

Docket Numbers: ER13-873-000.
Applicants: New England Power Pool Participants Committee.

Description: Feb 2013 Membership Filing to be effective 1/1/2013.

Filed Date: 2/1/13.

Accession Number: 20130201-5209.

Comments Due: 5 p.m. ET 2/22/13.

Docket Numbers: ER13-874-000.

Applicants: Rocky Mountain Reserve Group.

Description: 20130201_RMRG Agreement to be effective 4/1/2013.

Filed Date: 2/1/13.

Accession Number: 20130201-5215.

Comments Due: 5 p.m. ET 2/22/13.

Take notice that the Commission received the following open access transmission tariff filings:

Docket Numbers: OA07-35-007.

Applicants: Cleco Power LLC.

Description: Cleco Power LLC's 2012 Informational Filing of Operational Penalty Assessments and Distributions as Required by Order Nos. 890 and 890-A.

Filed Date: 2/1/13.

Accession Number: 20130201-5239.

Comments Due: 5 p.m. ET 2/22/13.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: February 4, 2013.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2013-03016 Filed 2-8-13; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP13-492-000.

Applicants: Trunkline Gas Company, LLC.

Description: Contract Assignment to be effective 2/1/2013.

Filed Date: 1/30/13.

Accession Number: 20130130-5060.

Comments Due: 5 p.m. ET 2/11/13.

Docket Numbers: RP13-493-000.

Applicants: Trunkline Gas Company, LLC.

Description: Update GT&C Section 26 to be effective 2/1/2013.

Filed Date: 1/30/13.

Accession Number: 20130130-5061.

Comments Due: 5 p.m. ET 2/11/13.

Docket Numbers: RP13-494-000.

Applicants: Alliance Pipeline L.P.

Description: Feb 1-28 2013 Auction to be effective 2/1/2013.

Filed Date: 1/30/13.

Accession Number: 20130130-5173.

Comments Due: 5 p.m. ET 2/11/13.

Docket Numbers: RP13-495-000.

Applicants: Iroquois Gas Transmission System, L.P.

Description: 01/30/13 Negotiated Rates—Citigroup Energy Inc. (RTS)—6075-04 & 05 Amend 3 to be effective 2/1/2013.

Filed Date: 1/30/13.

Accession Number: 20130130-5226.

Comments Due: 5 p.m. ET 2/11/13.

Docket Numbers: RP13-496-000.

Applicants: Iroquois Gas Transmission System, L.P.

Description: 01/30/13 Negotiated Rates—ConocoPhillips Amend 2 (RTS) 30159-19 & 20 to be effective 2/1/2013.

Filed Date: 1/30/13.

Accession Number: 20130130-5227.

Comments Due: 5 p.m. ET 2/11/13.

Docket Numbers: RP13-497-000.

Applicants: TransColorado Gas Transmission Company L.

Description: Permanent Capacity Release Waiver Request.

Filed Date: 1/30/13.

Accession Number: 20130130-5304.

Comments Due: 5 p.m. ET 2/11/13.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and § 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

eFiling is encouraged. More detailed information relating to filing

requirements, interventions, protests, and service can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: January 31, 2013.

Nathaniel J. Davis, Sr.

Deputy Secretary

[FR Doc. 2013-03017 Filed 2-8-13; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. TS13-1-000]

Valley Electric Association, Inc.; Notice of Filing

Take notice that on February 1, 2013, Valley Electric Association, Inc. filed a notice of material changes in certain of the facts underlying its waiver of the Federal Energy Regulatory Commission's (Commission) Standards of Conduct and a request for continuance of waiver pursuant to the Commission's May 21, 2009 Order, *Material Changes in Facts Underlying Waiver of Order No. 889 and Part 358 of the Commission's Regulations*, 127 FERC ¶ 61,141 (2009), 18 CFR 35.28(e)(2) and 358.1(d), and Rules 101(e) and 207 of the Commission's Rules of Practice and Procedure.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the

“eLibrary” link and is available for review in the Commission’s Public Reference Room in Washington, DC. There is an “eSubscription” link on the web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email *FERC OnlineSupport@ferc.gov*, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5:00 p.m. Eastern Time on February 22, 2013.

Dated: February 5, 2013.

Kimberly D. Bose,
Secretary.

[FR Doc. 2013-03008 Filed 2-8-13; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. FA11-21-000]

North American Electric Reliability Corporation; Notice of Filing

Take notice that on February 1, 2013, the North American Electric Reliability Corporation (NERC) submitted a compliance filing in accordance with the Federal Energy Regulatory Commission’s Order (FERC or Commission) in *North American Electric Reliability Corporation*, 141 FERC ¶ 61,086 (2012) (November 2 Order).

Any person desiring to comment on this filing must file in accordance with the Commission’s Rules of Practice and Procedure. Such comments must be filed on or before the comment date. On or before the comment date, it is not necessary to serve comments on persons other than the Applicant.

The Commission encourages electronic submission of comments in lieu of paper using the “eFiling” link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the comments to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the “eLibrary” link and is available for review in the Commission’s Public Reference Room in Washington, DC. There is an “eSubscription” link on the web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email

FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5:00 p.m. Eastern Time on February 22, 2013.

Dated: February 4, 2013.

Kimberly D. Bose,
Secretary.

[FR Doc. 2013-02932 Filed 2-8-13; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 8315-010]

Verso Sartell LLC, AIM Development (USA) LLC; Notice of Application for Transfer of License, and Soliciting Comments and Motions To Intervene

On January 31, 2013, Verso Sartell LLC (transferor) and the AIM Development (USA) LLC (transferee) filed an application for the transfer of license for the Sartell Dam Project (FERC No. 8315), located on the Mississippi River in Stearns and Benton counties, Minnesota.

Applicants seek Commission approval to transfer the license for the Sartell Dam Project from the transferor to the transferee. The project is currently not producing power due to the permanent closure of the Sartell Paper Mill; which was the sole recipient of project power. Transferee plans to return ability of the project to provide consumable electricity.

Applicants’ Contact: Transferor: Mr. Robert C. Fallon, Esq., Leonard, Street & Deinard, PA, 1350 I Street NW., Suite 800, Washington, DC 20005, telephone (202) 346-6910. Transferee: Mr. Jeffrey L. McGlin, General Manager, AIM Development (USA) LLC, 433 N. Main Street, Kimberly, WI 54136, telephone (920) 470-1061.

FERC Contact: Patricia W. Gillis (202) 502-8735, patricia.gillis@ferc.gov.

Deadline for filing comments and motions to intervene: 15 days from the issuance date of this notice. Comments and motions to intervene may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1) and the instructions on the Commission’s Web site under <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. If unable to be filed

electronically, documents may be paper-filed. To paper-file, an original plus seven copies should be mailed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. More information about this project can be viewed or printed on the eLibrary link of Commission’s Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-8315) in the docket number field to access the document. For assistance, call toll-free 1-866-208-3372.

Dated: February 5, 2013.

Kimberly D. Bose,
Secretary.

[FR Doc. 2013-03010 Filed 2-8-13; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14453-000]

Prineville Energy Storage, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On August 31, 2012, Prineville Energy Storage, LLC, filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Prineville Pumped Storage Project (project) to be located on Prineville Reservoir, near Prineville in Crook County, Oregon. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners’ express permission.

The proposed project would consist of the following: (1) A 40-foot-high, 6,580-foot-long upper concrete-faced rockfill or roller-compacted concrete dam; (2) an upper reservoir with surface area of 57 acres, storage capacity of 2,260 acre-feet, and maximum pool elevation of 3,920 feet mean sea level (msl); (3) a 245-foot-high, 800-foot-long lower earthfill dam; (4) a lower reservoir with surface area of 3,030 acres, storage capacity of 154,700 acre-feet, and maximum pool elevation of 3,234 feet msl; (5) two, 10-foot-diameter, 2,630-foot-long buried or semi-buried steel headrace conduits; (6) a 150-foot-long, 40-foot-wide, 100-foot-high underground powerhouse