnection LLC, Prairie Breeze Wind Energy LLC.

*Description:* Supplement to May 22, 2013 Section 203 Filing of Beech Ridge Energy LLC, et al.

*Filed Date:* 6/10/13.

*Accession Number:* 20130610-5033.

*Comments Due:* 5 p.m. ET 6/20/13.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER13-1139-002.

*Applicants:* Imperial Valley Solar 1, LLC.

*Description:* Imperial Valley Solar 1, LLC submit a revised horizontal market power analysis that relies on the analysis of the CASIO market submitted by Agua Caliente Solar, LLC.

*Filed Date:* 6/7/13.

*Accession Number:* 20130607-5145.

*Comments Due:* 5 p.m. ET 6/21/13.

*Docket Numbers:* ER13-1394-000.

*Applicants:* Indiana Michigan Power Company, American Electric Power Service Corporation, PJM Interconnection, L.L.C.

*Description:* AEP (I&M) submits supplemental information to clarify effective date to be effective N/A.

*Filed Date:* 6/7/13.

*Accession Number:* 20130607-5055.

*Comments Due:* 5 p.m. ET 6/28/13.

*Docket Numbers:* ER13-1647-000.

*Applicants:* Pacific Gas and Electric Company.