

annual report data to ensure it is accurate and submit supplemental reports to correct errors.

**DATES:** The filing deadline for calendar year 2012 data for the gas transmission and gathering annual report is extended to June 15, 2013.

**FOR FURTHER INFORMATION CONTACT:**

Blaine Keener, National Field Coordinator, by telephone at 202–366–0970 or by email at [blaine.keener@dot.gov](mailto:blaine.keener@dot.gov).

**SUPPLEMENTARY INFORMATION:**

**Submittal Deadline for Calendar Year 2012 Gas Transmission and Gathering Annual Reports**

On December 5, 2012, the Office of Management and Budget approved revisions to the gas transmission and gathering annual report (PHMSA F–7100.2–1). Based on the significant changes to the report, PHMSA is extending the filing deadline for calendar year 2012 data from March 15, 2013 to June 15, 2013. Docket PHMSA–2012–0024 includes details about the changes to the report.

PHMSA anticipates enabling the online submittal of gas transmission and gathering annual reports no later than March 1, 2013. When the online reporting system is available, PHMSA will send an email to pipeline operator staff who submitted calendar year 2011 gas transmission and gathering annual reports.

**Validation**

A final rule published in the **Federal Register** on November 26, 2010, (75 FR 72878) established new regulations (49 CFR §§ 191.22 and 195.64) requiring certain pipeline operators and LNG operators established prior to January 1, 2011, to validate data on file with PHMSA before June 30, 2012. PHMSA extended the compliance deadline for completing validation to September 30, 2012, in Advisory Bulletin ADB–2012–04, published in the **Federal Register** on March 21, 2012, (77 FR 16471). Two types of gas distribution pipeline operators, master meter operators and small LPG operators, are not required to complete validation. All other pipeline operators and LNG operators that received an OPID from PHMSA prior to January 1, 2011 are required to validate their OPID data.

Based on validation data collected through the end of November 2012, approximately sixteen percent of operators with an OPID that were required to validate their data had not complied with this requirement. To avoid enforcement action, these operators should log into the on-line

PHMSA Portal at <https://portal.phmsa.dot.gov/phmsaportallanding> and complete their validation. Any operator that has not registered staff in the PHMSA Portal must register by following the instructions at [http://opsweb.phmsa.dot.gov/portal\\_message/PHMSA\\_Portal\\_Registration.pdf](http://opsweb.phmsa.dot.gov/portal_message/PHMSA_Portal_Registration.pdf) before validation can be completed.

**Gas Transmission Annual Reports—Incidents in High Consequence Areas**

From calendar year 2004 through 2009 inclusive, PHMSA collected data about incidents in high consequence areas (HCAs) as part of gas integrity management performance reports. Starting with calendar year 2010, this incident data became integrated in the gas transmission and gathering annual report. Gas transmission pipeline operators are also required to submit a gas transmission and gathering incident report for each incident. Since 2004, gas transmission and gathering incident reports have indicated whether the incident occurred in an HCA. “Incidents occurring in HCA” data from gas integrity management performance reports, gas transmission annual reports, and incident reports is publicly available on the PHMSA Web site at [http://primis.phmsa.dot.gov/gasimp/pm\\_summary2.htm](http://primis.phmsa.dot.gov/gasimp/pm_summary2.htm).

For all years except 2009, the numbers from “Incidents occurring in HCA” data, included in the integrity management performance reports and annual reports do not match the number from incident reports. While the number of “Incidents occurring in HCA” data matches for 2009, the OPIDs detailed in the integrity management performance reports do not match the OPIDs in the incident reports. Gas transmission operators who have reported incidents in HCAs from 2004 through 2011 in either gas integrity management performance reports, gas transmission annual reports, or incident reports should submit supplemental reports as needed to correct the data.

Gas integrity management performance reports can be created or supplemented by sending changes to [blaine.keener@dot.gov](mailto:blaine.keener@dot.gov). Gas transmission annual reports and incident reports from 2010 forward can be created or supplemented in the PHMSA Portal at <https://portal.phmsa.dot.gov/phmsaportallanding>. Incident reports from 2004 through 2009 inclusive can be created or supplemented by sending an email to [InformationResourcesManager@dot.gov](mailto:InformationResourcesManager@dot.gov).

**Liquefied Natural Gas Annual Reports/Incidents and Safety-Related Conditions**

Since calendar year 2010, LNG operators have been required to submit annual reports to PHMSA. Part C of the annual report includes data about incidents and Part D includes data about safety-related condition (SRC) reports. LNG operators are also required to submit separate reports to PHMSA for incidents and safety-related conditions.

Based on the LNG data available at the end of November 2012, there are inconsistencies between the data for annual reports, incident reports, and SRC reports. Although there have been no LNG incident reports submitted, LNG annual report data indicates there was one LNG incident in 2010 and another in 2011. PHMSA’s SRC report data indicates there were five LNG safety-related conditions reported in 2010 and 2011. However, LNG annual reports indicate 264 safety-related conditions for 2010 and 2011 combined. LNG operators should review their annual reports and SRC reports and submit supplemental reports as needed to correct the data.

LNG annual report data and SRC report data can be downloaded at the following URL: <http://phmsa.dot.gov/pipeline/library/data-stats>.

LNG annual and incident reports can be submitted and supplemented in the PHMSA Portal at <https://portal.phmsa.dot.gov/phmsaportallanding>. SRC reports can be created or supplemented by sending an email to [InformationResourcesManager@dot.gov](mailto:InformationResourcesManager@dot.gov).

**Jeffrey D. Wiese,**

*Associate Administrator for Pipeline Safety.*

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**BILLING CODE 4910–60–P**

**DEPARTMENT OF TRANSPORTATION**

**Surface Transportation Board**

[Docket No. AB 1107X]

**West Michigan Railroad Co.—Abandonment Exemption—in Van Buren County, MI**

West Michigan Railroad Co. (WMI) has filed a verified notice of exemption under 49 CFR part 1152 subpart F—*Exempt Abandonments* to abandon approximately 10.67 miles of rail line between milepost 19.88 (west of the line’s crossing of 56th Street near Lawrence, Mich.) and milepost 30.55 (east of Kalamazoo Street in Paw Paw, Mich.), in Van Buren County, Mich. The

line traverses United States Postal Service Zip Codes 49064 and 49079.

WMI has certified that: (1) No local traffic has moved over the line for at least two years; (2) there is no overhead traffic on the line; (3) no formal complaint filed by a user of rail service on the line (or by a state or local government entity acting on behalf of such user) regarding cessation of service over the line either is pending with the Surface Transportation Board (Board) or with any U.S. District Court or has been decided in favor of complainant within the two-year period; and (4) the requirements at 49 CFR 1105.7(c) (environmental report), 49 CFR 1105.11 (transmittal letter), 49 CFR 1105.12 (newspaper publication), and 49 CFR 1152.50(d)(1) (notice to governmental agencies) have been met.

As a condition to this exemption, any employee adversely affected by the abandonment shall be protected under *Oregon Short Line Railroad—Abandonment Portion Goshen Branch Between Firth & Ammon, in Bingham & Bonneville Counties, Idaho*, 360 I.C.C. 91 (1979). To address whether this condition adequately protects affected employees, a petition for partial revocation under 49 U.S.C. 10502(d) must be filed.

Provided no formal expression of intent to file an offer of financial assistance (OFA) has been received, this exemption will be effective on February 27, 2013, unless stayed pending reconsideration. Petitions to stay that do not involve environmental issues,<sup>1</sup> formal expressions of intent to file an OFA under 49 CFR 1152.27(c)(2),<sup>2</sup> and trail use/rail banking requests under 49 CFR 1152.29 must be filed by February 7, 2013. Petitions to reopen or requests for public use conditions under 49 CFR 1152.28 must be filed by February 19, 2013, with the Surface Transportation Board, 395 E Street SW., Washington, DC 20423-0001.

A copy of any petition filed with the Board should be sent to WMI's representative: William A. Mullins, 2401 Pennsylvania Ave. NW., Suite 300, Washington, DC 20037.

<sup>1</sup> The Board will grant a stay if an informed decision on environmental issues (whether raised by a party or by the Board's Office of Environmental Analysis (OEA) in its independent investigation) cannot be made before the exemption's effective date. See *Exemption of Out-of-Serv. Rail Lines*, 5 I.C.C. 2d 377 (1989). Any request for a stay should be filed as soon as possible so that the Board may take appropriate action before the exemption's effective date.

<sup>2</sup> Each OFA must be accompanied by the filing fee, which is currently set at \$1,600. See 49 CFR 1002.2(f)(25).

If the verified notice contains false or misleading information, the exemption is void *ab initio*.

WMI has filed a combined environmental and historic report that addresses the effects, if any, of the abandonment on the environment and historic resources. OEA will issue an environmental assessment (EA) by February 1, 2013. Interested persons may obtain a copy of the EA by writing to OEA (Room 1100, Surface Transportation Board, Washington, DC 20423-0001) or by calling OEA at (202) 245-0305. Assistance for the hearing impaired is available through the Federal Information Relay Service at (800) 877-8339. Comments on environmental and historic preservation matters must be filed within 15 days after the EA becomes available to the public.

Environmental, historic preservation, public use, or trail use/rail banking conditions will be imposed, where appropriate, in a subsequent decision.

Pursuant to the provisions of 49 CFR 1152.29(e)(2), WMI shall file a notice of consummation with the Board to signify that it has exercised the authority granted and fully abandoned the line. If consummation has not been effected by WMI's filing of a notice of consummation by January 28, 2014, and there are no legal or regulatory barriers to consummation, the authority to abandon will automatically expire.

Board decisions and notices are available on our Web site at [www.stb.dot.gov](http://www.stb.dot.gov).

Decided: January 23, 2013.

By the Board, Rachel D. Campbell, Director, Office of Proceedings.

**Raina S. White,**  
Clearance Clerk.

[FR Doc. 2013-01687 Filed 1-25-13; 8:45 am]

**BILLING CODE 4915-01-P**

## DEPARTMENT OF THE TREASURY

### Submission for OMB Review; Comment Request

January 23, 2013.

The Department of the Treasury will submit the following information collection request to the Office of Management and Budget (OMB) for review and clearance in accordance with the Paperwork Reduction Act of 1995, Public Law 104-13, on or after the date of publication of this notice.

**DATES:** Comments should be received on or before February 27, 2013 to be assured of consideration.

**ADDRESSES:** Send comments regarding the burden estimate, or any other aspect

of the information collection, including suggestion for reducing the burden, to (1) Office of Information and Regulatory Affairs, Office of Management and Budget, Attention: Desk Officer for Treasury, New Executive Office Building, Room 10235, Washington, DC 20503, or email at [OIRA\\_Submission@OMB.EOP.GOV](mailto:OIRA_Submission@OMB.EOP.GOV) and (2) Treasury PRA Clearance Officer, 1750 Pennsylvania Ave. NW., Suite 8140, Washington, DC 20220, or email at [PRA@treasury.gov](mailto:PRA@treasury.gov).

### FOR FURTHER INFORMATION CONTACT:

Copies of the submission(s) may be obtained by calling (202) 927-5331, email at [PRA@treasury.gov](mailto:PRA@treasury.gov), or the entire information collection request maybe found at [www.reginfo.gov](http://www.reginfo.gov).

### Alcohol and Tobacco Tax and Trade Bureau (TTB)

OMB Number: 1513-0009.

Type of Review: Revision of a currently approved collection.

Title: Application to Establish and Operate Wine Premises, and Wine Bond.

Form: TTB F 5120.25; 5120.36.

Abstract: TTB F 5120.25, Application to Establish and Operate Wine Premises, is the form used to establish the qualifications of an applicant applying to establish and operate wine premises. The applicant certifies his/her intention to produce and/or store a specified amount of wine and take certain precautions to protect it from unauthorized use. TTB F 5120.36, Wine Bond, is the form used by the proprietor and a surety company as a contract to ensure the payment of the wine excise tax.

Affected Public: Private Sector: Businesses or other for-profits.

Estimated Total Burden Hours: 1,775.

OMB Number: 1513-0011.

Type of Review: Revision of a currently approved collection.

Title: Formula and/or Process for Article Made With Specially Denatured Spirits.

Form: TTB F 5120.19.

Abstract: TTB F 5150.19 is completed by persons who use specially denatured spirits in the manufacture of certain articles. TTB uses the information provided on the form to ensure the manufacturing formulas and processes conform to the requirement of 26 U.S.C. 5273.

Affected Public: Private Sector: Businesses or other for-profits.

Estimated Total Burden Hours: 1,194.

OMB Number: 1513-0012.

Type of Review: Extension without change of a currently approved collection.