Issued in Washington, DC on November 6, 2013.

Patricia A. Hoffman,

Assistant Secretary, Office of Electricity Delivery and Energy Reliability.

[FR Doc. 2013–26976 Filed 11–8–13; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Invitation for Public Comment on Draft Test Plan for the High Burnup Dry Storage Cask Research and Development Project (CDP)

AGENCY: Fuel Cycle Technologies, Office of Nuclear Energy, Department of Energy.

ACTION: Notice; request for public comments.

SUMMARY: The U.S. Department of Energy (DOE) is providing notice of request for public comment on its draft test plan for the High Burnup Dry Storage Cask Research and Development Project (CDP). The test plan will guide the Department's activities, research, and development throughout the execution of the High Burnup Dry Storage Cask Research and Development Project. The draft test plan places its focus on "why" the project is being performed and "what" the Department plans to accomplish with the CDP. The details on "how" the test plan will be executed will be added when Dominion Virginia Power, who is part of the Electric Power research Institute (EPRI) team, submits a License Amendment Request for the existing North Anna Generating Station Independent Spent Fuel Storage Installation (ISFSI). The License Amendment Request will be submitted to the NRC in the future. The public will be provided an opportunity to provide comments to the NRC on the CDP test plan at that time. The DOE's Office of Used Nuclear Fuel Disposition Research and Development has coordinated this effort in collaboration with its contractor EPRI and several DOE national laboratories. The DOE is seeking public stakeholder comment to ensure CDP resources are invested wisely to achieve measurable improvements in our Nation's data on High Burnup Casks.

DATES: Written comments should be submitted by December 12, 2013. Comments received after this date will be considered if it is practical to do so; however, the DOE is only able to ensure consideration of comments received on or before this date.

ADDRESSES: You may submit comments by any of the following methods:

Electronic Form: Go to http:// www.id.energy.gov/insideNEID/ PublicInvolvement.htm. Locate the area on the page that pertains to the draft test plan for the High Burnup Dry Storage Cask Research and Development Project (CDP). Click on the link for the electronic comment form. Populate the form and click on "Submit".

E-Mail: CDP@id.doe.gov.

Mail: U.S. Department of Energy, C/O Melissa Bates, 1955 Freemont Ave., MS 1235, Idaho Falls, ID 83415.

Hand Delivery or Courier: U.S.
Department of Energy, Willow Creek
Building Ground Floor, Room 185B,
1955 Fremont Ave., Attn: Melissa Bates,
Idaho Falls, ID, between 8 a.m. and 3:30
p.m. MT, Monday through Thursday,
except Federal holidays.

Fax: 208-526-6249.

FOR FURTHER INFORMATION CONTACT: Mrs.

Melissa Bates, Contracting Officers Representative, High Burnup Dry Storage Cask Research and Development Project, U.S. Department of Energy— Idaho Operations Office, MS 1235, 1955 Fremont Ave., Idaho Falls, ID 83415, (208) 526–4652, batesmc@id.doe.gov.

SUPPLEMENTARY INFORMATION: The Department of Energy (DOE) has performed recent assessments focusing on long-term aging issues important to the performance of the structures, systems, and components of the dry cask storage systems for high burnup spent nuclear fuel. A number of technical issues and research and data needs have emerged from these assessments. DOE has determined that a large scale cask research and development project using various configurations of dry storage cask systems and experiments would be beneficial.

A draft test plan for the High Burnup Dry Storage Cask Research and Development Project (CDP) has been drafted by DOE's contractor the Electric Power Research Institute (EPRI) to document what is planned to be accomplished by the CDP. DOE is soliciting comments from the public to obtain feedback on what the Department plans to execute.

A copy of the draft test plan can be found at the following link: http://www.id.energy.gov/insideNEID/PublicInvolvement.htm. Locate the area on the page that pertains to the High Burnup Dry Storage Cask Research and Development Project (CDP). Click on the link for the draft test plan.

Submitting Comments

Stakeholder's comments should be aligned, if possible, with the goals and objectives of the CDP. All comments will be considered that are received by the deadline that appears in the **DATES** section.

Instructions: Submit comments via any of the mechanisms set forth in the ADDRESSES section above. Identify your name, organization affiliation, comments on the draft test plan, email, and phone number. If an email or phone number is included, it will allow the DOE to contact the commenter if questions or clarifications arise. No responses will be provided to commenters in regards to the disposition of their comments. All comments will be officially recorded without change or edit, including any personal information provided.

Privacy Act: Data collected via the mechanisms listed above will not be protected from the public view in any way. DOE does not intend to publish the comments received externally; however, data collected will be seen by multiple entities while comments are resolved.

Dated: November 5, 2013.

Jav Jones,

Office of Fuel Cycle Technologies, Office of Nuclear Energy.

[FR Doc. 2013-26977 Filed 11-8-13; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

[OE Docket No. PP-362]

Notice of Availability for the Draft Environmental Impact Statement and Announcement of Public Hearings for the Proposed Champlain Hudson Power Express Transmission Line Project; Correction

ACTION: Notice of availability and public hearings; correction.

SUMMARY: The Department of Energy (DOE) published a document in the Federal Register of November 1, 2013, announcing the availability for the Draft Environmental Impact Statement and public hearings for the proposed Champlain Hudson Power Express transmission line project. This document corrects an error in that notice.

FOR FURTHER INFORMATION CONTACT:

Requests for additional information should be directed to Brian Mills at *Brian.Mills@hq.doe.gov.*

Correction

In the **Federal Register** of November 1, 2013 in FR Doc. 2013–26080, 78 FR 65622, please make the following correction:

On page 65623, in the table, the third row is corrected to read:

Holiday Inn Albany Wolf Road

Tuesday, November 19, 2013, 6:00 p.m

205 Wolf Rd., Albany, NY 12205.

Issued in Washington, DC, on November 5, 2013.

Brian Mills.

NEPA Compliance Officer, Office of Electricity Delivery and Energy Reliability. [FR Doc. 2013–26983 Filed 11–8–13; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Office of Energy Efficiency and Renewable Energy

Revision of a Currently Approved Collection

AGENCY: Office of Energy Efficiency and Renewable Energy, U.S. Department of Energy.

ACTION: Notice and request for OMB review and comment.

SUMMARY: The Department of Energy (DOE) has submitted to the Office of Management and Budget (OMB) for clearance, a proposal for collection of information under the provisions of the Paperwork Reduction Act of 1995. The proposed collection will be used to report the progress of participants in the DOE Better Buildings programs, including the Better Buildings Challenge, Better Buildings, Better Plants program, and the Better Buildings Alliance. These voluntary programs are intended to drive greater energy efficiency in the commercial and industrial marketplace to create cost savings and jobs. This will be accomplished by highlighting the ways participants overcome market barriers and persistent obstacles with replicable, marketplace solutions. These programs will showcase real solutions and partner with industry leaders to better understand policy and technical opportunities. Since the published 60-Day Notice and request for comments on April 11, 2013, Vol. 78, No. 70, page 21602, there are noted changes to the following supplemental information items: (6) Annual Estimated Number of Total Responses are reduced from 3,178 to 2,333; (7) Annual Estimated Number of Burden Hours are reduced from 5,077 to 4,651.89; and (8) Annual Estimated Reporting and Recordkeeping Cost Burden is reduced from \$194,926 to \$183.610.

DATES: Comments regarding this collection must be received on or before December 12, 2013. If you anticipate

that you will be submitting comments, but find it difficult to do so within the period of time allowed by this notice, please advise the DOE Desk Officer at OMB of your intention to make a submission as soon as possible. The Desk Officer may be telephoned at 202–395–4718.

ADDRESSES: Written comments should be sent to the DOE Desk Officer, Office of Information and Regulatory Affairs, Office of Management and Budget, New Executive Office Building, Room 10102, 735 17th Street NW., Washington, DC 20503.

And to Nancy Gonzalez, EE–2F/Forrestal Building, 1000 Independence Avenue SW., Washington, DC 20585 or by fax at 202–586–5234 or by email at nancy.gonzalez@ee.doe.gov.

FOR FURTHER INFORMATION CONTACT:

Requests for additional information or copies of the information collection instrument and instructions should be directed to Nancy Gonzalez, EE–2F/Forrestal Building, 1000 Independence Avenue SW., Washington, DC 20585 or by fax at 202–586–5234 or by email at nancy.gonzalez@ee.doe.gov.

SUPPLEMENTARY INFORMATION: This information collection request contains: (1) OMB No.1910-5141; (2) Information Collection Request Title: Better Buildings Challenge, Better Buildings Alliance and the Better Buildings, Better Plants Voluntary Pledge Program; (3) Type of Request: Amendment; (4) Purpose: The collected information is being amended to be used to report the progress of participants in the Better Buildings Alliance, as well as additional information for the Better Buildings, Better Plants program. The collection is being amended to account for an increase in the number of respondents; (5) Annual Estimated Number of Total Respondents: 550; (6) Annual Estimated Number of Total Responses: 2,333; (7) Annual Estimated Number of Burden Hours: 4,651.89; (8) Annual Estimated Reporting and Recordkeeping Cost Burden: \$183,610.

Statutory Authority: Section 421 of the Energy Independence and Security Act of 2007 (42 U.S.C. 17081); Section 911 of the Energy Policy Act of 2005, as amended (42 U.S.C. 16191).

Issued in Washington, DC on November 1, 2013.

Maria Vargas,

Director, Better Buildings Challenge, Buildings Technologies Office, Office of Energy Efficiency and Renewable Energy. [FR Doc. 2013–26984 Filed 11–8–13; 8:45 am] BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP00-401-001]

AltaGas Facilities (U.S.), Inc. (AltaGas); Notice of Application

Take notice that on October 21, 2013, AltaGas Facilities (U.S.), Inc. (AltaGas), 1700, 355 4th Avenue SW., Calgary, Alberta T2P 0J1, filed an application in Docket No. CP00-401-001, requesting authorization to terminate its Natural Gas Act section 3 authorization and its related Presidential Permit for its facilities extending from the international boundary in Toole County, Montana to Alberta, Canada. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at http:// www.ferc.gov using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ ferc.gov or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659.

On July 31, 2001, AltaGas was authorized to construct, connect, operate, and maintain 60 feet of six-inch diameter natural gas pipeline extending from the international boundary with Canada in T37N, R3W, to an interconnection with the natural gas gathering facilities which AltaGas owns in Toole County, Montana. In addition with the request to terminate the section 3 authorization, AltaGas also requests waiver of the requirement to remove the pipeline, as required by Article 9 of its Presidential Permit. AltaGas proposes to abandon the 60 foot pipeline in-place. The pipeline would be treated, capped, and tagged underground prior to its abandonment. The records of the internal and external corrosion control programs would be maintained for two years.