

d. *Applicant*: Consolidated Water Power Company.

e. *Name of Project*: Whiting Hydroelectric Project.

f. *Location*: Wisconsin River in Portage County, Wisconsin.

g. *Filed Pursuant to*: Federal Power Act, 16 U.S.C. 791a–825r.

h. *Applicant Contact*: Thomas J. Witt, 610 High Street, P.O. Box 8050, Wisconsin Rapids, WI 54495–8050, (715) 422–3927.

i. *FERC Contact*: Jon Cofrancesco at (202) 502–8951, or email: jon.cofrancesco@ferc.gov.

j. *Deadline for filing comments, motions to intervene, and protests*: April 14, 2014.

All documents may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at 1–866–208–3676, or for TTY, (202) 502–8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. Please include the project number (P–2590–059) on any comments, motions, or recommendations filed.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Description of Request*: Consolidated Water Power Company (licensee) requests Commission approval to transfer certain interests in licensee-owned lands within the project boundary to New Page Wisconsin System, Inc. (New Page) to memorialize historic uses of the property by a paper company, currently owned by New Page, for continued use of the property by existing paper mill facilities and

operations. The application would separate and more precisely delineate the licensee's hydropower and utility assets from New Page's paper mill assets. The proposed change in land rights does not involve any changes in project facilities, operations, or project boundaries.

l. *Locations of the Application*: A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street NE., Room 2A, Washington, DC 20426, or by calling (202) 502–8371. This filing may also be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field (P–2590) to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 1–866–208–3676 or email FERCOnlineSupport@ferc.gov, for TTY, call (202) 502–8659. A copy is also available for inspection and reproduction at the address in item (h) above. Agencies may obtain copies of the application directly from the applicant.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene*: Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214, respectively. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Documents*: Any filing must (1) bear in all capital letters the title "COMMENTS", "PROTEST", or "MOTION TO INTERVENE" as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person commenting, protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments,

motions to intervene, or protests must set forth their evidentiary basis. Any filing made by an intervenor must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 385.2010.

Dated: March 14, 2014.

Kimberly D. Bose,
Secretary.

[FR Doc. 2014–06311 Filed 3–21–14; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP12–509–000; CP12–29–000]

Freeport LNG Development, L.P.; FLNG Liquefaction LLC; FLNG Liquefaction 2, LLC; FLNG Liquefaction 3, LLC; Notice of Availability of the Draft Environmental Impact Statement for the Proposed Phase II Modification and Liquefaction Projects

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared a draft environmental impact statement (EIS) for the Freeport LNG Phase II Modification Project and the Liquefaction Project (Projects) proposed by Freeport LNG Development, L.P., FLNG Liquefaction LLC, FLNG Liquefaction 2, LLC, and FLNG Liquefaction 3, LLC (collectively referred to as Freeport LNG) in the above-referenced dockets. Freeport LNG requests authorization to export up to 13.2 million tons of liquefied natural gas (LNG) per year from its proposed Liquefaction Plant and associated facilities in Brazoria County, Texas and modify its previously approved Phase II Project facilities within the town of Quintana.

The draft EIS assesses the potential environmental effects of the construction and operation of the Projects in accordance with the requirements of the National Environmental Policy Act (NEPA). The FERC staff concludes that approval of the Projects would have some adverse impacts; however, most of these impacts would be reduced to less than significant levels with the implementation of Freeport LNG's proposed mitigation and the additional measures recommended by the FERC staff in the draft EIS.

The United States Department of Energy (USDOE), United States

Environmental Protection Agency (USEPA), United States Department of Transportation (USDOT), the United States Army Corps of Engineers (USACE), and the National Oceanic Atmospheric Administration (NOAA) Fisheries participated as cooperating agencies in the preparation of the draft EIS. Cooperating agencies have jurisdiction by law or special expertise with respect to resources potentially affected by the proposal and participate in the NEPA analysis. The USACE, USEPA, and USDOE can adopt and use the EIS to support their respective permit decisions after an independent review of the document. The USDOT and NOAA Fisheries cooperated in the preparation of this draft EIS because of their special expertise with respect to resources potentially affected by the proposal. Although the cooperating agencies provided input on the conclusions and recommendations presented in the draft EIS, the agencies will present their own conclusions and recommendations in their respective Records of Decision or other determinations for the Projects.

The proposed Phase II Modification Project includes modification to the previously authorized LNG vessel berthing dock, LNG transfer pipelines, LNG unloading arms, and the access road system and would eliminate or modify components of the previously authorized facility.

The Liquefaction Project consists of facilities at and adjacent to the existing LNG terminal and facilities located beyond Quintana Island. The Liquefaction Plant, located at and adjacent to the existing LNG terminal, would consist of three propane pre-cooled mixed refrigerant liquefaction trains, each capable of producing a nominal 4.4 million metric tons per annum of LNG for export, which equates to a total liquefaction capacity of approximately 1.8 billion cubic feet per day of natural gas.

To support the Liquefaction Plant, Freeport LNG proposes to construct a natural gas Pretreatment Plant located about 2.5 miles north of the existing Quintana Island Terminal. The Pretreatment Plant would process the gas for liquefaction. In addition several interconnecting pipelines and utility lines including a five-mile-long, 12-inch diameter boil-off gas feed pipeline from the Quintana Island terminal to the Pretreatment Plant (referred together as the Pipeline/Utility Line System). The Liquefaction Plant, the Pretreatment Plant, and the Pipeline/Utility Line System, together with the associated appurtenant structures, are collectively referred to as the Liquefaction Project.

The FERC staff mailed copies of the draft EIS to federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American tribes; potentially affected landowners and other interested individuals and groups; newspapers and libraries in the project area; and parties to this proceeding. Individuals who requested a paper copy, and those who filed a comment will receive hard copy of the draft EIS, and others on our environmental mailing list will receive a CD version of the draft EIS. In addition, the draft EIS is available for public viewing on the FERC's Web site (www.ferc.gov) using the eLibrary link. A limited number of copies are available for distribution and public inspection at: Federal Energy Regulatory Commission, Public Reference Room, 888 First Street NE., Room 2A, Washington, DC 20426, (202) 502-8371.

Any person wishing to comment on the draft EIS may do so. To ensure consideration of your comments on the proposal in the final EIS, it is important that the Commission receive your comments on or before May 5, 2014.

For your convenience, there are four methods you can use to submit your

comments to the Commission. In all instances, please reference the project docket numbers (CP12-209-000 or CP12-29-000) with your submission. The Commission encourages electronic filing of comments and has expert staff available to assist you at (202) 502-8258 or efiling@ferc.gov. Please carefully follow these instructions so that your comments are properly recorded.

(1) You can file your comments electronically using the eComment feature on the Commission's Web site (www.ferc.gov) under the link to Documents and Filings. This is an easy method for submitting brief, text-only comments on a project;

(2) You can file your comments electronically by using the eFiling feature on the Commission's Web site (www.ferc.gov) under the link to Documents and Filings. With eFiling, you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on "eRegister." If you are filing a comment on a particular project, please select "Comment on a Filing" as the filing type; or

(3) You can file a paper copy of your comments by mailing them to the following address: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Room 1A, Washington, DC 20426.

(4) In lieu of sending written or electronic comments, the Commission invites you to attend the public comment meeting its staff will conduct in the project area to receive comments on the draft EIS. We encourage interested groups and individuals to attend and present oral comments on the draft EIS. Transcripts of the meeting will be available for review in eLibrary under the project docket number.

The draft EIS comment meeting will begin at 6:30 p.m. and is scheduled as follows:

Date	Location
Wednesday, April 16, 2014	Lake Jackson Civic Center, 333 Highway 332 E, Lake Jackson, TX 77566, (979) 415-2600.

Any person seeking to become a party to the proceeding must file a motion to intervene pursuant to Rule 214 of the Commission's Rules of Practice and Procedures (18 CFR Part 385.214).¹ Only intervenors have the right to seek rehearing of the Commission's decision. The Commission grants affected

landowners and others with environmental concerns intervenor status upon showing good cause by stating that they have a clear and direct interest in this proceeding which no other party can adequately represent. Simply filing environmental comments will not give you intervenor status, but you do not need intervenor status to have your comments considered.

Questions?

Additional information about the project is available from the Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC Web site (www.ferc.gov) using the eLibrary link. Click on the eLibrary link, click on "General Search," and enter the docket number excluding the last three digits in the Docket Number field (i.e., CP12-

¹ See the previous discussion on the methods for filing comments.

509, CP12–29). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnline.Support@ferc.gov or toll free at (866) 208–3676; for TTY, contact (202) 502–8659. The eLibrary link also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription that allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to www.ferc.gov/esubscribenow.htm.

Dated: March 14, 2014.

Kimberly D. Bose,
Secretary.

[FR Doc. 2014–06312 Filed 3–21–14; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP14–83–000]

El Paso Natural Gas Company, LLC; Notice of Intent To Prepare an Environmental Assessment for the Proposed Line 1000 and 1001 Abandonment Project and Request for Comments on Environmental Issues

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will address the environmental impacts of the Line 1000 and 1001 Abandonment Project (Project) which would include the abandonment of facilities by El Paso Natural Gas Company, LLC (El Paso) in El Paso and Hudspeth Counties, Texas. This EA will be used by the Commission in its decision-making process to determine whether the project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies on the project. Your input will help the Commission staff determine what issues they need to evaluate in the EA. Please note that the scoping period will close on April 14, 2014.

This notice announces the opening of the scoping process the Commission will use to gather input from the public

and interested agencies on the project. Your input will help the Commission staff determine what issues need to be evaluated in the EA. Please note that the scoping period will close on April 14, 2014. Further details on how to submit written comments are provided in the Public Participation section of this notice.

This notice is being sent to the Commission's current environmental mailing list for this project. State and local government representatives are asked to notify their constituents of this planned project and encourage them to comment on their areas of concern.

Summary of the Proposed Project

El Paso proposes to abandon in by sale to DKM Enterprises, LLC (DKM) for salvage about 42 miles of its Jal Lines (Lines 1000 and 1001) consisting of two segments of 16-inch-diameter pipeline between its Cornudas Compressor Station at milepost (MP) 144.5 and its Clint Meter Station at MP 186.5. The two pipeline segments are adjacent to each other, offset by about 10 feet, and within the same permanent right-of-way. Activities El Paso would conduct related to the abandonment include disconnecting each end of the abandoned pipeline segments from its other facilities; and removing one mainline valve, three cathodic protection stations, and about 338 feet of station piping at the Cornudas Compressor Station. DKM would salvage the two 42-mile-long pipeline segments and aboveground ancillary facilities subject to the terms of its purchase and sales agreement with El Paso and applicable regulations and permits. El Paso states that the easements associated with the abandoned pipelines would revert to the landowners.

The general location of the project facilities is shown in appendix 1.¹

Land Requirements for Abandonment

El Paso proposes abandoning these facilities by sale to DKM. It states that all of its abandonment and DKM's salvage activities would be conducted within El Paso's existing right-of-way, and that no additional workspaces for access or storage of materials or equipment would be needed. Therefore, there would be no new land requirements.

¹ The appendices referenced in this notice will not appear in the **Federal Register**. Copies of appendices were sent to all those receiving this notice in the mail and are available at www.ferc.gov using the link called "eLibrary" or from the Commission's Public Reference Room, 888 First Street NE., Washington, DC 20426, or call (202) 502–8371. For instructions on connecting to eLibrary, refer to the last page of this notice.

The EA Process

The National Environmental Policy Act (NEPA) requires the Commission to take into account the environmental impacts that could result from an action whenever it considers the issuance of a Certificate of Public Convenience and Necessity. NEPA also requires us² to discover and address concerns the public may have about proposals. This process is referred to as "scoping." The main goal of the scoping process is to focus the analysis in the EA on the important environmental issues. By this notice, the Commission requests public comments on the scope of the issues to address in the EA. We will consider all filed comments during the preparation of the EA.

In the EA we will discuss impacts that could occur as a result of the construction and operation of the proposed project under these general headings:

- geology and soils;
- land use;
- water resources, fisheries, and wetlands;
- cultural resources;
- vegetation and wildlife;
- air quality and noise;
- endangered and threatened species; and
- cumulative resources.

We will also evaluate reasonable alternatives to the proposed project or portions of the project, and make recommendations on how to lessen or avoid impacts on the various resource areas.

The EA will present our independent analysis of the issues. The EA will be available in the public record through the Commission's eLibrary. Depending on the comments received during the scoping process, we may also publish and distribute the EA to the public for an allotted comment period. We will consider all comments on the EA before we make our recommendations to the Commission. To ensure we have the opportunity to consider and address your comments, please carefully follow the instructions in the Public Participation section beginning on page 4.

With this notice, we are asking agencies with jurisdiction by law and/or special expertise with respect to the environmental issues of this project to formally cooperate with us in the preparation of the EA.³ Agencies that

² "We," "us," and "our" refer to the environmental staff of the Commission's Office of Energy Projects.

³ The Council on Environmental Quality regulations addressing cooperating agency