

Applicants: California Independent System Operator Corporation.

Description: California Independent System Operator Corporation submits 2013-07-26 Payment Rescission Rules for Ancillary Services to be effective 11-1-2013.

Filed Date: 7/26/13.

Accession Number: 20130726-5138.

Comments Due: 5 p.m. ET 8/16/13.

Docket Numbers: ER13-2041-000.

Applicants: Southwest Power Pool, Inc.

Description: Southwest Power Pool, Inc. submits 1977R3 Nemaha-Marshall Electric Cooperative NITSA and NOA to be effective 6/27/2013.

Filed Date: 7/26/13.

Accession Number: 20130726-5146.

Comments Due: 5 p.m. ET 8/16/13.

Docket Numbers: ER13-2042-000

Applicants: Southwest Power Pool, Inc.

Description: Southwest Power Pool, Inc. submits 1886R2 Westar Energy, Inc. NITSA and NOA to be effective 6/27/2013.

Filed Date: 7/26/13.

Accession Number: 20130726-5147.

Comments Due: 5 p.m. ET 8/16/13.

Docket Numbers: ER13-2043-000.

Applicants: South Jersey Energy ISO4, LLC.

Description: South Jersey Energy ISO4, LLC submits Market-Based Rates Application to be effective 7/27/2013.

Filed Date: 7/26/13.

Accession Number: 20130726-5148.

Comments Due: 5 p.m. ET 8/16/13.

Docket Numbers: ER13-2044-000.

Applicants: South Jersey Energy ISO5, LLC.

Description: South Jersey Energy ISO5, LLC submits Market-Based Rates Application to be effective 7/27/2013.

Filed Date: 7/26/13.

Accession Number: 20130726-5149.

Comments Due: 5 p.m. ET 8/16/13.

Docket Numbers: ER13-2045-000.

Applicants: Northern States Power Company, a Wisconsin corporation.

Description: 2013-7-29-139-NSPW-CAPX-LaX-WI-CMA-AGMT—Filing to be effective 12/21/2012.

Filed Date: 7/29/13.

Accession Number: 20130729-5029.

Comments Due: 5 p.m. ET 8/19/13.

Docket Numbers: ER13-2046-000.

Applicants: Northern States Power Company, a Wisconsin corporation.

Description: Northern States Power Company, a Wisconsin corporation submits tariff filing per 35.13(a)(2)(iii): 2013-7-29-140-NSPW-CAPX-LaX-WI-OMA-AGMT—Filing to be effective 12/21/2012.

Filed Date: 7/29/13.

Accession Number: 20130729-5031.

Comments Due: 5 p.m. ET 8/19/13.

Docket Numbers: ER13-2047-000.

Applicants: Northern States Power Company, a Minnesota corporation.

Description: 2013-7-29 560-NSP-CAPX-LAX-MN-CMA—Concur-Filing to be effective 12/21/2012.

Filed Date: 7/29/13.

Accession Number: 20130729-5047.

Comments Due: 5 p.m. ET 8/19/13.

Take notice that the Commission received the following land acquisition reports:

Docket Numbers: LA13-2-000.

Applicants: Arizona Solar One LLC, Mojave Solar LLC.

Description: Quarterly Land Acquisition Report of Arizona Solar One LLC, et al.

Filed Date: 7/29/13.

Accession Number: 20130729-5026.

Comments Due: 5 p.m. ET 8/19/13.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: July 29, 2013.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2013-18781 Filed 8-2-13; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP13-1115-000.

Applicants: TWP Pipeline LLC.

Description: TWP Pipeline ACA Filing to be effective 10/1/2013.

Filed Date: 7/29/13.

Accession Number: 20130729-5082.

Comments Due: 5 p.m. ET 8/12/13.

Docket Numbers: RP13-1116-000.

Applicants: Kinetica Energy Express, LLC.

Description: Kinetica Energy Express LLC—FERC Gas Tariff—Baseline Filing to be effective 12/31/9998.

Filed Date: 7/29/13.

Accession Number: 20130729-5137.

Comments Due: 5 p.m. ET 8/12/13.

Docket Numbers: RP13-1117-000.

Applicants: CenterPoint Energy—Mississippi River T.

Description: ACA Order 776 Compliance Filing to be effective 10/1/2013.

Filed Date: 7/29/13.

Accession Number: 20130729-5154.

Comments Due: 5 p.m. ET 8/12/13.

Docket Numbers: RP13-1118-000.

Applicants: Rendezvous Pipeline Company, LLC.

Description: Rendezvous ACA Filing to be effective 10/1/2013.

Filed Date: 7/29/13.

Accession Number: 20130729-5166.

Comments Due: 5 p.m. ET 8/12/13.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

Filings in Existing Proceedings.

Docket Numbers: RP10-1403-003.

Applicants: Sabine Pipe Line LLC.

Description: Sabine Sections 5 and 6.1 Rates and FT to be effective 10/1/2013.

Filed Date: 7/29/13.

Accession Number: 20130729-5097.

Comments Due: 5 p.m. ET 8/12/13.

Docket Numbers: RP13-308-001.

Applicants: Chandeaur Pipe Line Company.

Description: Chandeaur Section 5 Statement of Rates to be effective 10/1/2013.

Filed Date: 7/29/13.

Accession Number: 20130729-5096.

Comments Due: 5 p.m. ET 8/12/13.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

eFiling is encouraged. More detailed information relating to filing

requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated July 30, 2013.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2013-18806 Filed 8-2-13; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP13-509-000]

DCP Midstream, LP; Notice of Intent To Prepare an Environmental Assessment for the Proposed Lucerne Residue Pipeline Project and Request for Comments on Environmental Issues

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the Lucerne Residue Pipeline Project involving construction and operation of facilities by DCP Midstream, LP (DCP) in Weld County, Colorado. The Commission will use this EA in its decision-making process to determine whether the project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies on the project. Your input will help the Commission staff determine what issues they need to evaluate in the EA. Please note that the scoping period will close on August 28, 2013.

This notice is being sent to the Commission's current environmental mailing list for this project. State and local government representatives should notify their constituents of this proposed project and encourage them to comment on their areas of concern.

If you are a landowner receiving this notice, a pipeline company representative may contact you about the acquisition of an easement to construct, operate, and maintain the proposed facilities. The company would seek to negotiate a mutually acceptable agreement. However, if the Commission approves the project, that approval conveys with it the right of eminent domain. Therefore, if easement negotiations fail to produce an agreement, the pipeline company could initiate condemnation proceedings

where compensation would be determined in accordance with state law.

DCP provided landowners with a fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility On My Land? What Do I Need To Know?". This fact sheet addresses a number of typically-asked questions, including the use of eminent domain and how to participate in the Commission's proceedings. It is also available for viewing on the FERC Web site (www.ferc.gov).

Summary of the Proposed Project

DCP proposes to construct and operate 7.6 miles of 16-inch-diameter pipeline referred to as the Lucerne Residue Pipeline and four aboveground facilities in Weld County, Colorado. DCP is planning to construct a new natural gas processing plant (Lucerne II Gas Plant) adjacent to an existing plant (Lucerne Gas Plant). This gas, along with residue gas from the Lucerne Gas Plant, would be transported to an interconnection with an interstate pipeline via a proposed (Lucerne Residue Pipeline). This new plant would be able to process 230 million cubic feet per day (MMcf/d) of gas gathered from wellhead receipt points. DCP states that there is new development in the Niobrara Shale area of the Denver-Julesburg Basin and DCP proposes to transport its own gas from the Lucerne Plants into the interstate natural gas market for sale to third parties. Without the pipeline, DCP would not be able to transport its gas to the interconnect with Colorado Interstate Gas Company.

The Lucerne Residue Pipeline Project would consist of the following facilities:

- 7.6 miles of 16-inch-diameter pipeline; and
- Four above ground facilities at separate locations, including a pig launcher¹ and receiver (both collocated with valves) and two additional valves.

The general location of the project facilities is shown in appendix 1.²

Land Requirements for Construction

Construction of the proposed facilities would disturb about 74.2 acres of land

¹ A "pig" is a tool that the pipeline company inserts into and pushes through the pipeline for cleaning the pipeline, conducting internal inspections, or other purposes.

² The appendices referenced in this notice will not appear in the **Federal Register**. Copies of appendices were sent to all those receiving this notice in the mail and are available at www.ferc.gov using the link called "eLibrary" or from the Commission's Public Reference Room, 888 First Street NE., Washington, DC 20426, or call (202) 502-8371. For instructions on connecting to eLibrary, refer to the last page of this notice.

for the aboveground facilities and the pipeline. Following construction, DCP would maintain about 28.1 acres for permanent operation of the project's facilities; the remaining acreage would be restored and revert to former uses. The proposed pipeline route parallels existing pipeline rights-of-way for its entire length.

The EA Process

The National Environmental Policy Act (NEPA) requires the Commission to take into account the environmental impacts that could result from an action whenever it considers the issuance of a Certificate of Public Convenience and Necessity. NEPA also requires us³ to discover and address concerns the public may have about proposals. This process is referred to as "scoping." The main goal of the scoping process is to focus the analysis in the EA on the important environmental issues. By this notice, the Commission requests public comments on the scope of the issues to address in the EA. We will consider all filed comments during the preparation of the EA.

In the EA we will discuss impacts that could occur as a result of the construction and operation of the proposed project under these general headings:

- Geology and soils;
- land use;
- water resources, fisheries, and wetlands;
- cultural resources;
- vegetation and wildlife;
- air quality and noise;
- endangered and threatened species; and
- public safety.

We will also evaluate reasonable alternatives to the proposed project or portions of the project, and make recommendations on how to lessen or avoid impacts on the various resource areas.

The EA will present our independent analysis of the issues. The EA will be available in the public record through eLibrary. Depending on the comments received during the scoping process, we may also publish and distribute the EA to the public for an allotted comment period. We will consider all comments on the EA before making our recommendations to the Commission. To ensure we have the opportunity to consider and address your comments, please carefully follow the instructions in the Public Participation section beginning on page 5.

³ "We," "us," and "our" refer to the environmental staff of the Commission's Office of Energy Projects.